WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

WBSETCL

VOLUME- II

DATA FORMAT

ANNUAL PERFORMANCE REVIEW
FINANCIAL YEAR 2016-17

Submitted to the
HON'BLE WEST BENGAL ELECTRICITY REGULATORY COMMISSION

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Submissions on APR Claim for FY 2016-17

1.1 The Annual Performance Review (APR) petition of FY 2016-17 has been prepared based on the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011 and subsequent amendments. The APR petition provides the actual data of FY 2016-17 and its comparison with the approved figures in the desired formats along with justification for deviation, as required. A summary of the APR petition is provided in the annexed sheet, marked Annual Performance Review (APR) Submissions Annexure I.

1.2 The approved figures in the APR petition are based on the approvals provided for FY 2016-17 in tariff orders dated 28.10.2016as well as MYT order dated 04.03.2015 of the Hon'ble Commission.

1.3 The actual financial data for FY 2016-17 proposed in this petition, is supported with the audited account statements of FY 2016-17, as required. The audited accounts statements are also attached with this petition.

1.4 Further, it is submitted that the actual expenses and income of WBSETCL as provided in this petition, are inclusive of the expenses and income of SLDC. This is in accordance with thetariff order dated 01.12.2012 in which the Hon'ble Commission hadproposed that from 2011-12 onwards, expenses for SLDC should be included in the Capital and Revenue expenditure of WBSETCL and SLDC charges realised there against offset as income of WBSETCL. However, the Hon'ble Commission had further directed under paragraph 6.8 of the Tariff Order dated 04.03.2015to submit audited annual accounts of SLDC for all the years under the control period clubbed with a statement showing item wise and head wise actual expenses along with their application of APR for the concerned year, which is enclosed as Annexure - II.

1.5 It will be noted from the APR submissions Annexure I that the actual allowable ARR as per actual for 2016-17 works out to be INR 114840.20 lakhs as against the amount of INR 117845.19 lakhs approved as ARR for FY 2016-17.

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2.0 The following justifications are provided for the difference in actual and approvedexpenditure as reflected in the APR Annexure:

I. Employee Costs: Details of the costs incurred under this head is provided in Form 1.13 and Form 1.17 of Annexure I. The actual expenses are less than approved expenses and the details of approvedvis-a-vis actual is given below:

Amount (INR in Lakh)

Sl No.	Particulars	Approved	Actuals
1	Salaries	19300.43	14927.92
2	Terminal Benefits	2608.35	1057.54
Total		**21908.78**	**15985.46**

The decrease in actual employee cost under the head of Salaries for the FY 2016-17 is broadly due to the following factors:-

The employees cost was projected based on the future recruitments to be undertaken against the sanctioned vacant posts at various levels of the Company as well as considering the expected superannuation during the FY 2016-17. WBSETCL received approval of the State Government for filling up 666 no. of vacant sanctioned posts towards the end of 2015-16, thus delaying the recruitment process.As such, only 152no. of employees could be recruitedat various levels across the Company duringFY 2016-17. Further85 number of employees were repatriated to WBSEDCL during FY 2016-17which impacted on the total manpower and the employee cost.

Further, the decrease in Terminal Benefitfrom INR 2994.40 lakhs in FY 2015-16 (filed vide APR petition submitted to Hon'ble Commission dated 29.11.2016) to INR 1057.54 lakhs in FY 2016-17 has also significantly contributed to the reduction in the employees cost even from the level of the previous year.This is mainly on account of change in assumptions of actuarial valuation considered by the actuarycoupled with the repatriation of 85 employees from WBSETCL to WBSEDCL in FY 2016-17,. These assumptions were revisited by actuary during FY 2017-18 and the

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retirement benefits valued as on 30.09.2017 has duly been adjusted for the previous years deviation. As such, it is clarified that the sharp reduction of terminal benefits in FY 2016-17 **is a one-time incidence** owing to the reasons specified above. The actuarial report for first half of FY 2017-18 is attached in this regard. AComparatives of actual Employees Costisprovided below.

(INR Lakhs)

S. No.	Particulars	F.Y.2015-16	FY 2016-17	FY 2017-18 (Till 30th Sept)
1.	Employee Cost (Post Capitalisation)	14057.76	14,927.92	7106.27
2.	Net Terminal Benefits	2994.40	1057.54	2647.79
3	Total Employee Cost	17052.16	15,985.46	9,754.06

Thus it may kindly be seen that the repatriation of some of the employees to WBSEDCL combined with the inability to recruit adequate new workforce as planned owing to delay in receipt of clearance from the Govt. of West Bengal, and the effect of actuarial valuation of terminal benefits as on 31.03.2017 (which was revisited by the actuary during valuation as on 30.09.2017) resulted in reduction in actual employees cost against the approved figures of the Commission.

As directed by the Hon'ble Commission under paragraph 7.4 (e) of its TariffOrder for MYT FY 2014-15 to 2016-17 dated 04.03.2015, the details of the contributions made to the retirement benefit funds is provided in Annexure-III. It may please be noted that so far as the contribution for the accounting year 2016-17 is concerned, the balance amounts payable for the Pension Fund and Gratuity Fund were made on the dates indicated there against in Annexure-III after completion of the audit of the accounts for the said year.

II. Repairs and Maintenance Costs: The Hon'ble Commission had approved a sum of INR4426.31 lakhs on this head in the tariff order for FY 2016-17, as against which, the actual expenditure incurred has been INR4898.17 lakhs in FY 2016-17.The Commission had projected the approved value of R&M

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expenses based on the CAGR of the actual R&M expenses for the period FY 2010-11 to FY 2013-14 after estimating the value of FY 2013-14. However, it is submitted that the R&M expenses are directly dependent on the total value of assets and business volume and as such, the R&M expenses in the last few years have increased sharply along with the value of gross fixed assets and business volume. The Commission in its past orders have also acknowledged the variation of R&M expenses based on variations in business volume and consideration of the same in the APR petitions. The detailed justification for deviation in the approved and actual expenses have been provided in the subsequent paragraphs.

It is submitted that repair and maintenance works are necessary to maintain proper health of the assets, ensure higher life of assets and reduce additional capital expenditure for replacement of assets. It is also important to ensure reliability of power supply by keeping the system availability within the norms specified by the Commission. If the required repair and maintenance is not taken as per the actual requirements in the transmission network, the system availability would reduce which would then affect the reliability of power supply for the distribution companies/ end consumers. It is also important to note that with technological advancement, the transmission licensee now is required to undertake more of preventive maintenance besides the regular reactive repair and maintenance work. This also results in a transient increase in R&M expenses.

The Commission vide Paragraph 4.2.5 of its order dated 04.03.2015 had stated "*in case any if such estimated expenditure made by the Commission is found to be less than the audited actual expenditure for 2013-14 vis-a vis business volume parameter increases then the consequential impact on the projected expenditure against concerned head/sub-heads for the period 2014-15 to 2016-17 will be passed through tariff in APR of the concerned year separately irrespective of whether such item is controllable factor or uncontrollable factor.*"

The basis adopted by the Hon'ble Commission for computation of the projectedincrease of, inter alia, Repairs & Maintenance costs in the Tariff

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Order dated 04.03.2015 (also adopted in the order for FY 2016-17) is the subject matter of the Company's appeal before the Hon'ble Appellate Tribunal for Electricity in Appeal No. 214 of 2015.

However, it is submitted that if it were to be assumed without admitting, that the methodology adopted by the Hon'ble Commission in the Tariff Order is correct, it will be seen that even on such basis considering capacity additions in MVA (2091 MVA) in addition to CKM (378 CkM) as parameters for business volume growth, the admissible Repairs and Maintenance (R&M) costs comes to INR 5487.14 lakhs as detailed in Annexure-IV.

Also, the increase in R&M expenses over the actual of past year is well within the permissible limits,calculated as per the methodology adopted by CERC for escalation of O&M cost for inter-state transmission lines in CERC Tariff Regulations 2014-19(documented in the Statement of Reasons provided by CERC for the tariff regulations 2014-19). It is pertinent to note that WBERC Tariff Regulations provides that the Commission shall be guided by the CERC principles and methodologies for determination of transmission tariff. In this regard, clause 2.2.1 of WBERC Tariff Regulations 2011, is provided below,

"Without prejudice to the generality of the powers of the Commission, but subject to the guidelines outlined in section 61 of the Act, the Commission shall be guided by the following while determining the tariff –

(i) Only for the purpose of determination of tariff for the generating station and transmission licensee, the principles and methodologies specified by the CERC for determination of the tariff applicable to generating companies and transmission licensees shall be followed so far as they are consistent with the Act"

The adoption of CERC methodology for escalation of O&M costs is important as the WBERC Tariff regulations 2011, itself does not provide for specific norms for calculation of O&M costs or escalation rates to be used for projection of O&M costs. As such, WBSETCL has given the justification for increase in R&M costs based on CERC methodology.

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If the CERC norms for Repairs and Maintenance cost estimation considering capacity additions in MVA in addition to CKM as parameters for business volume growth is followed, the admissible Repairs and Maintenance costs comes to INR5256.46 lakhs as detailed in Annexure-IV. The actual Repairs and Maintenance expenses has been proposed to be approved under APR as the actual expenses are less than the total admissible amount calculated based on different methodologies.

As directed under paragraph 7.4 a) of the Orderdated 04,03,2015, auditors certificates referred to under paragraph 7.4 a) i) toiii) are provided in Annexures-IVB and IVC.Measures taken to reduce the incidence of breakdowns for controlling the
R & M expenses have been detailed in Annexure IVD.

III. Administration and General Charges:Total expenditure incurred on this head during FY 2016-17 amounts to INR2311.90lakhs, against the approved amount of INR1075.88lakhs. The breakup provided in APR Submissions Annexure I is given below for ready reference

(INR Lakhs)

Particulars	Approved	Actuals
Service Tax and Entry Tax	182.67	1179.14
Licence/Filing Fees of WBERC	230.83	279.71
Consultancy Charges	72.70	38.60
Others	589.68	814.44
Total	**1075.88**	**2311.90**

It is submitted that expenses on account of licence/tariff filing fees, service tax and entry tax are statutory in nature and are uncontrollable on part of WBSETCL. Further, the other A&G expense as depicted in above table, have reduced overall over the past few years in spite of increase in business volume. It is important to note that the Commission had observed the reducing trend of such expenses and accordingly approved the amounts as per projections without considering the growth in business volume. As such, the same has been proposed to be recovered under APR based on actual.
Expenses under the head 'Others' amounting to INR814.44lakhs includes Cleaning Charges (i.e., wages for Part Time Workers) INR162.58 lakhs, Compensation for death/ injuries INR2.97 lakhs, Advertisement Expenses

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INR79.16 lakh (relatingto Tender Notification, Publishing of Half Yearly financial Results, Gist of TariffOrders, Petitions, notification of shutdowns for maintenance works, recruitment of manpower, etc), which are allowable separately, being uncontrollable in nature, travelling expenses of INR 110.01 lakhs, telephone expensesINR 98.27 lakhs, Director's fees INR 3.30 lakhs,INR10.06 lakhs pertaining to amount spent on account of Corporate Social Responsibility as per statutory requirements under Companies Act, 2013 etc.

Since, last four (4) years the utility had been paying provisional amount of Entry Tax compared to the actual, due to various pending assessments on the correct method for levy of Entry Tax.Based on the finalization of the above mentioned assessment by the Tax authorities, the utility was required to payan amount of INR 467.41 lakhs on account of entry tax adjustments for the period of FY 2012-13 to FY 2015-16 in FY 2016-17.The increase in Entry Tax from approved amount of INR 182.67 lakhs to actual amount of INR 1179.14 lakhs is mainly on account of entry tax paid during the year based on the adjustments for past four (4) years for the reasons narrated above. Further, as per WBERC Tariff Regulations, 2011, tax is an uncontrollable expense and shall be passed on to the customers thereon. The year wise break-up of additional Entry Tax is provided in the table below:

Financial Year	Entry Tax Amount (INR lakhs)
2012-13	144.29
2013-14	124.99
2014-15	144.85
2015-16	183.13
Total	**467.41**

The accounts of the Company are prepared and presented in accordance with the requirements of the Companies Act, 2013 and the forms prescribed there under. As such, the annual accounts do not reveal separately expenditures which are not significantly material.WBSETCL accordinglysubmits as Annexure V, Chartered Accountant's Certificate giving the breakup of the expenses of INR2190.86 lakhs incurred under and

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appearing as "OtherExpenses" under Note 23, which has been included under respective heads in Forms1.13 and 1.17 and shown separately in the reconciliation statement of FormE(T) with Statement of Profit and Loss in Annexure VI annexed to thesesubmissions.

IV. Rent: The expenditure of INR139.09 lakhs was incurred under the head Rent during FY 2016-17. The Company had projected an amount of INR1142.62 lakhs in its MYT Petition against which the Hon'ble Commission had admitted INR101.06 lakhs. The expenditure of INR139.09 lakhs being uncontrollable in nature has been claimed in full. Further, it is submitted that the actual rent in FY 2016-17 has reduced byINR12.51 lakhs with respect to previous years' expenses under the same head.

V. Legal Charges:An amount of INR33.17 lakhs have been incurred as Legal Charges for FY 2016-17. The legal expenses depend on the number of ongoing litigations during the year and progress of the same during the year. There has been an increase in various litigations in the past few years on matters like tariff, taxes, procurement from vendors etc. which has resulted in increase in legal expenses from the approved figures considered in MYT order. However, for FY 2016-17, there is a decrease of INR 22.34 lakhs compared to previous year.

A statement detailing the Legal Expenses for the year 2016-17 duly certified bythe Statutory Auditor is given as Annexure VII.

VI. Cost of Outsourcing:The Company had spent an amount of INR1685.71 lakhsand INR838.75 lakhs on account of outsourcing of Security Services and Hiring of Vehicles, respectively, during FY 2016-17 as against the approved amount of INR2055.53lakhs and INR744.38 lakhs, respectively. As such, the total actual cost of outsourcing is less than the total approved cost of outsourcing. The details of outsourcing including the details of area wise vehicles deployed, cost of vehicles, number of security personnel deployed for existing establishments and new establishments established in FY 2016-17 are provided as Annexure VIII.

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VII. ULDC Charges: The Company spent an amount of INR495.71 lakhs on account of ULDC Charges for FY 2016-17. These charges are uncontrollable as they are payable based on the tariff notified by CERC. In this context, the petitioner would like to submit that the Hon'ble Commission may have erroneously omitted ULDC charge in Annexure VA of its order dated 04.03.2015 and Annexure IIA of its order dated 28.10.2016 for FY 2016-17 while arriving at the gross revenue requirement for FY 2016-17.Though the Hon'ble Commission had admitted ULDC tariff charges of INR1738.62 lakhs as part of SLDC Charges for FY 2016-17 in the paragraph 4.4.7 of its order dated 04.03.2015, yet the same was deducted as income from the net revenue requirement. This cost being uncontrollable in nature is claimed in full.

VIII. Insurance Expenses and Rates and Taxes: Insurance expenditure relates to amount paid to insurance company for transit insurance of Transformers to/from different sub-stations. Rates & Taxes relates to Municipal Taxes paid for different establishments across the State of West Bengal. These being statutory in nature and uncontrollable are claimed in full.

IX. Interest on Capital Borrowings: As may be noted from the details provided in Form C, total interest paid on Capital borrowings during FY 2016-17net of interest capitalized amounted to INR20309.37(Based on Loan Figures) lakhs which has been claimed.The reduction in the interest on capital borrowings in comparison to the approved figures is mainly due to the reduction in actual capital expenditure incurred by WBSETCL against the approved capital expenditure resulting in lesser amount of loans drawn as compared to the amount approved by the Commission and also due to decrease in the rate of interest on capital loans

X. Interest on Bonds for Terminal Benefits: As in the previous years, interest @ 8.5 % has been paid during the year on Bonds for INR 27000 lakhs issued against terminal benefit obligations to employees at the time of restructuring. Interest of INR 2295 lakhs paid thereon has been claimed as an expense.

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XI. Interest on Working Capital: Claim for interest on working capital is made in accordance with Regulations 5.6.5.1 and 5.6.5.2 of the Tariff Regulations, 2011 as per details provided in Form 1.17 (b) of Annexure I. It is submitted that the actual interest paid on Working Capital during the year amounted to INR1227.19 lakhs but the claim in the APR has been restricted to the interest allowable is INR 1138.10 lakhs as per the provisions of the Tariff Regulations referred to above.

XII. Interest on Normative Loan :

1. The Hon'ble Commission, had observed under paragraph 3.8.2.1 of the Order dated 1.12.2012 that no interest on normative debt wasadmissible to WBSETCL stating that the Commission will consider the same, if any, during APR of the concerned years. Further under paragraph 2.7.2 of its APR Order dated 10.06.2014 for the year 2012-13 also, the Hon'ble Commission did not allow any interest on normative capital borrowings stating that the actual addition to debt was higher than 70% of addition to the fixed assets during the period 2007-08 to 2012-13. However it is submitted that the Hon'ble Commission has erroneously considered the addition to fixed asset for 2007-08 as '0' (zero) while arriving at the above conclusion. The details of year wise build-up of Normative Loan from 2007-08 to 2016-17, as permissible under Regulations and as per format prescribed under Form 1.20 (b) of Annexure Iof the Tariff Regulations, is enclosed as Annexure IX.
2. During FY 2016-17, WBSETCL has made capital additions of INR59332.71 lakhs, net of Deposits received from consumers and assets scrapped during the year, as will be evident from Note 1 of the Annual Report for the year. The normative additional debt against this capital expenditure works out to be INR41532.90 lakhs, whereas the actual addition of debt during the year was INR45547.45 lakhs. As such, there was no new addition of normative loan during the year and interest is claimed only on the applicable balance of old normative loan.
3. It is therefore submitted that based on the opening normative loan amount as on 01.04.2017 as per Annexure VI, and considering repayment of 1/15th of gross normative debt availed during 2007-08 and 1/10thof that availed from 2010-11 onwards to 2015-17 (since WBSETCL

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has been availing capital loans with a repayment period of ten years from 2010-11 onwards), WBSETCL would be entitled to an interest of INR3709 lakhs on normative loan as per computationsprovided in the Form 1.20 (b).

XIII. Other Finance Charges: Details of expenditure on this head has been provided in Form 1.17 (c) of Annexure I.

XIV. Depreciation and Advance against Depreciation: Depreciation charge for the year amounted to INR19577.81 lakhs. Total loan repayments on capital account during the year 2016-17, details of which are provided in Form C, amounted to INR17653.34 lakhs and the total repayments on normative loan capital comes to INR 5886.98 lakhs, resulting in an aggregate loan repayment obligation of INR23540.32lakhs.As such, the balance amount of total loan repayment obligation left uncovered through depreciation has been proposed to be recoverable as Advance against Depreciation as per Regulations. The sum amounts to INR 3962.51lakhs.

XV. Cost of capital to other agencies: Expenditure on this head comprises of cost of transmission charges paid to West Bengal Power Development Corporation Ltd. as per the Hon'ble Commission's Tariff Order for FY 2016-17.

XVI. Rebateallowed on Transmission Charges: Under Regulation 6.17.3 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, WBSETCL hadallowedrebate amounting to INR 26.96 lakhs in FY 2016-17 to the Long Term Open Access Customer for prompt payment. This has been claimed in full as is admissible as per Regulation 3.1 (l) of Schedule III of Terms and Conditions of Tariff Regulations, 2011.

XVII. Taxes under Income Tax Act: Gross amount of Tax outgo by way of tax deducted at source and paid to the Income Tax Authorities during the year 2016-17 amounted to INR 12056.31 lakhs as is reflected in the 26 AS statement. An amount of INR 1966.85 lakhs pertaining to the year 2014-15 was received as refund during the year. An amount of INR 40.08 lakhs

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though had been deducted at Source by PGCIL from the payments made to WBSETCL and reflected in Form 26 AS, had not been accounted for by the Company due to lack of supporting evidence at the time of closure of Accounts.Accordingly an amount of INR 10089.46 lakhs (net of refund received) has been claimed in the APR Petition. The details of reconciliation of 26 AS with the accounts of WBSETCL is provided in Annexure X.

XVIII. As directed under Paragraph 4.10.3 of the Order dated 04.03.2015, the copy of the Assessment Order for the financial year 2014-15, being the last Assessment Order passed by the Income Tax Department, along with the summarized Statement of Income Tax provided in Annual Accounts, Tax Assessed, Tax deposited with the Tax Authorities and for the financial year 2016-17 as reflected in Form 26AS duly certified by a Chartered Accountant, is provided in Annexure X. The entire tax deposited against the PAN of WBSETCL being in the nature of Tax Deducted at Source; no amount has been deposited against Challans.

XIX. Reserve for Unforeseen Exigencies:

The Hon'ble Commission, vide paragraph 3.16.1 of the Order dated 1.12.2012, decided not to allow any appropriation to Reserve for Unforeseen Exigencies in the years 2011-12 onwards. Accordingly, WBSETCL had not appropriated any amount towards the said fund during the year 2014-15. Further, in terms of Paragraph 7D of the order dated 10.06.2014 in case no. APR-32/12-13, the Hon'ble Commission had directed to maintain the investment of INR5362.06lakh as on 31.03.2013 made against the appropriation (inclusive of interests received re-invested) towards the reserve upto 2010-11 and continue with reinvestment of such amount along with interests received on such investments.

The details of Opening balance of the fund, additions thereto, and closing balance are duly reflected in the Statement of Changes in Equity of the Annual Accounts audited by the Statutory Auditors and C & AG for FY 2016-17. The details of Investments and instruments are also provided separately in Form 1.18 (c)(i).It may please be noted that although the balance in the Reserve includes accrued interest on the fixed deposit ofINR 6481.59 lakhs,

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since such interest will be received only on maturity of the fixed deposits, the same is not reflected in the corresponding fixed deposit amount.

XX. Other Items: A sum of INR 16.00 lakhs on account of ERPC charges has been claimed in the APR.

XXI. Permitted Incentive: In terms of paragraph 8 of Schedule-10 of the Tariff Regulations, 2011, WBSETCL is eligible to receive an incentive in case the Annual Availability Factor exceeds 99.75 %. During the year 2016-17, WBSETCL achieved an Annual Availability Factor of 99.79 % or 0.04 % above norms as may be seen from the authentication given by SLDC provided in Annexure XI. Based on the formula prescribed under the aforesaid paragraph 8 of Schedule-10, the amount of incentive entitlement is worked out as under:

Annual Transmission Charge as per APR Submissions Annexure I
= INR 112501.88 lakhs

$$\text{Permitted incentive} = 114840.20 \times \frac{(99.79 - 99.75)}{99.75} = \text{INR}46.05\text{lakhs}$$

A sum of INR 46.05lakhs has therefore been included in the ARR as permitted incentive.

WBSETCL would like to bring to the kind notice of the Hon'ble Commission that the formula given in Form 1.23 of Annexure Iof the Tariff Regulations, 2011 is not in consonance with that specified in paragraph 8 of Schedule-10. WBSETCL has therefore claimed Incentive as per the provisions of paragraph 8 of Schedule-10, as allowed in past years.

XXII. Return on Equity:

Computation of the average equity base during FY 2016-17 is provided in Form 1.20 (a) from which it will be seen that the same was INR209375.74lakhs. Return on the average equity base @ 15.50% amounts to INR 32453.24 lakhs, which has been claimed under Form 1.22 of the APR.

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XXIII. Gross Revenue Requirement: The Gross Revenue Requirement (GRR) for FY 2016-17 after consideration of the above expense heads, return on equity and Permitted incentivesamounted to INR126954.43lakhs.

XXIV. Income from non-tariff sources: Receipts on this head, details of which are provided in Form 1.26 of Annexure I, amounted to INR2328.63lakhs. Such receipts exclude interest earned on Exigencies Reserve Fund investmentssince the same is required to be reinvested in the reserve and interest earned on investments pertaining to SLDC, but include interest earnings on temporary investment of surplus funds.

In addition to the above income, a sum of INR1907.53 lakhs was received by the Company as Scheduling and SLDC charges and INR5911.23 lakhs as Short term open access charges (STOA), as disclosed in Form 1.26.

XXV. Total Revenue Realisable through Tariff: After netting of Income from non-Tariff Sources of an aggregate amount of INR 10147.38lakhs and Refund of Income Tax amounting to INR 1966.85 lakhs from the Gross Revenue Requirement for the year, the Total realisable revenue through tariff amounts to INR 114840.20lakhs as per Form E(T) and as per APR Submissions Annexure I.

XXVI. Amount recoverable as per APR Petition: Gross Transmission Charges billed/ billable during FY 2016-17 amounted to INR117818.23lakhs as detailed in the APR Submissions Annexure I. Considering the Revenue realisable through tariff as per this APR Petition of INR114840.20lakhs, the excess of revenue recovered in FY 2016-17 amounts to INR 3005.00 lakhs.

The APR Order for FY 2013-14, FY 2014-15and FY 2015-16 is yet to be issued by the Hon'ble Commission, effect of which the Hon'ble Commission may consider giving through the ARR for ensuing years.

XXVII. Revenue from transmission charge of inter-state transmission lines: It may be noted that WBSETCL has not booked any revenue from transmission charges on inter-state transmission line in FY 2016-17. Based on the CERC order dated 29.06.2015 in respect of inter-state lines namely 400 KV single Circuit Kolaghat-Baripada transmission line and 220 KV single Circuit

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Santaldih-Chandil transmission linefor the period 01.07.2011 to 31.03.2014, WBSETCL had booked a revenue of INR 7852.87 lakhs in FY 2015-16 as per the Accounting policy of the Company though no amount was realised during 2015-16The Company started receiving amounts under this head from 2016-17 and during 2016-17 an amount of INR 16,834.79 lakhs has been received by the Company out of which INR 7852.87 lakhs has been adjusted against the receivables (since no amount was realized in FY 2015-16). The balance amount of INR 8981.92 lakhs has been booked as amount received from PGCIL in absence of any order for subsequent periods. The same would be recognised as revenue in the year in which order to the effect would be issued by Hon'ble CERC and considered in the APR of that year. The same is submitted for kind information of the Commission.

XXVIII. Reconciliation between audited accounts figures and balances appearing in Form E(T): The reconciliation is provided in the sheet numbered Annexure VI annexed to these submissions. It may please be noted that all expenses and income considered in the Forms in Annexure I and the submissions hereunder include income and expenditure of the State Load Despatch Centre, since the same has been included by the Hon'ble Commission while determining the Gross Revenue Requirement for 2016-17.

XXIX. As required under paragraph 7.6 of the Order dated 04.03.2015, the Hon'ble Commission may consider the negative adjustment of INR3005.00 lakhs as per the present APR application for 2016-17, the amount of INR 4471.26 lakhs as admitted by the Commission for the APR of 2011-12, the and subsequent amounts as may be finalised in the APR's of 2013-14 to 2015-16 as stated in Paragraph XXVII above in two years from the ARR of 2018-19 and 2019-20.

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Form 1.13 : Expenditure - Transmission of Energy		FY 2016-17		
		INR Lakhs		
Ref.	Particulars	PROJECTED	APPROVED BY WBERC	ACTUAL
	Expenses on Transmission of Energy Excludes Expenses shown under any other head			
(i)	Consumption of stores & spares	3,314.75	4426.31	1843.38
(ii)	Repairs & Maintenance (excluding stores) *	4,343.30		2931.76
	Buildings	959.05		975.44
	Transmission & Distribution Assets	2,891.91		1713.02
	Others	492.34		243.30
(iii)	Employee Costs*	21,044.13	16,949.82	13344.49
	Salaries & Wages			
	Bonus / Ex-Gratia			
	Contribution to Funds			
	Welfare Expenses			
(iv)	Depreciation			
(v)	Travelling Expenses	118.37	118.37	89.81
(vi)	Vehicle Maintenance (Running & Hire Charges for Tr Line Maintenance)*	-	-	-
(vii)	Telephone Expenses**	74.81	74.81	41.66
(viii)	Other Management & Administrative Expenses **	186.84	186.84	349.95
(ix)	Security Charges* (shown in 1.17)			
(x)	Expenses due to Penalty, Fines etc.			
(xi)	Others Specify			
	Service Tax and Entry Tax **	182.67	182.67	1179.14
	Overall (1.13) Transmission)	**29,264.87**	**21,938.82**	**19,780.20**

*In the absence of any breakup in the Tariff Order between Transmission Charges and Other Expenses Centrally Maintained on the above heads of expenses, the amount approved by WBERC are not being shown separately. However, the total approved expense on each head has been indicated separately in Form E (T).

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Form 1.14 : Average System Demand for Transmission System

	FY 2016-17		
	MW		
Season/ Time of the day	**Projected**	**Approved by WBERC**	**Actual**
Summer			6302
Monsoon			6577
Winter			5616
Grand Total	**6011**	**6011**	**6165**

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Form 1.17 : Other expenses centrally maintained	FY 2016-17		
	INR Lakhs		
Particulars	Projected	Approved by WBERC	Actual
		As per ARR	
Rent *	142.62	101.06	139.09
Rates & Taxes (Other than taxes on income & profits)	145.20	137.72	218.12
Interest			
Interest on Capital Expenditure, Loans & Public Deposits [Form C]	31644.86	27471.44	24018.37
Interest on Temporary Accommodation [Form 1.17(a)]			0.00
Interest on Working Capital [Form 1.17(b)]	552.47	552.47	1138.10
Interest on Security Deposits at rates specified by the Commission calculated on average basis.			
Interest on advance from consumers			
Other Finance Charges [Form 1.17(c)]	253.50	34.00	26.68
Lease Rental			
Delayed Payment Surcharge			
Interest on Bond for Pension Fund	2295.00	2295.00	2295.00
Bad Debts (see regulation 5.10.1)			
Legal Charges	3.00	3.00	33.17
Consultancy Fees, charges and expenses	72.70	72.70	38.60
Auditors' Fees	81.11	77.95	55.07
Depreciation	24885.50	24885.50	19577.81
Advance against Depreciation [Form 1.17(e)]	0.00	0.00	3962.51
Foreign Exchange Rate Variation on Loan repayments [Form 1.17(d)]			0
Other Expenses			
Cost of Outsourcing [Form 1.17(K)]			
(i) Manpower Related	3421.91	2055.53	1685.71
(ii) Hiring of Vehicles	839.54	744.38	838.75
Insurance Premium Payable [Form 1.17(f)]	0.00	0.00	0.00
Employee costs	2068.49	2350.61	1583.44
Salaries & Wages			
Bonus			
Contribution to Funds			
Welfare Expenses			
Directors' fees & expenses			3.30
Others (specify) if any			
Repairs & Maintenance (excluding salaries etc. & stores)	0.00	0.00	123.02
Impact of Service Tax on Repairs & Maintenance			
Travelling Expenses	20.89	20.89	20.20
Postage			
Security			
Scrapped Assets Written Off			0.00
Telephone, Telex, etc.	34.52	34.52	56.61

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Vehicle Running & Maintenance (Running & Hire Charges)	0.00	0.00	
General Establishment Charges *	154.25	154.25	252.90
Terminal Benefits	2395.84	2608.35	1057.54
Taxes on Income / Profit (Net Cash Outflow)	10056.73	7633.47	12056.31
Others to be specified (if any)			
License/Filing Fees of WBERC	230.83	230.83	279.71
Rebate to CESC	0.00	0.00	26.96
Special Allocation Form 1.21			0.00
Cost of Capital to WBPDCL	6242.88	4676.26	4676.26
Various charges of ERPC	15.00	15.00	16.00
Other Debits			
ULDC Charges (Though approved in Para 4.4.3 of the MYT Order, not added in Gross ARR- hence to be covered by note)	0.00	0.00	495.71
Write off of old unreconcilable balances			
SLDC Handling Charges			
Overall (1.17)	**85556.85**	**76154.93**	**74674.94**

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Form 1.17(a) : Interest on Temporary Accommodation	FY 2016-17		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Opening Balance	0.00	0.00	
Add Drawal for the year	0.00	0.00	
Less : Repayment for the year	0.00	0.00	
Closing Balance	0.00	0.00	
Interest on Temporary Accommodation	0.00	0.00	
Total :	**0.00**	**0.00**	**0.00**

Form 1.17(b) : Interest on Working Capital	FY 2016-17		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Working Capital:			
A. Gross Sales	145217.02	117845.32	114840.20
B1. Less: Depreciation	24885.50	24885.50	19577.81
B2. Less: Deferred Revenue Expenditure			
B3. Less: Return on Equity	36418.37	31744.49	32453.24
B4. Less: Reserve for Unforeseen Exigencies			
B. Total deductions: (sum B1:B4)	61303.87	56629.99	52031.05
C. Allowable Gross Sales for Working Capital	83913.15	61215.33	62809.15
D. Allowable Working Capital @18% on C	15104.00	11019.00	11306.00
E. Interest at State Bank Short Term PLR rate or at actual rate of borrowing, whichever is less (PLR as on 5.10.2015 14.05%)	10.00%	10.00%	10.07%
F. Interest on Working Capital	1510.40	1101.90	1138.10
N.B. Actual Interest paid as per FORM C	**552.47**	**552.47**	**1227.19**

Form 1.17(c) : Other Finance Charges	FY 2016-17		
Particulars	INR Lakhs		
	Projected	Approved by WBERC	Actual
Guarantee Commission	50.00		0.33
Front-End Fees	0.00		
Bank Charges *	2.50		1.73
Public Deposit and Advance against Electricity Bill	0.00		
L/C Opening charges	0.00		
Fees and Expenses for Restructuring	0.00		
Cost of Hedging	0.00		
Others (Specify):			
i) Stamp Duty Registration Fees	26.00		
ii) Service Fee/ Commitment Charges	150.00		24.62
iii) Arranger's Fee on Market Bonds	25.00		
Overall	**253.50**	**34.00**	**26.68**

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Form 1.17(d): Foreign Exchange Rate Variation (FERV) - Yearwise	FY 2016-17		
	INR Lakhs		
Particulars	Projected	Approved by WBERC	Actual
Loan 1			
Loan 2 and so on			
Overall	-	-	**0**

Form 1.17(e) : Advance against Depreciation (AAD)	FY 2016-17		
	INR Lakhs		
Particulars	Projected	Approved by WBERC	Actual
1. Total allowable repayment of loan during the year	22557.23	23489.72	23540.32
2. 1/10th of original loan amount net of disallowed loans if any	38818.96	44018.96	47956.60
3. Maximum permissible amount of loan repayment restricted to 1/10th of original admitted loan	22557.23	23489.72	23540.32
4. Depreciation as per Form B	24885.50	24885.50	19577.81
5. Allowable Advance Against Depreciation (3 - 4)	**0.00**	**0.00**	**3962.51**

Form 1.17(f) : Insurance Premium Payable	FY 2016-17		
	INR Lakhs		
Particulars	Projected	Approved by WBERC	Actual
Insurance Premium			
Overall	**0.00**	**0.00**	**0.00**

Form 1.17(g) : Interest Credit	FY 2016-17		
	INR Lakhs		
Particulars	Projected	Approved by WBERC	Actual
1. Depreciation as per Form B	24885.50	24885.50	19577.81
2. Repayment as per Form C	22557.23	23489.72	23540.32
3. Excess Fund created (1-2, if 1>2)	2328.28	1395.78	0.00
4. Weighted average rate of interest of existing loan	9.61%	7.34%	9.74%
5. Interest credit	223.75	102.45	0.00
Overall	**223.75**	**102.45**	**0.00**

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Form 1.17(h) - Break-up of Employee Cost

Catetory	Sl.No.		Particulars	Own Employees	FY 2016-17 Employees on Contract in Regular Establishment (Employees of WBSEDCL on Deputation)
A	**Expenditure in Rupees in Lakh**				
	1	Salary and Wage			
		a	Basic Pay	5412.04	199.58
		b	Dearness Allowance	6911.57	254.87
		c	Other Allowances	1865.04	68.78
	2	Statutory Retirement Benefit			
		a	Gratuity	205.46	11.35
		b	Company's contribution to PF	543.67	17.51
		c	Company's contribution to Pension scheme	187.39	92.16
	3	Statutory Bonus and Ex-Gratia			182.64
	4	LTC			174.22
	5	Leave Encashment			2504.66
	6	Workmen and staff welfare expenditure			20.48
	7	Medical Expenses, Uniform & Liveries Expn etc.			400.02
	Less	Emp Cost Capitalised			3065.99
		Total Employee Cost		**15125.17**	**860.28**
B	**Contribution for shortfall in interest of PF fund, if any**				
C	**Production / Performance incentive to employees**				
D	**Number of Personnel**			**2305**	**85**

Note :
(i) In serial no.7 of Catetory A under head "Others", specific head to be mentioned. Incentive to emplyees related to performance/production shall not be included under any head except C.
(ii) This form is to be filled for each ensuing year separately
(iii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.3 of these regulations

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Form 1.17(i) - Details of arrear against wage revision

Catetory	Sl.No.		Particulars	FY 2016-17 Arrear Annual Expenditure for the year concerned
A	**Expenditure in Rupees in Lakh**			
	1	Salary and Wage		NIL
		a	Basic Pay	
		b	Dearness Allowance	
		c	Other Allowances	
	2	Statutory Retirement Benefit		
		a	Gratuity	
		b	Company's contribution to PF	
		c	Company's contribution to Pension scheme	
	3	Statutory Bonus and Ex-Gratia		
	4	LTC		
	5	Leave Encashment		
	6	Workmen and staff welfare expenditure		
	7	Others if any		
B	**Contribution for shortfall in interest of PF fund, if any**			
C	**Production / Performance incentive to employees**			
D	**Number of Personnel**			

Note :
(i) In the above submitted format production incentive shall not be included under any head as mentioned above. Specific head to be mentioned. Incentive to employees related to performance/production shall not be included under any head, except C.
(ii) This form is to be filled for each ensuing year separately
(iii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.4 of these regulations

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Form 1.17 (j) - Statement of Penalty / Fine / Cess etc.	FY 2016-17 (INR Lakhs)			
Name of Statute	Type of Payment	Amount	Reasons	Remedial meansures
Environmental (Prevention) Act, 1986	NIL			
Income Tax Act, 1961				
Electricity Act, 2003				
Others				

Note : (i) This form is to be filled for each ensuing year separately.
(ii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.14.2 of these regulations

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Form 1.17(k) - Cost of outsourcing		FY 2016-17 (INR Lakhs)				
Particulars		Projected	Approved by WBERC	Actual		
				Manpower Related	Hiring of Vehicles	Others
a)	**Administration & General Expenses**					
	i) Call Centre					
	ii) Security Services	3421.91	2055.53	1685.71		
	iii) Office Transportation	839.54	744.38		838.75	
	iv) Courier Service					
	v) Retail Outlet Services					
	vi) Pre-paid Vending Machine Services					
	vii) Revenue Collection/ Billing Services					
b)	**Repair & Maintenance Expenses**					
	Vehicle Expenses					
	i) Services*					
	ii) Spares					
	iii) Consumables					
	iv) Manpower					
c)	**Operational Services**					
d)	**Management Services**					
e)	**Others**					

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Form 1.18 : Original Cost of Fixed Assets				FY 2016-17
Ref.	Particulars	INR Lakhs		
		Projected	Aproved by WBERC	Actual
(1)	Generation Assets			
	Station Wise	0.00		0.00
	Station 1	0.00		0.00
	Station 2	0.00		0.00
	Total	0.00		0.00
(2)	Transmission Assets			
(a)	At the beginning of the year	764322.25		665435.53
(b)	Additions during the year	67821.39		59332.71
(c)	Retirements during the year	75.00		54222.05
	Total (2) = a+b-c	832068.64		670546.19
(3)	Distribution Assets	0.00		0.00
(4)	Metering Assets	0.00		0.00
(5)	Other Assets	0.00		
(6)	Less: Contribution from consumers including advance from them	12192.79		9254.26
(7)	**Total (1+2+3+4+5-6)**	**819875.86**		**661291.93**

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Form 1.18 (a): Original Cost of Works in Progress				FY 2016-17
Ref.	Particulars	INR Lakhs		
		Projected	Aproved by WBERC	Actual
1	Opening Balance	99389.90		135572.48
2	Additional Capital Expenditure for the year(including IDC)	132167.39		112779.37
	(a) Plan Out lay	0.00		
	(b) Outside Plan Out lay	132167.39		112779.37
	(c) Interest & other exp. During Construction			
3	Amount transferred to Fixed Assets	67821.39		59332.71
4	Add: Adjustments for previous years			
5	**Closing Balance**	**163735.90**		**189019.14**

Form 1.18 (b): Intangible Assets				FY 2016-17
Ref.	Particulars	INR Lakhs		
		Projected	Aproved by WBERC	Actual
1	Cumulative Opening Balance (Gross)	NIL		NIL
2	Cost incurred during the year			
3	Gross Intangible Asset at the end of the year (1+ 2)			
4	Cumulative Amount written off at the beginning of the year			
5	Amount written off during the year			
6	Cumulative amount written off at the end of the year (4 + 5)			
7	Cumulative Closing Balance (Gross) (3-6)			

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Form 1.18 c(i) : Investments				FY 2016-17
Ref.	Particulars	INR Lakhs		
		Projected	Aproved by WBERC	Actual
1	In Govt. Secuirity			
2	Share in Public Ltd Company NTESC			
3	Fixed Deposit with Bank			
a)	at SLDC end			10079.98
b)	Against Reserve for Unforeseen Exigencies **	3627.57		6481.59
c)	Others			15952.17
	Sub-Total	3627.57		32513.74
4	Others			
	Total	**3627.57**		**32513.74**

Form 1.18 c(ii) : Income from Investments				FY 2016-17
Ref.	Particulars	INR Lakhs		
		Projected	Aproved by WBERC	Actual
1	In Govt. Security Investments			
2	On Fixed Deposits with Banks:			
a)	On SLDC Deposits			776.36
b)	On Reserve for Unforeseen Exigencies Deposits	279.82		556.74
3	Others	400.00		1407.59
	Total	679.82		**2740.70**
	Less : Interest on Reserve Unforeseen Exigencies reinvested	279.82		556.74
	Less: Interest on SLDC Account Fixed Deposits with Banks			776.36
	Total(excluding SLDC & int on Res for U/F Exigencies)	**400.00**		**1407.59**

Details of instruments of investments made against reserve for Unforeseen Exigencies

S. No.	Name of Bank	FD A/C No.	Principal Amount	Maturity Amount	Date of Issue	Date of Maturity
1	Bandhan Bank	10160000965424	248,776,367	321,127,864	23.02.2016	23.01.2019
2	Yes Bank	19040600031260	399,382,760	572,785,175	20.10.2016	20.09.2021
Total			**648,159,127**	**893,913,039**		

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Form 1.19(a) : Capital Expenditure for the year				FY 2016-17
		INR Lakhs		
Ref.	**Particulars**	**Projected**	**Aproved by WBERC**	**Actual**
A	General Capital Expenditure			
1	Generation Capital Expenditure			
	Station wise			
2	Transmission Capital Expenditure			
	Plan	0.00	0.00	
	Outside Plan	132167.39	132167.39	112779.37
	Total	132167.39	132167.39	112779.37
3	Distribution Capital Expenditure			
A	**Overall General Capital Expenditure(1+2+3)**	**132167.39**	**132167.39**	**112779.37**
B	Special Projects as per Note 2 of Form 1.18			
	Generation			
	Transmission			
	Distribution			
	Overall Special Projects	0.00	0.00	
	Capital Expenditure (A+B)	**132167.39**	**132167.39**	**112779.37**

Notes:

1. To be specified separately for the previous year, current year and the ensuing year
2. Plan and Non-Plan expenditure are to be shown separately
3. Expenditure should include Interest during construction
4. Overall amount of expenditure should be limited to the amount admitted by the Commision
5. This Format shall be subbmitted with perspective plan in pursuance to Schedule 2

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Form 1.19(b) : Overall Capital Expenditure Programme					INR Lakh			
Ref.	Particulars	Original Project Cost (as latest approved)	Cumulative Expenditure Actuals	Cumulative Expenditure As approved by the Commission	Projected	Approved	Actual	Expenditure to be spilled beyond Control period
					FY 2016-17			Projected
A	**Capital Expendirure Plan for the existing on going Projects**							
	Stationwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	I) JBIC				0.00	0.00		
	ii) RIDF				0.00	0.00		
	Sub-Total (a)				0.00	0.00		
	Under Outside Plan Scheme							
(b)	i) Tran.Normal (O&M)							
	ii) Tran.Normal (O&M Construction)							
	iii) Tran. Project (Incl. IT)				1404.49	1404.49		
	PFC Funded Scheme				0.00	0.00		
	REC Funded Scheme				0.00	0.00		
	iv) Communication/Testing				8327.75	8327.75		
	v) I.T.				0.00	0.00		
	vi) SLDC							
	vii) Others				0.00	0.00		
	Sub-Total (b)				**9732.23**	**9732.23**		
	Overall Capital Expenditure Plan for Existing On going Projects				**9732.23**	**9732.23**		
B	Capital Expendirure Projects completed in the last previous year(s) or to be completed in the Base year							
	Projectwise						**112779.37**	
(a)	Transmission Capital Expenditure							
	Overall Capital Expenditure Projects completed in the last previous year(s) or to be completed in the Base year							
C	Capital Expendirure Programme for new projects for which Investment Plan submitted for approval of the Commission							
	Projectwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	(i) Proposed to JBIC				0.00	0.00		
	Sub-Total (a)				0.00	0.00		
	Under Outside Plan Scheme							
(b)	(i) Transmission Normal (O&M)				13790.23	13790.23		
	(ii)Transmission Project (incl. of new survey work)				107121.79	107121.79		
	iii) Communication & CTD				315.00	315.00		
	(iv) I.T.				473.14	473.14		
	(v) Others				735.00	735.00		
	Sub-Total (b)				**122435.16**	**122435.16**		
	Overall Capital Expenditure Programme for New Projects for which investment Plan submitted for Approval of the Commission				**122435.16**	**122435.16**		
	Overall Capital Expenditure (incuding IDC for ensuing years) (A+B+C)				**132167.39**	**132167.39**	**112779.37**	
	Total Capital Expenditure				**132167.39**	**132167.39**	**112779.37**	

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Form 1.19(C) : Project Specifications											FY 2016-2017 (INR Lakh)			
Ref.	Name of the Project with brief description	As approved in Investment Plan		Latest approved revision		Target set upto last previous year	Target achieved upto last previous year	Cumulative Expenditure upto last previous year	Cumulative Expenditure upto last previous year	Reasons for variation	Estimated Target date of completion	Estimated Project Cost	Actual during the year
		Target date of completion	Original Project Cost	Target date of completion	Original Project Cost			Actuals	As approved by the Commission				
	Projectwise												
(a)	Generation Capital Expenditure												
(b)	Transmission Capital Expenditure											132167.39	112779.37
(c)	Distribution Capital Expenditure												
Expenditure (A+B+C)												132167.39	112779.37

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Form 1.20(a) : Equity Base				FY 2016-17
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	Actual Equity Base at the beginning of the year	283401.86	294046.45	298390.30
2	Admissible Equity base at the beginning of the year	224795.25	199722.16	200475.83
3	Actual addition/deletion to Equity Base during the year	36418.37	30022.41	40762.15
4	Actual Equity Base at the end of the year (1+3)	319820.23	324068.86	339152.45
5	Net Addition to the Original Cost of Fixed Assets during the year (vide submission in Form 1.18)	67746.39	33873.20	59332.71
6	Less Asset Created in terms of Regulation 5.15.1(iv) if any	0.00	0.00	0.00
7	Net Addition to the Original Cost of Fixed Assets during the year other than assets created in terms of Regulation 5.15.1(iv)	67746.39	33873.20	59332.71
8	Normative Addition to Equity base (30 % of 7)	20323.92	10161.96	17799.81
9	Addition to Equity base considered for the year (Lower of 3 & 8)	20323.92	10161.96	17799.81
10	Add : Asset Created in Terms of Regulation 5.15.1(iv)	0.00	0.00	0.00
11	Addition in Equity base during the year for the purpose of computation of Return (9+10)	20323.92	10161.96	17799.81
12	Admissible Equity base at the closing of the year (2 + 11)	245119.17	209884.12	218275.65
13	Average admissible equity base for Allowing Returns (2+12)/2	234957.21	204803.14	209375.74
	For the purpose of this form,Equity Base shall be taken as per Regulation.			

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Form 1.20(b) : Normative Debt (Equity Part converted to Debt)					FY 2016-17
			INR Lakhs		
Ref.	Particulars	Derivative	Projected	Aproved by WBERC	Actual
1	Opening Gross Normative Debt	A1	**58864.81**		**67640.07**
2	Less : Cumulative Repayment of Normative Debt up to Previous Year	A2	13203.15		26608.30
3	Opening Net Normative Debt	a= A1 - A2	45661.66		41031.77
4	Actual Addition to Debt for the Year	b	89790.13		45547.45
5	Addition to the Fixed Assets during the year	c	67746.39		59332.71
6	Normative Debt	d=70%	70%		70%
7	Normative addition to debt for the year	e=c*d	47422.47		41532.90
8	Addition to debt for the year to be considered to ARR	f= higher of b and e	89790.13		45547.45
9	Additional Gross Normative Debt during the year	G1= f - b	0.00		0.00
10	Repayment of Normative Debt during the year	G2	4467.51		5886.98
11	Net additional Gross Normative Debt during the year	g=G1 - G2	-4467.51		-5886.98
12	Closing balance of Net Normative Debt(i.e.closing Gross Normative Debt(B1) over cumulative repayment of Normative Debt upto the end of the year(B2)	h=a + g	41194.15		35144.79
13	Average balance of net Normative Debt	i= (a + h)/2	43427.90		38088.28
14	Weighted average rate of interest	j in %	9.61%		9.74%
15	Allowable interest on Normative Debt	k=i x j	4173.42	0	3709.00
16	Closing Gross Normative Debt	B1=A1+G1	58864.81		67640.07
17	Cumulative Repayment of Normative Debt upto the end of the year	B2=A2+G2	17670.66		32495.28

For the purpose of this form, Debt shall have to be considered as per Regulation 4.4.2 &
(1) Regulation 4.4.3
(2) Normative Debt will relate to the tenure of actual debt payment

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Form 1.21 : Special Allocations				FY 2016-17
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
	Special Allocations			
(A)	Appropriation to Reserve for Unforeseen Exigencies	0.00	0.00	0.00
(B)	Other, if any, to be specified		0.00	0.00
	Recovery of APR adjustment for 2009-2010		0.00	0.00
	Recovery of APR adjustment for 2010-2011		0.00	0.00
	Recovery of APR adjustment for 2011-2012		0.00	0.00
	Recovery of Arrear Tariff for 2012-2013		0.00	0.00
	Recovery of APR adjustment for 2008-2009(Review Order)		0.00	0.00
	Recovery of APR claim for 2012-2013		0.00	0.00
	APR Claim for 2013-14	4625.32	0.00	0.00
	Total	**4625.32**	**0.00**	**0.00**

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Form 1.22 : Return on Equity					FY 2016-17
			INR Lakhs		
Ref.	Particulars	Basis	Projected	Aproved by WBERC	Actual
1	Average Equity Base (a)	Form 1.20 (a)	234957.21	204803.14	209375.74
2	Rate of Return (b)	%	15.50%	15.50%	15.50%
3	Return on equity (c)	c=a*b*0.01	36418.37	31744.49	32453.24

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Form 1.23 : Permitted Incentive					FY 2016-17
			INR Lakhs		
Ref.	Particulars	Basis	Projected	Aproved by WBERC	Actual
(3)	Incentive for Transmission				
(i)	Annual Availability		0.00		99.79%
(ii)	Target Availability		0.00	99.75%	99.75%
(iii)	Excess availability over Target, if >0	iii = (i - ii)	0.00		0.04%
(iv)	Annual Transmission Charges		0.00		114840.20
(v)	Incentive for additional availability	(v)=(iv x iii)	0.00		46.05

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Form 1.24 : Benefits passed on to consumers				FY 2016-17
		INR Lakh		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
1	Share of savings arising out of swapping of Foreign Debt and Equity	NOT APPLICABLE		
2	Share of savings arising out of restructuring of capital Cost in terms of Debt Equity Ratio during the tariff period			
3	Sharing of excess profit over clear profit			
4	Sharing of Benefit from selling of Power to those other than licensee or any consumer			
5	Sharing of benefit from Carbon Trading			
6	Sharing of benefit from income arising to a generating company from supplying power to any peerson other than licensee			
7	Any other (Specify)			

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Form 1.26 : Income other than sale of Energy				FY 2016-17
		INR Lakhs		
Ref.	Particulars	Projected	Aproved by WBERC	Actual
A.	Income derived from			
(i)	Rental of meters and other apparatus hired out			
(ii)	Sale and repair of lamp and other apparatus			
(iii)	Transfer Fees (Service connection fees)			
(iv)	Income from Investments and Bank Balances	500.00	500.00	2183.96
(v)	Income from Investments and Bank Balances on Reserve for Unforeseen Exigencies	560.99	560.99	556.74
(vi)	Surcharge for Late Payments			
(vii)	Income from jobs at consumer's premises			
(viii)	Transmission/Wheeling charges	0.00	0.00	0.00
(ix)	Reactive energy charge			
(x)	Surcharge under Section 42			
(xi)	Additional Surcharge under Section 42			
(xii)	Other Business Income to the extent to be passed on consumer	0.00	0.00	0.00
(xiii)	Income from auxiliary services			
(xiv)	Other General receipts arising from and ancilliary or incidental to the business of electricity	1596.43	1596.43	921.03
	Total Income (A (i) to (xiv)	**2657.42**	**2657.42**	**3661.73**
	Less: Income on Reserve for Unforeseen Exigencies reinvested	560.99	560.99	556.74
	Less: Income from Investment and bank balances pertaining to SLDC			776.36
	Net Income other than sale of energy and STOA & Scheduling Charges	**2096.43**	**2096.43**	**2328.63**
(a)	Scheduling and SLDC Charges	2619.07	2153.31	1907.53
(b)	Short Term Open Access Charges	7640.85	7640.85	5911.23

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Form-B : Details of Depreciation chargeable to revenue account for the year (Yearwise)	
Year: 2016-17	INR Lakhs

Particulars	Opening Balance of Original Cost of Assets	Additions of Original Cost of Assets during the year put into use	Assets fully depreciated	Assets to be depreciated during the year	Value of Assets classified into different rates							Other rates, if any	Land-FH	Gross Total	Retirements of Original Cost of Assets during the year	Closing Balance of Original Cost of Assets
					1.80%	2.57%	3.60%	6.00%	12.85%	18.00%	100.00%					
A. Transmission Assets Cost	665435.53	59332.71	54222.05	670546.19	39445.45	319406.08	288178.53	13023.19	337.39	1145.56	1.20		9008.79	670546.19	0.00	724768.24
Depreciation for the year					654.10	8057.61	9957.93	707.49	40.08	159.39	1.20		0.00	19577.81		
Overall (Cost)	665435.53	59332.71	54222.05	670546.19	39445.45	319406.08	288178.53	13023.19	337.39	1145.56	1.20		9008.79	670546.19	0.00	724768.24
Overall (Depreciation for the year)					654.10	8057.61	9957.93	707.49	40.08	159.39	1.20		0.00	19577.81		

Note:	Depreciation has been calculated as per prescribed rate of WBERC

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Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2016-2017

(INR Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	On Capital Accounts															
A)	MARKET LOAN (BOND)															
	12.00% M.B.	53.30	0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Total (A)	**53.30**	**0.00**					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		
B)	MARKET LOAN (BOND)															
	8.50% M.B in pursuant to creation of Pension Fund	27000.00	27000.00	8.50%				5400.00	0.00	2295.00	0.00	0.00	2295.00	21600.00		
	Total (B)	**27000.00**	**27000.00**					**5400.00**	**0.00**	**2295.00**			**2295.00**	**21600.00**		
C)	a) 9.75% Secured Reedemable Non Convertible Bond (Issue Dt : 16/10/09)	18300.00	7320.00	9.75%				1830.00	0.00	631.98			631.98	5490.00	Swapping of High Cost PFCL Loans	
	b) 10.29% Secured Reedemable Non Convertible Bond (Issue Dt : 26/07/11)	25000.00	25000.00	10.29%				0.00	0.00	2570.27			2570.27	25000.00	Swaping of High Cost Bank Loans and Capital Projects	
	Total (C)	**43300.00**	**32320.00**					**1830.00**	**0.00**	**3202.25**	**0.00**	**0.00**	**3202.25**	**30490.00**		
	Total Bond (A+B+C)	**70353.30**	**59320.00**					**7230.00**	**0.00**	**5497.25**	**0.00**	**0.00**	**5497.25**	**52090.00**		

N.B.:

1) PENSION BOND - Yearly Interest and a moratorium of 10 years on Principal Repayment.Repayment to be made on Five annual instalments after that.
2) 9.75% Secured Reedemable Non Convertible Bond - Half yearly interest & Repayment in 10 equal annual Instalments starting from 1st Anniversary date of Issue
3) 10.29 % Secured Reedemable Non Convertible Bond -Half yearly Interest & Repayment to be made at the end of the term i.e 26/07/2021.

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Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2016-2017

(INR Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/ payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
D)	PFC Ltd.(*)	36278.00	2247.69	12.09%				198.81	0.00	251.72		-5.34	246.38	2048.88	Capex	
	Total (D)	**36278.00**	**2247.69**					**198.81**	**0.00**	**251.72**	**0.00**	**-5.34**	**246.38**	**2048.88**		
E)	REC Ltd.(***)	183406.74	86671.51	10.98%				5394.22	38245.80	10131.03		-0.22	10130.81	119523.09	Ongoing Projects	
	New projects															
	Package															
	Total (E)	**183406.74**	**86671.51**					**5394.22**	**38245.80**	**10131.03**		**-0.22**	**10130.81**	**119523.09**		
F)	LICI	16365.00	10465.39	10.10%				1231.22	0.00	1025.23			1025.23	9234.17		
	Total (F)	**16365.00**	**10465.39**					**1231.22**	**0.00**	**1025.23**		**0.00**	**1025.23**	**9234.17**		
G)	NABARD	53968.00	30960.50	10.38%				1478.87	7301.65	3526.35			3526.35	36783.28		
	Total (G)	**53968.00**	**30960.50**					**1478.87**	**7301.65**	**3526.35**		**0.00**	**3526.35**	**36783.28**		
H)	**TERM LOANS FROM BANKS**															
i)	Allahabad Bank	20000.00	10592.80	11.20%				1669.72	0.00	1099.23			1099.23	8923.08	Ongoing Projects	
ii)	ICICI Bank	9000.00	2245.07	11.97%				1000.00	0.00	225.58			225.58	1245.07	Repayment WBSEB Bond	
iii)	Working Capital Loan (Canara Bank & UBI)	32500.00	10627.74	9.65%				250082.61	250206.61	1227.19			1227.19	10751.74		
	Total (H)	**61500.00**	**23465.61**					**252752.33**	**250206.60**	**2552.00**			**2552.00**	**20919.89**		
	Total Financial Institution-2016-17 (A to H)	**421871.04**	**213130.70**					**268285.45**	**295754.05**	**22983.58**		**-5.56**	**22978.03**	**240599.31**		

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Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED

STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2016-2017

(INR Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment(% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/ payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
I)	Central Govt. Loan for Modernisation Scheme-CEA	0.00	0.00						0.00	0.00			0.00	0.00		
	Total (I)	**0.00**	**0.00**						**0.00**	**0.00**			**0.00**	**0.00**		
J)	Loan from State Govt.															
	i) For Different Schemes under Plan and Non-Plan other than Securitisation of CPSU Outstanding	117195.00	79365.34	8.50%				4850.50	0.00	6721.16			6721.16	74514.84		
	ii) For Securitisation of CPSU Outstanding	0.00	0.00						0.00	0.00			0.00	0.00		
	Total (J)	**117195.00**	**79365.34**					**4850.50**	**0.00**	**6721.16**			**6721.16**	**74514.84**		
	Actual Loans															
	A. On Capital Account	479566.04	254868.30					17653.34	45547.45	26182.55	0.00	-5.56	26177.00	282762.41		
	B. On Revenue Account	59500.00	37627.74	10.07%				255482.61	250206.61	3522.19	0.00	0.00	3522.19	32351.74		
1	Overall Actual		292496.04					273135.95	295754.06	29704.74	0.00	-5.56	29699.19	315114.15		
2	Normative Loan	67640.07	41031.77	9.74%				5886.98	0.00	3709.00	0.00	0.00	3709.00	35144.79		
	Gross Total WBSETCL as a whole (2016-17)	**606706.11**	**333527.81**					**279022.93**	**295754.06**	**33413.74**	**0.00**	**-5.56**	**33408.19**	**350258.94**		
	Less:Int on Pension Bond									**2295.00**			**2295.00**			
	Less:Int Capitalised									**5867.63**			**5867.63**			
	Total WBSETCL as a whole (2016-17)	**606706.11**	**333527.81**					**279022.93**	**295754.06**	**25251.11**	**0.00**	**-5.56**	**25245.56**	**350258.94**		
2	Drawal and Repayment is estimated considering the matching resource/ pattern of funding and actual payment due as well as estimated repayment due on fresh drawal															

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Form E(T): Summarised Revenue Requirement (Transmission)				2016-17		
				Rs. Lakhs		
Ref.	Particulars			Projected	Approved by WBERC	Actual (for WBSETCL)
A.						
1	Energy Transmitted. (MU)			45479.00		46801.96
2	Allocated Transmission capacity (MW)			6011	6011	6165
3	Actual transmission Loss% [normative]			3.40%		3.10%
B.				Rs. in Lakhs		
1	Employee Cost			**25508.46**	**21908.78**	**15985.46**
	a)	Salaries [Form 1.13 & 1.17]		23112.62	19300.43	14927.92
	b)	Others (specify)				
		Terminal Benefits [Form 1.13 & 1.17]		2395.84	2608.35	1057.54
2	Other Administrative & General Charges [Form 1.13 & 1.17]					
	a)	Security Charges		0.00	0.00	0.00
	b)	Vehicle Charges		0.00	0.00	0.00
	c)	Others		**1075.88**	**1075.88**	**2311.90**
		i)	Licensee / Filing Fees of WBERC	230.83	230.83	279.71
		ii)	Entry Tax	182.67	182.67	1179.14
		iii)	Consultancy Fees, charges and expenses [Form 1.17]	72.70	72.70	38.60
		iv)	Others	589.68	589.68	814.44
3	Rent, Rates & Taxes [Form 1.17]					
	a)	Rent		142.62	101.06	139.09
	b)	Rates & Taxes		145.20	137.72	218.12
4	Legal Charges [Form 1.17]			3.00	3.00	33.17
5	Auditors Fees [Form 1.17]			81.11	77.95	55.07
6	Cost of Outsourcing [Form 1.17]			4261.45	2799.91	2524.46
7	Repair & Maintenance incl. Consumables [Form 1.13 & 1.17]			7658.05	4426.31	4898.17
8	a)	Interest on Capital Borowings [Form 1.17]		31644.86	27471.44	24018.37
		Interest on Bond for creation of Pension Fund [Form 1.17]		2295.00	2295.00	2295.00
	b)	Foreign Exchange rate Variation		0.00		0.00
	c)	Other Financing Charges [Form 1.13 & 1.17]		253.50	34.00	26.68
	d)	Interest on Transmission Usre' Security Deposits				
	e)	Lease rental [Form 1.17]				
9	a)	Depreciation [Form 1.13]		24885.50	24885.50	19577.81
	b)	Advance against depreciation [Form 1.17(e)]		0.00	0.00	3962.51
10	Bad Debt [see regulation 5.10.1]			0.00	0.00	0.00
11	Scrapped Assets Write Off			0.00	0.00	0.00
12	Tax					
	a)	Income tax [Form 1.17]		10056.73	7633.47	12056.31
	b)	Fringe Benefit Tax [Form 1.17]				
13	Others if any to be specified					
	a)	Interest on working capital [Form 1.17(b)]		552.47	552.47	1138.10
	b)	Consultancy Fees, charges and expenses [Form 1.17]				
	c)	Insurance Premium Payable [Form 1.17(f)]		0.00	0.00	0.00
	d)	SLDC (Handling charges)				
	e)	Othe cost (WBPDCL)		6242.88	4676.26	4676.26
	f)	Various charges to ERPC		15.00	15.00	16.00
	g)	Provision for abandoned Project		0.00	0.00	0.00

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	h)	ULDC charges	0.00	0.00	495.71
	i)	Rebate to CESC	0.00	0.00	26.96
14	**Total Expenditure (sum of 1 : 13)**		**114821.72**	**98093.75**	**94455.14**
15	Normative Return /Return on Equity[Form 1.22]		36418.37	31744.49	32453.24
16	Permitted Incentives				46.05
17	Permitted Return (15 + 16)		36418.37	31744.49	32499.29
18	Special Allocation [Form 1.21]		4625.32		
19	Prior Period (Income) / Expenses		0.00	0.00	0.00
20	**Gross Revenue Required (14 + 17 + 18 + 19)**		**155865.41**	**129838.24**	**126954.43**
21	a)	Less: Income other than revenue from transmission of energy [From 1.26]	2096.43	2096.43	2328.63
	b)	Less: Benefits passed on to Transmission Users [Form 1.24]			
	c)	Less: Interest credit on Depreciation and any others	223.75	102.45	0.00
	d)	Less: Others if any to be specified			
		Scheduling and SLDC Charges (Incl. ULDC Charges)	2619.07	2153.31	1907.53
		STOA Charges	7640.85	7640.85	5911.23
		Write back of old unreconciled balances [Form 1.17]			
	e)	Income tax refund for Assessment Year 2014-15			1966.85
22	**Revenue Required (20 - 21)**		**143285.31**	**117845.19**	**114840.20**
23	Subsidy received / receivable, if any				
		APR adjustment for earlier years			
24	Revenue from Transmission of Energy (Actual estimate)		143285.31	117845.19	114840.20
25	**Transmission charge (Rs. /MW/ Month)**		**198643.20**	**163374.36**	**155231.41**

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APR ANNEXURE-I				2016-17 In Rs. Lakhs				
Ref (1)	Particulars (2)			Approved by WBERC (3)	Actual (4)	Controllable/ Uncontrollable	Allowable (5)	Additional fixed cost allowable/ disallowable (5) - (3)
1	Employees' Cost							
	a)	Salaries (including Security Charges)		19300.43	14927.92	Uncontrollable	14927.92	(4372.51)
	b)	Others (specify)						
		Terminal Benefits		2608.35	1057.54	Uncontrollable	1057.54	(1550.81)
	Total Employees' Cost			**21908.78**	**15985.46**	Uncontrollable	**15985.46**	**(5923.31)**
2	Operation & Maintenance (O&M) Charges:							
	(a)	Repairs & Maintenance incl. Consumables		4426.31	4898.17	Uncontrollable	4898.17	471.86
	(b)	Rent		101.06	139.09	Uncontrollable	139.09	38.03
	(c)	Legal Charges		3.00	33.17	Uncontrollable	33.17	30.17
	(d)	Auditors Fees/Expenses		77.95	55.07	Uncontrollable	55.07	(22.88)
	(f)	Cost of Outsourcing						
		i)	Security Charges	2055.53	1685.71	Uncontrollable	1685.71	(369.82)
		ii)	Vehicle Charges	744.38	838.75	Uncontrollable	838.75	94.37
	(g)	Other Administrative & General Charges						0.00
		i)	Others	589.68	814.44	Uncontrollable	814.44	224.76
		ii)	Service Tax and Entry Tax	182.67	1179.14	Uncontrollable	1179.14	996.48
		iii)	Licence/Filing Fees of WBERC	230.83	279.71	Uncontrollable	279.71	48.88
		iv)	Consultancy Charges	72.70	38.60	Uncontrollable	38.60	(34.10)
			Sub-Total	**1075.88**	**2311.90**		**2311.90**	1236.02
		iv)	ULDC Charges	0.00	495.71	Uncontrollable	495.71	495.71
	Total O&M Charges			**8484.11**	**10457.57**		**10457.57**	**1973.46**
3	Insurance Premium			0.00	0.00	Uncontrollable	0.00	0.00
4	Rates & Taxes			137.72	218.12	Uncontrollable	218.12	80.40
6	Interest and Finance Charges							
	a)	On Capital Borrowings						
			Actuals	27471.44	20309.37	Uncontrollable	20309.37	(3453.07)
			Normative	0.00	3709.00	Uncontrollable	3709.00	
	b)	On Bonds for Terminal benefits to employees		2295.00	2295.00	Uncontrollable	2295.00	0.00
	c)	Interest on Working Capital		552.47	1138.10	Uncontrollable	1138.10	585.63
	d)	On Temporary Accomodation		0.00	0.00			0.00
	e)	Other Finance Charges		34.00	26.68	Uncontrollable	26.68	(7.32)
7	Depreciation			24885.50	19577.81	Uncontrollable	19577.81	(5307.70)
8	Advance against depreciation			0.00	3962.51	Uncontrollable	3962.51	3962.51
9	Cost of capital payable to other agencies*			4676.26	4676.26	Uncontrollable	4676.26	(0.00)
10	Taxes under Income Tax Act			7633.47	12056.31	Uncontrollable	12056.31	4422.84
12	Reserve for Unforeseen Exigencies			0.00	0.00		0.00	0.00
	Prior Period (Income)/Expenditure			0.00	0.00		0.00	0.00
13	Others if any to be specified							
	a)	Various charges of ERPC		15.00	16.00	Uncontrollable	16.00	1.00
	b)	Scrapped Asset Written Off		0.00	0.00	Uncontrollable	0.00	0.00
	c)	Permitted Incentives		0.00	46.05	Uncontrollable	46.05	46.05
	d)	Rebate to CESC		0.00	26.96	Uncontrollable	26.96	26.96
14	Return on Equity			31744.49	32453.24	Uncontrollable	32453.24	708.75
15	**Gross Revenue Requirement**			**129838.24**	**126954.43**		**126954.43**	**(2883.81)**
16	Income from other non-tariff sources			2096.43	2328.63	Uncontrollable	2328.63	232.20
17	Interest Credit			102.45	0.00	Uncontrollable	0.00	(102.45)
18	Scheduling and SLDC Charges			2153.31	1907.53	Uncontrollable	1907.53	(245.78)
19	STOA Charges			7640.85	5911.23	Uncontrollable	5911.23	(1729.62)
20	Income tax refund for Assessment Year 2014-15				1966.85		1966.85	1966.85
21	Aggregate Revenue Required (15-16-17-18-19-20)			**117845.19**	**114840.20**		**114840.20**	**(3005.00)**
22	Special Allocations (APR Adjustment for earlier years)			**0.00**	**0.00**		0.00	0.00
23	**Total Revenue realisable through Tariffs**			**117845.19**	**114840.20**		**114840.20**	**(3005.00)**

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Particulars		INR in Lakhs
Transmission charges recognized as revenue in the annual accounts of FY 2016-17		117818.23
Add	APR adjustments for FY 09-10 recognised as Revenue in the year in which APR Order was issued but 3/3 instalment realised in 2016-17 as per Tariff Order	0.00
	APR adjustments for FY 10-11 recognised as Revenue in the year in which APR Order was issued but 3/3 instalment realised in 2016-17 as per Tariff Order	0.00
	APR adjustments for FY 12-13 recognised as revenue in the year in which APR order was issued but realised in 2016-17 as per Tariff Order	0.00
	Rebate to CESC in FY 2016-17	26.96
Transmission charges billable for FY 2016-17, billed and realised		**117845.19**
Allowable ARR as per APR petition		**114840.20**
Balance revenue recoverable for 2016-17 as per APR		**-3005.00**

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Statement Showing Approved Capital Expenditure upto the end of 31st March of the Year for which Application for APR is Furnised

INR in Lakhs

Sl. No.	Approval obtained vide Commission's Order and Date	Description of Work	Cost Approved by the Commission	Actual cost incurred up to the end of the financial year for which APR is furnished as per audited accounts	Estmated Cost of the Residual Work	Total Cost of the work on completion (Actual/ Projected)	Whether approval for enhanced expenditure, if yes, has been obtained from the Commission	Approved Target Completion Date	Projected/ Actual Date of Completion	Scheme details	Total Cost of the work on completion (Actual/ Projected)	Remarks
1	2		3	4	5	6	7	8	9			
1	WBERC/OA-167/12-13/0307, Date - 26/07/13	Scheme for construction of 220 KV D/C line for LILO of Arambag - Rishra 220 KV S/C line at Singur partly with Monopole tower [Approval of revised cost in lieu of earlier aproval vide WBERC/0A-34/07-08 Date - 11/06/08]	6,016.41	138.66	5,877.75	6,016.41		15.11.2013	Aug'14			Rs. 6.62 lakh transferred from earlier line. Contract terminated due topoor perfoprmance of the vendor and subsequently Project dropped due to Singur issue.
2	WBERC/OA-125/11-12, Date - 25/05/12	Scheme for Construction of EHV Sub-stations*	30,170.00	28,732.52	1,437.48	30,170.00						Details given in Annex-I
		Scheme for Construction of New Transmission Lines$	366,668.00	59,582.36	307,085.64	366,668.00						Details given in Annex-II
		Scheme for Augmentation of Transformer Capacity#	37,488.00	2,497.36	34,990.64	37,488.00		13.06.2013	Mar'14	Construction of transformer bays at Jeerat(315MVA), Arambagh (315 MVA), Laxmikantapur (160MVA) & Uluberia (50 MVA) sub-stations. + Construction of transformer bays at Howrah (160 MVA), New Town AA-III (50 MVA), Domjur(50 MVA), Behala (50 MVA), Mankar(31.5 MVA) & Mahachanda (31.5 MVA)		Details given in Annex-III
		Scheme for Installation of 33Kv Capacitor Bank@	8,087.00									
		Interest During Construction	21,231.00									
2	WBERC/OA-125/11-12, Date - 25/05/12	Bagnan 132KV GIS & ATS	3,856.69					29.11.2011	02/01/2013	Bagnan 132/33 KV GIS & S/C LILO of 132KV D/C KTPS - Uluberia transmission		Project Completed
		Kakdwip 132KV SS & ATS	7,300.88					26.03.2012	18/01/2013	KAKDWIP 132/33 KV SUBSTATION & 2 Nos. 132 KV Line Bays at LAXMIKANTAPUR 220 KV SS & 132 KV D/C Laxmikantapur-Kakdeep line		Project Completed
		Foundry Park 220 KV SS & ATS	13,365.92	7,581.11	5,784.81	13,365.92		12/06/2013	23.03.2014			SS & Line Trans. To Annex - 8
		Subhasgram (PG) - Saintala 220KV Line	1,452.24	1,114.84	-	1,114.84			15.11.2014			Project Completed
3	WBERC/OA-138/11-12, Date - 06/03/2012	Implementation of ULDC System Expansion in WBSETCL	28,392.60									
4	WBERC/OA-127/11-12, Date - 02/12/2011	Emergency Restoration System	1,293.84									

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1	2		3	4	5	6	7	8	9			
5	WBERC/OA-55/08-09, Date - 10/03/10	Narayangarh 220 KV SS & ATS	7,919.00	Land not available so tender has not been floated						NARAYANGARH 220/132/33 KV SUB-STN 2 x 160 MVA, 220/132 KV TRANSFORMERS 2 x 50 MVA, 132/33 KV TRANSFORMERS +2 no. 220kV line bay at Kharagpur 400KV substation+KHARAGPUR - NARAYANGARH 220 KV D/C LINE (RL = 20 KM)+LILO OF HIZLEE - EGRA 132 KV S/C LINE AT NARAYANGARH (RL = 15 KM)		
		New Town AA-IIC 132 KV SS & ATS	15,932.00	Deferred						NEW TOWN AA IIC 132/33 KV SUB-STATION 2 x 50 MVA, 132/33 KV TRANSFORMERS + NEW TOWN AA-IIIA 220/132 KV SUB-STN 2NOs 132KV LINE BAYS FOR NEW TOWNAA-IIC + Terminal arrangement for charging spare cable + NEW TOWN AA-III - NEW TOWN AA-IIC 132 KV D/C UG LINE (RL = 15 KM)		
		Food Park 132 KV SS & ATS	2,815.00	1,977.35	837.65	2,815.00		30.03.2012	23.03.2014	Food Park 132 kV s/stn.		SS Trans. To Annex - 8
		Birsingha - CK Road 132 KV D/C Line & ATS	2,408.00	1,297.86	1,110.14	2,408.00		11.04.2011	10.03.2017	132kV D/C Chandrakona - Birsingha Line & 2 Nos. 132 KV Line Bays at BIRSINGHA, Line Bays at CHANDRAKONA		Bay portion transf. To Annex - 8
		On-line restoration of Towers at Sanyal Char	1,119.64									
6	WBERC/OA-46/08-09, Date - 04/02/09	33 KV Capacitor	2,142.00									
		Dalkhola 220 KV SS & ATS	4,282.00					03.06.2011	21.08.2013	Dalkhola 220/132 KV SS+220kv line bays+Dalkhola - Dalklhola(PGCIL) tr. Line		Dalkhola S/S project completed & transfer to Annex-8
		Kharagpur 400 KV SS & ATS	23,172.00	22,042.22		22,042.22		18.05.2012	29.08.2012			SS & Line transfer to Annex-8
		Hura 220 KV SS & ATS	13,083.00	6,949.32	6,133.68	13,083.00		04.08.2013	29.03.2014		0	SS & Line transfer to Annex-8
		KWIC 132 KV SS & ATS	3,744.10	205.14	3,538.96	3,744.10						The exp. Made on line part now diverted to Hura line as the line can not been constructed due to ROW problem. For S/S order has not been placed
		Gokarna 400 KV SS & ATS	56,442.00	12,495.83	32,792.91	45,288.74		19.11.2015	28.03.2017		0	Gokarna SS , Bay &Krishnanagar Bays Transfer to Annex - 8
		Jagatballvpur 400kV SS & ATS (N. Chanditala		11,153.26					18.08.2017			Transformer commissioned. Balance civil work under progress.

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1	2		3	4	5	6	7	8	9			
		Salt Lake 132 KV GIS & ATS	17,739.00					23.03.2011	22.12.2012			Project Completed
		Najirpur 132 KV, Kalna 132 KV and Amtala (24 Pgs S) SS & ATS	12,762.00	7,788.71	4,973.29	12,762.00		06.06.2014	19.02.2016	2 nos. 132 KV line bays at Amtala + 132 KV D/C Amtala - Nazirpur line. + 132 KV D/C Satgachia - Kalna line. + Kalna 132/33 KV sub-stn. + 2 nos. 132 KV line bays at Satgachia + Serakol 132 KV substation and 1 no line bay at Laxmikantapur 220/132/33 KV substation		Transfer to Annex-8
		Gokarna - Lalgola with 1 ckt LILO at Sonar Bangla & ATS	3,955.00	2,852.01	1,102.99	3,955.00			13.07.2012			Trans. To Annex - 8
		400 KV Line Bay at Parulia (PG)	1,013.00	1,124.00		1,124.00						
		NJP - Rammam-III 132 KV D/C Line, LILO of NBU - Rammam-II 132 KV S/C Line at Rammam-III & ATS	5,710.00	Departmental Survey completed tender not floated								
7	WBERC/OA-34/07-08, Date - 11/06/08	Singur 220 KV SS & ATS	5,473.64	4,698.42		4,698.42		Aug-08	Mar-12			Sub-Stn. completed & shown in Annexure - 8 also
		New Town AA-III 220 KV SS & ATS						Dec-08	Mar-12		909854184	Project Completed
		Bighati 132 KV SS & ATS							Sep-09	Bighati S/S, with 132 KV D/C LILO of Bandel - Rishra at Bighati.		Project Completed
		Kharagpur(WBIDC) 132 KV SS & ATS							Oct-08	S/S	2187.07	Project Completed
		Strengthening of Subhasgram 220 KV SS						Dec-08	Jun-12			Project Completed
		R&M Works	8,978.88									
8	Date - 28/04/10	**Rev. Proj.Cost Admitted by the Commission (Ref. : WBERC/OA- 35/07-08/0072) :**	**Revised Project Cost Submitted by WBSETCL**									
		Subhasgram 220 KV SS & ATS						Feb-09	Jun-10		719692100	Project Completed
		Belmuri 132KV SS & ATS							May-08	S/S + LILO Adisaptagram - Tarakeswar line	2317.97	Project Completed
		Barjora 132KV SS & ATS							Jan-08	S/S + LILO DGP - Bishnupur at Barjora line	3080.99	Project Completed
		Amtala 132KV SS & ATS							Apr-08	S/S + Berhampur, Krishnanagar, Debogram bays & Krishnanagar - Amtala & Berhampur - Amtala line	10334.82	Project Completed
		Lalgola 132 KV SS & ATS						Jun-09	May-10	S/S + Raghunaganj bay & line	3367.15	Project Completed
		Raghunathpur 132KV SS & ATS							Feb-09	S/S + Bankura Bays & Raghu - Bankura line	5269.91	Project Completed
		Domjur - Chanditala 132 KV D/C Line & ATS	1,126.35	1,141.84	(15.49)	1,126.35		Jun-08	Nov-16	Line + Domjur bays & Chanditala Bays	1056.89	Domjur & Chandital bays completed & trans. To Annex - 8 also shown here

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1	2		3	4	5	6	7	8	9			
		Krishnanagar - Ranaghat 132 KV D/C Line & ATS							Sep-07	Line + Krishnanagar Bays & Ranaghat Bays	2229.97	Project Completed
		Khatra 132 KV SS & ATS						Jun-11	Dec-11	S/S + Bay & Bishnupur - Khatra line	1412.53	Project Completed
		Mohispota 132 KV SS & ATS	3,482.59	3,139.99	342.60	3,482.59		Jan-09	May-12	S/S + Bay Jeerat & Jeerat - Mohispota line	3139.99	
		Kurseong 132 KV SS & ATS						Oct-09	Mar-12	S/S + Siliguri Rangit lime	1,554.26	Project Completed
9	Date - 28/04/10 ...Contd.	Aug. of 220/132 KV Transformer Capacity at Jeerat	395.00									Cost included in Scheme for Const. Of Transformer Capacity
		Durgapur 400 KV SS						Jan-08	Dec-10	S/S	5342.83	Project Completed
		New Bishnupur 220KV SS & ATS							Mar-08	Bishnupur + LILO of STPS - Arambag	3480.71	Project Completed
		LILO of Durgapur - Sainthia 132KV S/C Line at Bolpur & ATS							Jun-08	Line + Bolepur bays	1377.4	Project Completed
		Chalsa 132 KV SS & ATS						Dec-08	Jun-11	S/S+ NJP - MNG line	3491.27	Project Completed
		Haldia NIZ 132 KV SS & ATS						Oct-08	Sep-10	S/S + Hindustan Seals Ltd. for 2KM D/C line & S/C line 9 KM.	2485.93	Project Completed
		220 KV Line Bays at NJP & ATS	25,272.57	22,288.57	2,984.00	25,272.57		Dec-09	Jun-11	NJP Bays + TLDP	18591.57	NJP Bays Transferred to Annex - 8
		Malda - Balurghat 132KV S/C on D/C Line & ATS							Feb-09	Line + Balurghat bays	4510.01	Project Completed
		Contai 132KV SS & ATS							May-08	S/S + Egra & New Haldia Bays + Egra - N ew Haldia & LILO line	7242.52	Project Completed
		New Town AA-I 132 KV SS & ATS							May-08	S/S + Ashokenagar - Kasba at Rajarhat	2237.78	Project Completed
		New Bishnupur 132 KV SS Part & ATS							May-08	S/S + Bishnupur - Bishnupur line	2700.39	Project Completed
		Jhargram 132 KV SS & ATS							Aug-09	S/S + Midn Bay & Midn - Jhargram Line	4898.35	Project Completed
		Mahachanda 132KV SS & ATS							Jul-08	S/S + Satgachia - Mankar Line	3122.99	Project Completed
		Egra 220/132 kV GIS SS & ATS	14,205.73	5,897.61	8,308.12	14,205.73			Jun-16	Egra GIS SS + KGP - Egra 220 kV D/C line		Egra SS completed Trans. To Annex-8
10	WBERC/OA/215/ 15-16/0283 dated 22.05.2017 & WBERC/OA/215/ 15-16/0477 dated 19.06.2017	Sonepur Bazari 132 KV GIS & ATS	7,832.67	-	7,832.67	7,832.67				S/S + 132 KV D/C line from Ukhra to Sonepur Bazari +2 nos 132 KV Bays at Ukhra 132 KV SS.		On-going project
		Jhalda 132/33 KV GIS & ATS	8,144.47	-	8,144.47	8,144.47		Dec-18		S/S + 132 KV D/C line from Bagmundi to Jhalda + 2 nos 132 KV bays at Bagmundi		On-going project
		Islampur 132/33 KV substation & ATS	3,043.56	657.11	2,386.45	3,043.56		Jun-17		SS + D/C LILO of 132 KV TCF-III to Dalkhola line at Islampur		On-going project
		Barasat 220 KV GIS & ATS	10,596.40	704.65	9,891.75	10,596.40		Apr-18		SS+ LILO of 220 KV Jeerat-Kasba at Baradsat		On-going project
		Dinhata 132/33 KV GIS & ATS	7,789.32	2,221.76	5,567.56	7,789.32		Jan-18		SS + LILO of 132 KV Coochbehar - Mathabhanga line at Dinhata		On-going project

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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost	Remarks (If any)
1	132 KV D/C Satgachia - Kalna line.	Pkg - C	CEP/WBSETCL/Package-C/Supply /2010-11/42 & CEP/WBSETCL /Package-C/Erection/2010-11/43 dtd. 08/10/10	555.48	366.75	922.23	
2	Singur 220/132/33 KV sub-station		Tr.Proj/Singur-SS/Supply/T-165/83 & Erection/T-165/84 dtd. 13/04/07	3677.45	1011.26	4688.71	
3	LILO of One Ckt. Of Gokarna - Raghunathganj line at Lalgola		Tr.Proj/TL/R-L/Supply/T-169/2867 & Erection/T-169/2868 dtd.	450.62	467.55	918.17	
4	Dalkhola 220/132 KV sub-stn.	Pkg - 5	TR.Proj/SS-Pkg-5/Supply /Dalkhola/T-180/504 TR.Proj/SS-Pkg-5/Erection(E)/Dalkhola/T-180/505 &TR.Proj/SS-Pkg-5/Erection(C)/Dalkhola/T-180/506 dtd. 30.06.09	1268.48	675.11	1943.59	
5	132 KV S/C LILO of Gokarna-Lalgola at Sonar Bangla Cement Factory premises	Pkg-G-L	TR.PROJ/G-L/TL/SUPPLY/T-178 /145 & TR.PROJ/G-L/TL/ERECTION/146 DTD. 28.04.09	1633.51	954.6	2588.11	
6	Kharagpur 400/220/132 KV sub-stn. One no. 400 kV Line Bay at KTPS Two no. 220 kV Line bays at Midnapur 220 kV Substation.		Tr. Project/Kharagpur 400KV SS/Supply/T-176/171, Tr. Project/Kharagpur 400KV SS/Erection(E)/T-176/172 & Tr. Project/Kharagpur 400KV SS/Erection(C)/T-176/173 dtd. 30/04/09	9540.95	1384.25	10925.2	
7	LILO of KTPS - Baripada 400 KV S/C at Kharagpur (Line 2)	Pkg-B	Tr.Proj/TI-PKG-B/SUPPLY/T-182/508C DTD. 30.06.09 & Tr.Proj/TI-PKG-B/ERECTION/T-182/508D DTD. 30.06.09	661.74	336.21	997.95	
8	400 KV S/C KTPS - Kharagpur (Line-1)	Pkg-B	Tr.Proj/TI-PKG-B/SUPPLY/T-182/508C DTD. 30.06.09 & Tr.Proj/TI-PKG-B/ERECTION/T-182/508D DTD. 30.06.09	4860.16	1666.6	6526.76	
9	220 KV D/C Kharagpur - Midnapore	Pkg-A	Tr.Proj/TI-PKG-A/SUPPLY/T-182/508A DTD. 30.06.09 & Tr.Proj/TI-PKG-A/ERECTION/T-182/508B DTD. 30.06.09	2152.01	1440.31	3592.32	
10	Kalna 132/33 KV sub-stn.	Pkg-3	Tr. Proj/SS-Pkg-3/Supply/Kalna / T-185/1081 dtd. 31/10/2009, Tr. Proj/SS-Pkg-3/ERECTION(E)/Kalna / T-185/1082 dtd. 31/10/2009 & Tr. Proj/SS-Pkg-3/ERECTION(C)/Kalna / T-185/1083 dtd. 31/10/2009	1563.56	983.32	2546.88	
11	2 nos. 132 KV line bays at Satgachia	Pkg-3	Tr. Proj/SS-Pkg-3/Supply/Kalna / T-185/1081 dtd. 31/10/2009, Tr. Proj/SS-Pkg-3/ERECTION(E)/Kalna / T-185/1082 dtd. 31/10/2009 & Tr. Proj/SS-Pkg-3/ERECTION(C)/Kalna / T-185/1083 dtd. 31/10/2009	153.59	24.93	178.52	
12	Kolaghat 132/33 KV SS, 2 Nos. 132 KV Line Bays at BIRSINGHA, Line Bays at CHANDRAKONA & Line Bay at HALDIA NIZ	Pkg-8	CEP/SS-Pkg-8/Supply/T-1/27 dtd. 21/06/10, CEP/SS-Pkg-8/ERECTION(E)/T-1/28 dtd. 21/06/10 & CEP/SS-Pkg-8/ERECTION(E)/T-1/29 dtd. 21/06/10	584.65	112.72	697.37	
13	2 nos. 132 KV line bays at Amtala	Pkg-2	TR.PROJ/SS-PKG-2/Supply/Nazirpur/T-183/999 dtd. 14.10.2009, TR.PROJ/SS-PKG-2/Erection(E)/Nazirpur/T-183/1000 dtd. 14.10.2009 & TR.PROJ/SS-PKG-2/Erection(C)/Nazirpur/T-183/1001 dtd. 14.10.2009	139.68	16.59	156.27	
14	Foundry Park 220/132/33 kV Substation at Howrah district. Construction of transformer bays at Jeerat(315MVA), Arambagh (315 MVA), Laxmikantapur (160MVA) & Uluberia (50 MVA) sub-stations.	Pkg-9	CEP/SS-Pkg-9/Supply/T-5/55 dtd. 09.03.11, CEP/SS-Pkg-9/Erection(E)/T-5/56 dtd. 09.03.11 & CEP/SS-Pkg-9/Erection(C)/T-5/57 dtd. 09.03.11	2253.51	1371.57	3625.08	
15	Lalgola 132/33/11 kV Sub-Stn., 2 nos. 132kV line bay	Pkg - J	Tr. Proj/SS-PKG-J/Supply/T-158/ 1897 Erection/T-158/1898 DTD. 19.02.2007	1972.48	476.49	2448.97	
16	KAKDWIP 132/33 KV SUBSTATION & 2 Nos. 132 KV Line Bays at LAXMIKANTAPUR 220 KV SS	Pkg-6	CEP/SS-Pkg-6/Supply/T-2/33 & CEP/SS-Pkg-6/Erection(E)/T-2/34 & CEP/SS-Pkg-6/Erection(C)/35dtd. 29/07/10			0	
17	132 KV D/C Laxmikantapur-Kakdeep line	Pkg-C	CEP/WBSETCL/PKG-C/SUPPLY/2010-11/42 DTD./ 08.10.10 & CEP/WBSETCL/PKG-C/Erection/2010-11/43 DTD./ 08.10.10			0	
18	132 KV D/C Amtala - Nazirpur line.	Pkg-C	CEP/WBSETCL/PKG-C/SUPPLY/2010-11/42 DTD./ 08.10.10 & CEP/WBSETCL/PKG-C/Erection/2010-11/43 DTD./ 08.10.10	466.95	307.01	773.96	
19	Bagnan 132/33 KV GIS		CEP/Bagnan GIS/Supply/T-4/39 dtd. 31.07.10, CEP/Bagnan GIS/Erection(E)/T-4/40 dtd. 31.07.10 & CEP/Bagnan GIS/Erection(C)/T-4/41 dtd. 31.07.10				
20	3) S/C LILO of 132KV D/C KTPS - Uluberia transmission line near Bagnan to Bagnan substation	Pkg-D	CEP/WBSETCL/Pkg-d/Supply/2010-11/69 dtd. 18.07.11 & CEP/WBSETCL/Pkg-d/Erection/2010-11/70 dtd. 18.07.11				
21	1) S/C LILO of proposed 220kV D/C STPS-Bishnupur transmission line towards proposed Hura s/stn	Pkg-G	CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	593.95	297.84	891.79	
22	2) 220kv D/C transmission line from Raghunathpur s/stn to proposed Hura s/stn	Pkg-G	CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	1414.15	684.61	2098.76	
23	3) 132v D/c transmission line from Purulia s/stn to proposed Hura s/stn	Pkg-G	CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	234.91	452.72	687.63	
24	Hura 220/132 KV sub-stn & 2 no line bays each at Raghunathpur 132kV s/stn & Purulia 132kV s/stn	Pkg-10	1) CEP/WBSETCL/Substation Package-10/ Supply/2011-12/02 dtd. 05-12-2011. 2) CEP/WBSETCL/Substation Package-10/ Erection (E)/2011-12/03 dtd. 05-12-2011. 3) CEP/WBSETCL/Substation Package-10/ Erection (C)/2011-12/04 dtd. 05-12-2011.	1593.47	1677.68	3271.15	
25	3 nos. 220 KV line bays at New Jalpaiguri	Pkg-H	Tr.Project/SS-Pkg H/Supply/ T-154/524 dtd. 27/07/2006 &Tr.Project/SS-Pkg H/Erection/ T-154/525 dtd. 27/07/2006	339.46	183.11	522.57	
26	Food Park 132/33 kV Substation at Howrah district under	Package - 7	1) CEP/SS-Pkg-7/Supply/T-3/36 dtd. 31-07-2010. 2) CEP/SS-Pkg-7/Erection (Electrical)/T-3/37 dtd. 31-07-2010. 3) CEP/SS-Pkg-7/Erection (Civil)/T-3/38 dtd. 31-07-2010.	1457.18	520.17	1977.35	
27	Construction of transformer bays at Howrah (160 MVA), New Town AA-III (50 MVA), Domjur(50 MVA), Behala (50 MVA), Mankar(31.5 MVA) & Mahachanda (31.5 MVA) ALSTOM - 21,22,23	Pkg-11	1) CEP/WBSETCL/Substation Package-11 (Serakol)/Supply/2012 - 13/21 dtd. 14-06-2012. 2) CEP/WBSETCL/Substation Package-11 (Serakol)/Erection (E)/2012 - 13/22 dtd. 14-06-2012. 3) CEP/WBSETCL/Substation Package-11 (Serakol)/Erection (C)/2012 - 13/23 dtd. 14-06-2012	1015.5	326.74	1342.24	
28	Kuli 132/33 kV GI Substation at Murshidabad district under	Package - 12	1) CEP/WBSETCL/Sub-Stn/Package-12/ Supply/2012-13/34 dtd. 19-10-2012. 2) CEP/WBSETCL/Sub-Stn/Package-12/ Erection (E)/2012-13/35 dtd. 19-10-2012. 3) CEP/WBSETCL/Sub-Stn/Package-12/ Erection (C)/2012-13/36 dtd. 19-10-2012.	1366.05	519.04	1885.09	
29	Khejuria 132/33 kV GI Substation at Malda district under	Package - 13	1) CEP/WBSETCL/Sub-Stn/Package-13/ Supply/2012-13/37 dtd. 19-10-2012. 2) CEP/WBSETCL/Sub-Stn/Package-13/ Erection (E)/2012-13/38 dtd. 19-10-2012. 3) CEP/WBSETCL/Sub-Stn/Package-13/ Erection (C)/2012-13/39 dtd. 19-10-2012.	1622.88	299.94	1922.82	
30	31.5 MVA transformer Bay Extension at Asansol SS Construction One no. 160 MVA 220/132 kV Transformer Bay & Its associated works at New Bishnupur 220/132 kV Substation. Two nos. 220 kV feeder Bays & Its associated works at Kharagpur 400/220/132 kV Substation.	PKG-17	1) CEP/WBSETCL/Sub-Stn/Package-17/ Supply/2013-14/04 dtd. 22-04-2013. 2) CEP/WBSETCL/Sub-Stn/Package-17/ Erection (E)/2013-14/05 dtd. 22-04-2013. 3) CEP/WBSETCL/Sub-Stn/Package-17/ Erection (C)/2013-14/06 dtd. 22-04-2013.	550.4	189.79	740.19	
31	One no 132 KV Line Bay at Rampurahat 132 KV Substation One no 132 KV Feeder Bay at Rampurahat TSS,	PKG-18	1) CEP/WBSETCL/Sub-Stn /Package-18/ Supply/2013-14/11 Erection (E)/2013-14/12 Erection (C)/2013-14/13 Erection (Temporary Line Diversion) /2013-14/14 dtd. 10-07-2013.	119.96	28.84	148.8	
32	LINE-3 :- S/C LILO of 132 kV D/C Gokarna - Sainthia line to proposed Kuli Substation.	PKG-I	1) CEP/WBSETCL/Line Package-I/Supply/2012-13/49 dtd. 07-12-2012. 2) CEP/WBSETCL/Line Package-I/Erection/2012-13/50 dtd. 07-12-2012.	131.39	105.54	236.93	
33	Diversion of 132 kV D/C Midnapur - Hizli Transmission line at Vidyasagar Park 220/132 kV GI Substation on M/C tower.	PKG-J	1) CEP/WBSETCL/Line Package-J/Supply/2013-14/02 dtd. 17-04-2013. 2) CEP/WBSETCL/Line Package-J/Erection/2013-14/03 dtd. 17-04-2013.	221.98	286.27	508.25	
34	D/C LILO of 220KV Domjur-Howrah Transmission line on M/c towers to proposed Foundry Park Substation.	PKG-D	1) CEP/WBSETCL/Line Package-D/Supply/2010-11/69 dtd. 18-07-2011. 2) CEP/WBSETCL/Line Package-D/Erection/2010-11/70 dtd. 18-07-2011.	2174.19	1825.71	3999.9	
35	220KV D/C Tr. Line Subhasgram PGCIL 400 KV S/S - Saintala	Deposition Work					
36	2(two) nos. 220kv line bays alongwith 220kV cable work at Dalkhola substation of M/s. PGCIL	Deposition Work					

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost	Remarks (If any)
37	220 KV D/C Dalkhola(WBSETCL) - Dalkhola (PGCIL) O.H. line portion (Being executed by WBSETCL) by Eastern Const.	Eastern Const					
38	Construction of 2 numbers 220 kV Feeder Bays at existing Krishnanagar 220/132 kV Substation.	PKG-19	1) CEP/WBSETCL/Sub-Stn/Package-19/Supply/2013-14/27 dtd. 30-11-2013. 2) CEP/WBSETCL/Sub-Stn/Package-19/Erection (E)/2013-14/28 dtd. 30-11-2013. 3) CEP/WBSETCL/Sub-Stn/Package-19/Erection (C)/2013-14/29 dtd. 30-11-2013.	221.2	37.73	258.93	
39	Serakol 132 KV substation and 1 no line bay at Laxmikantapur 220/132/33 KV substation	PKG-11	1) CEP/WBSETCL/Substation Package-11 (Serakol)/Supply/2012 - 13/21 dtd. 14-06-2012. 2) CEP/WBSETCL/Substation Package-11 (Serakol)/Erection (E)/2012 - 13/22 dtd. 14-06-2012. 3) CEP/WBSETCL/Substation Package-11 (Serakol)/Erection (C)/2012 - 13/23 dtd. 14-06-2012.	967.76	722.77	1690.53	
40	220 KV D/C NJP - TLDP-IV 220 KV S/C TLDP-III - TLDP-IV Line NJP - TLDP-III 220 KV S/C Line (Package-III)	Deposition Work				12415	
41	Gokarna 400 KV substation	19	1) CEP/WBSETCL/Sub-Stn/Package-19/Supply/2013-14/27 dtd. 30-11-2013. 2) CEP/WBSETCL/Sub-Stn/Package-19/Erection (E)/2013-14/28 dtd. 30-11-2013. 3) CEP/WBSETCL/Sub-Stn/Package-19/Erection (C)/2013-14/29 dtd. 30-11-2013.	4076.23	2152.89	6229.12	
42	Ujanu 132 KV substation	18	1) CEP/WBSETCL/Sub-Stn./Package-18/ Supply/2013-14/11 dtd. 10-07-2013. 2) CEP/WBSETCL/Sub-Stn./Package-18/ Erection (E)/2013-14/12 dtd. 10-07-2013. 3) CEP/WBSETCL/Sub-Stn./Package-18/ Erection (C)/2013-14/13 dtd. 10-07-2013.	777.77	449.16	1226.93	
43	Egra 220 KV GIS	25	1) CEP/WBSETCL/Sub-Stn./Package-25/Supply/2014-15/30 dtd. 15-12-2014. 2) CEP/WBSETCL/Sub-Stn./Package-25/Erection (E)/2014-15/31 dtd. 15-12-2014. 3) CEP/WBSETCL/Sub-Stn./Package-25/Erection (C)/2014-15/32 dtd. 15-12-2014.	2888.95	694.70	3583.65	
44	Vidyasagar Park 220 KV GIS	17	1) CEP/WBSETCL/Sub-Stn/Package-17/ Supply/2013-14/04 dtd. 22-04-2013. 2) CEP/WBSETCL/Sub-Stn/Package-17/ Erection (E)/2013-14/05 dtd. 22-04-2013. 3) CEP/WBSETCL/Sub-Stn/Package-17/ Erection (C)/2013-14/06 dtd. 22-04-2013	5715.57	1214.15	6929.72	
45	Bajkul 132 KV GIS	26	1) CEP/WBSETCL/Sub-Stn./Package-26/Supply/2014-15/33 dtd. 17-12-2014. 2) CEP/WBSETCL/Sub-Stn./Package-26/Erection (E)/2014-15/34 dtd. 17-12-2014. 3) CEP/WBSETCL/Sub-Stn./Package-26/Erection (C)/2014-15/35 dtd. 17-12-2014.	2622.45	688.11	3310.56	
46	SCADA System at Dharampur		1) CEP/WBSETCL/SCADA/Supply/2015-16/101 dtd. 15-12-2015. 2) CEP/WBSETCL/SCADA/Erection/2015-16/102 dtd. 15-12-2015.	85.34	5.50	90.85	
47	1 no. 315 MVA transformer bay at Kharagpur 400 KV substation	31	1) CEP/WBSETCL/Sub-Stn/Package-31/Supply/2015-16/88 dtd. 13-10-2015. 2) CEP/WBSETCL/Sub-Stn./Package-31/Erection/2015-16/89 dtd. 13-10-2015.	1260.88	201.73	1462.61	Deposit Works
48	2 nos 400 KV bays at Kharagpur 400 KV substation for PGCIL Ranchi Bays	31	1) CEP/WBSETCL/Sub-Stn/Package-31/Supply/2015-16/88 dtd. 13-10-2015. 2) CEP/WBSETCL/Sub-Stn./Package-31/Erection/2015-16/89 dtd. 13-10-2015.	713.35	173.55	886.90	
49	Kharagpur - Egra 220 KV D/C line	W	1) CEP/WBSETCL/Line Package – W/Supply/2014-15/19 dtd. 28-10-2014. 2) CEP/WBSETCL/Line Package – W/Erection/2014-15/20 dtd. 28-10-2014.	3509.46	2317.53	5827.00	
50	Construction of D/C LILO of Bakreshwar Thermal Power Plant – Gokarna 220 kV D/C Transmission line at Sadaipur 200/132 kV Substation	Z	1) CEP/WBSETCL/Line Package – Z/Supply/2014-15/42 dtd. 10-03-2015. 2) CEP/WBSETCL/Line Package – Z/Erection/2015/43 dtd. 10-03-2015.	435.68	277.57	713.25	
51	D/C LILO of 132 KV New Haldia-Contai-Egra line at Bajkul	W	1) CEP/WBSETCL/Line Package – W/Supply/2014-15/19 dtd. 28-10-2014. 2) CEP/WBSETCL/Line Package – W/Erection/2014-15/20 dtd. 28-10-2014.	42.48	70.66	113.15	
52	Domjur-Chanditala 132 KV D/C line	S	1) CEP/WBSETCL/Line Package S/Supply/2013-14/39 dtd. 10-02-2014. 2) CEP/WBSETCL/Line Package S/Erection/2013-14/40 dtd. 10-02-2014.	70.99	500.40	571.39	
53	D/C LILO of Bolpur – Sainthia 132 kV Transmission line at Sadaipur 220/132 kV Substation	Z	1) CEP/WBSETCL/Line Package – Z/Supply/2014-15/42 dtd. 10-03-2015. 2) CEP/WBSETCL/Line Package – Z/Erection/2015/43 dtd. 10-03-2015.	1576.42	1155.23	2731.65	
54	Jeerat- Mahispota 132 KV D/C line	S	1) CEP/WBSETCL/Line Package S/Supply/2013-14/39 dtd. 10-02-2014. 2) CEP/WBSETCL/Line Package S/Erection/2013-14/40 dtd. 10-02-2014.	50.99	536.56	587.55	
55	Bisingha- C. K. Road 132 KV D/C line		1) TR PROJ /T - 241/421 dtd. 03-09-2015.	0.00	99.01	99.01	
56	132 kV D/C Transmission line from Mankar 132 kV Substation to proposed Panagarh 132 kV Substation	Z	1) CEP/WBSETCL/Line Package – Z/Supply/2014-15/42 dtd. 10-03-2015. 2) CEP/WBSETCL/Line Package – Z/Erection/2015/43 dtd. 10-03-2015.	310.23	213.19	523.42	
	TOTAL			70096.06273	30503.72247	113014.7852	

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Annexure - II

M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Certificate no.: CERT/WBSETCL-ACCTS/17-18/04 Dated : 22/11/2017

TO WHOM IT MAY CONCERN

THIS IS TO CERTIFY THAT THE FOLLOWINGS ARE THE HEAD-WISE DETAILS OF EXPENDITURES INCURRED BY SLDC UNIT OF WBSETCL DURING THE FINANCIAL YEAR 2016-2017 AS SHOWN IN THEIR AUDITED FINANCIAL STATEMENTS

Rs. in Lakhs

PARTICULARS	ACTUAL EXPENDITURE AS PER AUDITED STATEMENT OF ACCOUNTS (2016-17)		Note No.
1. CAPITAL EXPENDITURE (PURCHASE)		2.83	(i)
TOTAL CAPITAL EXPENDITURE (A)		**2.83**	
1. ULDC TARIFF CHARGES		495.71	
2.REPAIR & MAITENANCE		87.99	
3. ADM. AND GENERAL EXPENDITURE		48.27	
4. FINANCING COST		0.01	(ii)
5. EMPLOYEE COST		406.53	
6. DEPRECIATION		1.88	
TOTAL REVENUE EXPENDITURE (B)		**1040.39**	
TOTAL EXPENDITURE (A+B)		**1043.22**	
OTHERS INCOME (INCOME OTHER THAN SLDC HANDLING CHARGES)			
OTHERS INCOME		(852.22)	(iii)
TOTAL OTHERS INCOME (C)		**(852.22)**	
NET EXPENDITURE		**191.00**	

i) Capital Expenditure includes Purchase of Plant and Machineries of Rs.173905/- and Computer Hardware of Rs.109492/- .

ii) Financing Cost includes Bank charges of Rs.1494=50

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Continued to Pg2

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Continued from Pg1

Rs. in Lakhs

iii)	Detailed Breakup of Revenue Income of SLDC	
	Particulars	Amount
	Non-Refundable Application Fees for Open Access	38.31
	Rental from Staff Quarter	5.31
	Recovery of Transport Facilities	0.14
	Interest on Fixed Deposit	776.36
	Operating & Scheduling Charges (DCL)	3.25
	Operating & Scheduling Charges (SIPL)	0.75
	Operating & Scheduling Charges (CESC)	3.56
	Operating & Scheduling Charges (Tata Power)	5.90
	Operating & Scheduling Charges (PCBL)	1.06
	Operating & Scheduling Charges (RPG)	2.70
	Operating & Scheduling Charges (DPL)	6.06
	Operating & Scheduling Charges (DPSC)	2.30
	Other Receipts (Power Exchange & Misc.)	6.52
	TOTAL	**852.22**

This Certificate is based on the records and documents produced for the purpose.

For M. R. Paul & Co.
Chartered Accountants

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N. S. Road, Kolkata - 700 001

Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

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M.R. PAUL & CO.
CHARTERED ACCOUNTANTS.

Annexure - III

Certificate No: CERT/WBSETCL-ACCTS/17-18/03 Dated:22/11/2017

We have verified the books of account and records of West Bengal State Electricity Transmission Company Limited having its Registered Office at 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 and certify that the amount of **Rs. 1057.54 lakhs** comprises of *'Contribution to Provident and Other Funds'* **Rs. 8633.82 Lakhs** *(Note No. 20, Sl No. 2)* as reduced by Other Comprehensive Income of **Rs. 7576.28 Lakhs,** as shown in Statement of Profit & Loss of the Financial Statement for the Year ended 31st March, 2017 and duly provided for in the Accounts of the Company.

Detailed category wise breakup of the same is as follows:-

Rs. in Lakh

	Categories of Expenses booked	2016-17	
1	Pension Fund		
	a) For Employees of DCL on Deputation at TCL	92.17	
	b) For Employees of TCL	187.39	279.56
2	Gratuity Fund		
	a) For Employees of DCL on Deputation at TCL	11.34	
	b) For Employees of TCL	205.46	216.80
3	Provident Fund		
	a) For Employees of DCL on Deputation at TCL	17.51	
	b) For Employees of TCL	543.67	561.18
TOTAL			**1057.54**

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M.R. PAUL & CO.
CHARTERED ACCOUNTANTS.

The details of amount deposited by the Company during the financial year 2016-17 and after the completion of Statutory audit of the accounts along with a statement showing monthly deposition in different terminal funds for the year 2016-17 is annexed to this certificate. We further certify that there is no shortfall in payment of the actuarial valuations of the liabilities on account of Pension Fund, Gratuity Fund and Provident Fund to the respective Trust Funds after taking into account the payments made subsequent to the end of the year.

For M. R. Paul & Co.
Chartered Accountants



Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&19A,KOLKATA-700001.
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Statement of amount provided and Contributions made to Terminal Benefit Funds 2016-17

Rs. In Lakhs

	WBSEDCL	WBSETCL
Pension Trust		
Balance due as on 01.04.2016	343.51	1090.14
Acturial Valuation as on 31.03.2017	92.17	187.39
Provided for in A/Cs in 2016-17	92.17	187.39
Amount paid during 2016-17	437.92	2289.25
Amount paid after completion of audit of the accounts for 2016-17	0.00	0.00
Balance due for payment as on 30.09.2017	**-2.24**	**-1011.72**
Gratuity Trust		
Balance due as on 01.04.2016	34.08	235.86
Acturial Valuation as on 31.03.2017	11.34	205.46
Provided for in A/Cs in 2016-17	11.34	205.46
Amount paid during 2016-17	46.15	495.35
Amount paid after completion of audit of the accounts for 2016-17	0.00	0.00
Balance due for payment as on 30.09.2017	**-0.73**	**-54.03**
ECPF Trust		
Balance due as on 01.04.2016	-71.58	
Contribution for 16-17	17.51	
Provided for in A/Cs in 2016-17	17.51	
Amount paid during 2016-17	29.48	
Amount Received from DCL ECPF Trust	4.39	
Amount paid after completion of audit of the accounts for 2016-17	0.00	
Balance due for payment as on 30.09.2017	-79.16	
EPF		
Balance due as on 01.04.2016		0.00
Contribution for 16-17		561.17
Provided for in A/Cs in 2016-17		561.17
Amount paid during 2016-17		561.17
Amount paid after completion of audit of the accounts for 2016-17		0.00
Balance due for payment as on 30.09.2017		**0.00**

MONTH	PENSION	GRATUITY
Apr-16	15.37	2.75
May-16	0.00	0.00
Jun-16	0.00	0.00
Jul-16	0.00	0.00
Aug-16	0.00	0.00
Sep-16	343.51	34.08
Oct-16	43.11	5.09
Nov-16	7.19	0.85
Dec-16	7.19	0.85
Jan-17	7.19	0.85
Feb-16	7.19	0.85
Mar-17	7.19	0.85
Total	**437.92**	**46.15**

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

Annexure III A

AUDITOR'S REPORT

We have audited the Balance Sheet of West Bengal State Electricity Transmission Company Limited Employee's Pension Fund ('The Trust') as at 31st March, 2017 and also the Revenue & Expenditure Account for the period ended on that date annexed thereto. These financial statements are the responsibility of the management. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with auditing standards generally accepted in India. These Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

We report that:

(i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our Audit.

(ii) In our opinion proper books of accounts as required by law have been maintained by the Trust, so far as appears from our examination of those books.

(iii) The Balance Sheet and Revenue & Expenditure Account referred to in this report are in agreement with the books of account

AND

(iv) In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Revenue & Expenditure Account give a true and fair view

(a) In so far as it relates to the Balance Sheet, of the state of affairs of the Trust as at 31st. March 2017

And

(b) In so far as it relates to the Revenue & Expenditure Account, of the net surplus of revenue over expenditure for the period ended on that date.

Dated: 25/09/2017
53, Netaji Subhas Road,
Kolkata-700 001

M.R.PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata-700 001

FOR M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

(PARTHA PRATIM PAUL)
(Proprietor)
Mem. No. 064911
FRN: 305108E

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2017

	NOTE		As at 31.03.2017 AMOUNT (Rs.)		As at 31.03.2016 AMOUNT (Rs.)
LIABILITIES					
Fund Balance:-					
Pension Fund	1		3,163,240,780.00		2,929,164,310.36
			3,163,240,780.00		2,929,164,310.36
ASSETS:-					
Current Assets :-					
Current Investments :-					
Investment in Bonds & Govt. Securities	2	1,974,446,970.00		1,813,936,629.00	
Investment in Mutual Fund	3	36,016,024.24	2,010,462,994.24	2,000,000.00	1,815,936,629.00
Other Current Assets:-					
Receivables from WBSETCL	4	-		109,014,313.05	
Receivables from WBSEDCL Trust	5	741,732,182.00		855,700,000.00	
Interest Receivable on Receivables from WBSEDCL Trust	6	-			
Interest Receivable on Investment	7	9,384,827.00		8,661,458.00	
Income Tax Deducted At Source	8	38,088.00	751,155,097.00	6,795,039.00	
				38,088.00	980,208,898.05
Cash & Cash Equivalents:-					
Cash in Hand		NIL		NIL	
Cash at Bank	9	502,794,704.05	502,794,704.05	133,018,783.31	133,018,783.31
			3,264,412,795.29		2,929,164,310.36
Less: Current Liabilities & Provisions :-					
Payable to WBSETCL	4	101,172,015.29			
Outstanding Liabilities			101,172,015.29		
			3,163,240,780.00		2,929,164,310.36

This Balance Sheet is that referred to in our report of even date

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN:305108E
Dated: 25/09/2017

M.R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

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Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

FRN: 305108E
Dated:

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

STATEMENT OF REVENUE AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2017

	NOTE		31.03.2017 AMOUNT (Rs.)		31.03.2016 AMOUNT (Rs.)
REVENUE:-					
Revenue from operation					
Interest on Application Money for Bonds	10	26,851.00		536.00	
Interest on Securities	11	170,333,073.12		21,560,251.22	
Profit on Sale of Mutual Fund	12	1,645,533.43		284,288.78	
Profit on Conversion of Mutual Fund	13	415,490.81			
Interest Income - Others (Net)	14	0.00		163,941.00	
Incentive on Purchase of Bonds/Securities	15	8,000.00	172,428,948.36	0.00	22,009,017.00
Others Income					
Interest on Saving Deposits	16	1,074,916.00		100,067.00	
Interest on Receivables	17	73,261,135.00	74,336,051.00	87,461,458.00	87561525.00
			246,764,999.36		109,570,542.00
EXPENDITURE:-					
Finance Cost					
Interest Epenses - Others (Net)	14	73,749.00			
Bank Charges		4,552.38	78,301.38	2,474.64	2,474.64
			78,301.38		2,474.64
Excess Of Income Over Expenditure			246,686,697.98		109,568,067.36

This Income & Expenditure is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E
Dated 25/09/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Opening Cash and Cash Equivalents		
Cash in Hand	NIL	NIL
Cash at Bank		
Savings A/c with IDBI	133,018,783.31	148,284.91
Sub-Total (A)	133,018,783.31	148,284.91
Interest Received		
Interest on Bonds & Govt. Securities		
10% Tata Capital Bond, 2021	1,146,849.00	1146849.00
10.03% Rajasthan SDL, 2028	54,887.00	54886.83
10.10% Shriram Transport. 2023	24,560.00	
10.35% L&T Finance Ltd Bond, 2024	510,405.00	511825.00
10.35% Patel KNR, 2024	103,500.00	
10.45% GSPC Bond, 2072	157,466.00	157465.77
11% BOI Perpetual Bond	78,356.00	78356.11
8.13% GOI Securities, 2022	2,378,025.00	2378025.00
8.19% Chattisgarh SDL, 2025	537,049.00	
8.21% RAJ SPL SDL 2025	10,536.17	
8.22% PUNJAB Spl Sdl 2026	3,801,750.00	
8.28% GOI Securities, 2027	4,036,500.00	4036500.00
8.38% UP SPL SDL 2027	85,895.00	
8.39% PNB Housing Finance, 2026	3,873,192.00	
8.39% RAJ SPL SDL 2026	395,262.22	
8.48% Chattisgarh SPL SDL, 2023	168,210.00	
8.55% UP SDL SPL 2026	281,437.50	
8.56% Gujrat SDL, 2021	124,120.00	124119.56
8.59% PNB Housing Finance, 2020	256,997.00	193626.62
8.67% IDFC Ltd., 2025	198,984.00	167461.64
8.77% UP SPL SDL 2031	565,177.78	
8.82% REC Bond, 2023	11,599.00	11598.52
8.91% WB SDL, 2022	306,504.00	306504.00
8.94% PFC, 2028	351,738.00	42990.16
9.00% GRICL NCD 2029	3,205,480.26	
9.00% IDFC Bond, 2018	221,918.00	332137.00
9.03% GSPC Bonds, 2028	204,845.00	204845.00
9.13% Gujrat SDL, 2022	388,786.00	388786.00
9.15% APSFC Bond, 2023	1,155,290.00	1158549.00
9.25% UP SDL, 2021	444,540.00	444540.00
9.35% RECL Bond, 2022	194,685.00	194685.00
9.36% PFCL Bond, 2021	473,129.00	473129.00
9.38% IDBI OMNI Bond, 2021	485,704.00	485704.00
9.39% Gujrat SDL, 2023	479,933.00	479933.00
9.40% HUDCO Bond, 2016	495,753.00	495753.00
9.50% L&T INFRA FIN CO 2026	425,550.21	
9.70% WBFC Bond, 2022	612,695.00	612695.00
9.80% WBFC 2026	98,000.00	
9.95% FCI Bond, 2022	372,572.00	372572.00
Appl Money for 9.80% WBFC 2026	26,851.00	
Interest on Savings Deposit		
IDBI Bank	1,071,662.00	100,067.00
IDBI Bank (Pension Disbursement A/c)	3,254.00	
Sub-Total (B)	29,819,647.14	14,953,603.21
Balance C/o [Sub Total (A+B)]	162,838,430.45	15,101,888.12

PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Investment		
In 8.59% PNB Housing Finance, 2020		3,001,500
8.67% IDFC Ltd., 2025		3,006,000
8.94% PFC, 2028		4,122,000
10.10% Shriram Transport Fin, 2023		1,030,200
10.35% Patel KNR, 2024		1,076,500
8.19% Chattishgarh SDL, 2025		10,023,000
8.48% Chattishgarh SPL SDL, 2023		2,018,800
Franklin Templeton Mutual Fund		10,900,000.00
HDFC Midcap Opportunities Fund	4,255,000.00	2,000,000
Application in 9.80% WBFC, 2026		2,000,000
8.39% PNB Housing Finance 2026	50,000,000.00	
9.00% GRICL NCD (SERIES 13) 2029	51,070,000.00	
9.05% TATA CAP FIN Ser LTD 2027	12,270,000.00	
9.44% ITNL 2026	48,786,000.00	
9.50% L&T Infra Fin Co. 2026	5,019,500.00	
8.21% RAJ SPL SDL 2025	7,913,290.00	
8.22% Punjab SPL SDL 30/03/2026	50,030,000.00	
8.38% UP SPL SDL 2027	9,653,400.00	
8.39% RAJ SPL SDL 2026	56,063,400.00	
8.55% UP SDL SPL 2026	15,549,000.00	
8.77% UP SPL SDL 2031	23,008,000.00	
91days Treasury Bill	11,721,500.00	
HDFC Liquid Fund Regular(G)	17,000,000.00	
SBI Premier Liquid Fund-Regular	50,000,000.00	
Sub-Total (H)	412339090.00	39178000.00
Cum Interest on Investment		
In 10.10% Shriram Transport Fin, 2023		70,920.77
8.19% Chattishgarh SDL, 2025		15,925.00
8.48% Chattishgarh SPL SDL, 2023		942.22
8.59% PNB Housing Finance, 2020		9,857.38
8.67% IDFC Ltd., 2025		92,638.36
8.94% PFC, 2028		314,609.84
8.21% RAJ SPL SDL 2025	305,548.83	
8.22% Punjab SPL SDL 2026	308,250.00	
8.39% RAJ SPL SDL 2026	1,828,087.78	
8.77% UP SPL SDL 2031	311,822.22	
9.00% GRICLNCD (SERIES13)	172,602.74	
9.05% TATA CAP FN Ser LTD 27	56,531.51	
9.50% L&T Infra Fin Co 2026	52,054.79	
8.38% UP SPL SDL 2027	291,205.00	
8.55% UP SDL SPL 2026	359,812.50	
9.44% ITNL 2026	522,691.51	
Sub-Total (I)	4,208,606.88	504893.57
Balance C/o [Sub Total (G+H+I)]	416,547,696.88	39,682,893.57

Contd to Pg2

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata 700001

25/09/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

Contd from Pg 1

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)	PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Balance B/d [Sub Total (A+B+C+D)]	162,838,430.45	15,101,888.12	Balance B/d [Sub Total (G+H+I)]	416,547,696.88	39,682,893.57
Received from Other Funds					
Received from WBSETCL - GPF Fund		517,500			
Sub-Total (C)		517,500			
Income Tax Refund					
Income Tax Refund		32,420.00			
Sub-Total (D)		32,420.00			
Realisation of Interest Receivable			**Payments made to**		
On 10% Tata Capital Bond, 2021	1,153,151.00	1153151.00	Pension Disbursement Account	31301212.00	
10.03% Rajasthan SDL, 2028	45,413.00	45413.17	TDS on Pesion Disbursement	48000.00	
10.10% Shriram Tran, 2023	76,440.00		WBSETCL - GPF Fund		1193099.17
10.35% L&T Finance Ltd Bond, 2024	5,675.00	7089.00	Sub-Total (J)	31349212.00	1193099.17
10.45% GSPC Bond, 2072	51,534.00	51534.23			
11% BOI Perpetual Bond	141,644.00	141643.89			
8.13% GOI 2022	60,975.00	60975.00			
8.19% Chattisgarh SDL, 2025	281,951.00				
8.21% RAJ SPL SDL 2025	305,548.83				
8.22% Punjab SPL SDL 2026	308,250.00				
8.28% GOI 2027	103,500.00	103500.00			
8.38% UP SPL SDL 2027	291,205.00				
8.39% RAJ SPL SDL 2026	1,828,087.78				
8.48% Chattisgarh SDL, 2023	1,390.00				
8.55% UP SDL SPL 2026	359,812.50				
8.56% Gujrat SDL, 2021	47,080.00	47080.44	**Expenses**		
8.59% PNB Housing Finance, 2025	704.00	9857.38	Bank Charges (Net)	4,552.38	2,474.64
8.67% IDFC Ltd., 2025	61,116.00	92638.36	SubTotal (K)	4,552.38	2,474.64
8.77% UP SPL SDL 2031	311,822.22				
8.82% REC Bond, 2023	341,201.00	341201.48			
8.91% WB SDL, 2022	76,626.00	76626.00			
8.94% PFC, 2028	5,862.00	314609.84			
9.00% GRICLNCD (SERIES13)	172,602.74				
9.00% IDFC OPP2 2013 Bond	48,082.00	73233.00			
9.03% GSPC Bonds, 2028	66,055.00	66055.00			
9.13% Gujrat SDL, 2022	250,314.00	250314.00			
9.15% APSFC Bond, 2023	30,951.00	35848.00			
9.25% UPSDL, 2021	286,210.00	286210.00			
9.35% RECL Bond, 2022	740,315.00	740315.00			
9.36% PFCL Bond, 2021	930,871.00	930871.00			
9.38% IDBI OMNI Bond, 2021	921,296.00	921296.00			
9.39% Gujrat SDL, 2023	271,267.00	271267.00			
9.40% HUDCO Bond, 2016	538,247.00	538247.00	**Closing Cash and Cash Equivalents**		
9.50% L&T Infra Fin Co, 2026	52,054.79		Cash in Hand	NIL	NIL
9.70% WBFC Bond, 2022	231,205.00	231205.00	Cash at Bank		
9.95% FCI Bond, 2022	25,428.00	25428.00	Savings A/c with IDBI	502,791,450.05	133,018,783.31
			Savings A/c with IDBI (Pension Disbursement Account)	3,254.00	
Appln for 9.80% WB FC, 2026	536.00				
Sub-Total (E)	10,424,422.86	6,815,608.79	Sub Total (L)	502,794,704.05	133,018,783.31
Balance C/o [Sub Total (A+B)]	173,262,853.31	22,467,416.91	Balance C/o [Sub Total (G+H+I)]	950,696,165.31	173,897,250.69

Contd to Pg3

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Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700001

09/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.

Chairman,
W.B.S.E. Transmission Co. Ltd.

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

Contd from.....Pg 2

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)	PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Balance B/d [Sub Total (A+B+C+D)]	173,262,853.31	22,467,416.91	Balance B/d [Sub Total (G+H+I)]	950,696,165.31	173,897,250.69
Redemption of Other Investments					
Franklin Templeton Mutual Fund		13,484,288.78			
9.00% IDFC OPP2 2013 Bond	1,500,000.00	1,500,000.00			
9.4% HUDCO Bond	11,000,000.00				
HDFC Liquid Fund Regular(G)	10,000,000.00				
SBI Premier Liquid Fund-Regular	29,300,000.00				
Sub-Total (F)	51,800,000.00	14,984,288.78			
Other Receipts					
Incentive on 9.80% WBFC 2026	8000.00				
Fund from WBSETCL	228,925,312.00	3,845,545.00			
Fund from WBSEDCL Trust against Repatriated Employees	800,000.00	53,800,000			
Investment in 8.5% WBSETCL Pension Bond	348,000,000.00				
Int. on 8.5% WBSETCL Pension Bond	132,809,589.00				
Interest on Receivables received from WBSEDCL Trust	15,090,411.00	78,800,000			
Sub-Total (G)	725,633,312.00	136,445,545.00			
TOTAL (A+B+C+D+E+F+G)	950,696,165.31	173,897,250.69	TOTAL (H+I+J+K+L)	950,696,165.31	173,897,250.69

This Receipts & Payments is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.
(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E
Dated: 25/09/2017

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

64

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 1:-		
Pension Fund :-		
Fund Balance - As per Last Account	2,929,164,310.36	241,081,931.00
Add: Surplus of Income over Expenditure	246,686,697.98	109,568,067.36
Add: Accrued Pension Liability for the year	18,738,983.66	2,578,514,312.00
Less: Pension Paid during the year	(31,349,212.00)	
	3,163,240,780.00	2,929,164,310.36
Note 2:-		
Investment in Bonds & Govt. Securities:-		
10.00% TATA CAPITAL Bond, 2021	23,000,000.00	23,000,000.00
10.03% Rajasthan SDL, 2028	1,126,672.00	1,137,631.00
10.10% Shriram Transport, 2023	1,025,826.00	1,029,962.00
10.35% L&T Finance Limited Bond, 2024	5,000,000.00	5,000,000.00
10.35% Patel KNR, 2024	1,067,482.00	1,076,475.00
10.45% GSPC Bond, 2072	2,076,062.00	2,089,901.00
11% BOI Perpetual Bond	2,157,986.00	2,179,447.00
8.13% GOI Securities, 2022	29,058,438.00	28,886,603.00
8.19% Chattisgarh SDL, 2025	10,019,934.00	10,022,237.00
8.21% RAJ SPL SDL 2025	7,912,760.00	
8.22% Punjab SPL SDL 30/03/2026	50,027,189.00	
8.28% GOI Securities, 2027	49,480,619.00	49,431,070.00
8.38% UP SPL SDL 2027	9,626,303.00	
8.39% PNB Housing Finance 2026	50,000,000.00	
8.39% RAJ SPL SDL 2026	56,019,589.00	
8.48% Chattisgarh SPL SDL, 2023	2,016,097.00	2,018,785.00
8.50% WBSETCL Pension Bond	1,392,000,000.00	1,560,000,000.00
8.55% UP SDL SPL 2026	15,510,860.00	
8.56% Gujrat SDL, 2021	2,033,927.00	2,041,948.00
8.59% PNB Housing Finance, 2020	3,000,971.00	3,001,273.00
8.67% IDFC Ltd., 2025	3,004,829.00	3,005,451.00
8.77% UP SPL SDL 2031	22,934,532.00	
8.82% REC Bond, 2023	3,953,493.00	3,945,785.00
8.91% WB SDL, 2022	4,170,726.00	4,146,353.00
8.94% PFC, 2028	4,110,536.00	4,120,595.00
9.00% GRICL NCD (SERIES 13) 2029	51,009,428.00	
9.00% IDFC OPP2 2013 BOND	1,500,000.00	3,000,000.00
9.03% GSPC Bond, 2028	2,998,775.00	2,998,663.00
9.05% TATA CAP FIN Ser LTD 2027	12,269,729.00	
9.13% Gujrat SDL, 2022	7,080,289.00	7,096,009.00
9.15% APSFC NON - SLR BOND, 2023	13,000,000.00	13,000,000.00
9.25% UPSDL, 2021	7,907,296.00	7,908,877.00
9.35% RECL Bond, 2022	10,000,000.00	10,000,000.00
9.36% PFCL Bond, 2021	15,000,000.00	15,000,000.00
9.38% IDBI OMNI Bond, 2021	15,000,000.00	15,000,000.00
9.39% Gujrat SDL, 2023	8,035,189.00	8,040,484.00
9.40% HUDCO Bond, 2016		11,000,000.00
9.44% ITNL 2026	48,723,336.00	
9.50% L&T Infra Fin Co. 2026	5,017,666.00	
9.70% WBFC Bond, 2022	8,700,000.00	8,700,000.00
9.80% WBFC Bond 2026	2,000,000.00	
9.95% FCI, 2022	4,049,125.00	4,059,080.00
91days Treasury Bill	11,821,306.00	
Application of 9.80% WBFC Bond, 2026		2,000,000.00
	1,974,446,970.00	1,813,936,629.00

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

M. R. PAUL & CO. Chartered Accountants 83, N.S. Road, Kolkata - 700001

/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 3:-		
Investment in Mutual Fund:-		
Investment in HDFC Midcap Opportunities Mutual Fund	10,755,000.00	2,000,000.00
HDFC Liquid Fund Regular(General)	3,190,902.35	
SBI Blue Chip Fund-Regular Plan-Growth	9,900,000.00	
SBI Premier Liquid Fund-Regular	12,170,121.89	
	36,016,024.24	2,000,000.00
Note 4:-		
Receivable from / (Payable to) WBSETCL		
As per Last Account	109,014,313.05	3,845,546.05
Add: Liability increased during the year as per Actuarial Valuation	18,738,983.66	109,014,312.00
	127,753,296.71	112,859,858.05
Less: Received from WBSETCL during the year	228,925,312.00	3,845,545.00
	(101,172,015.29)	109,014,313.05
Note 5:-		
Receivable from WBSEDCL Trust		
As per Last Account	855,700,000.00	
Add: Receivables against Repatriated Employees from WBSEDCL		2,469,500,000.00
Add: Amount transferred as Interest Receivable on Receivable from WBSEDCL Trust	81,922,593.00	
	937,622,593.00	2,469,500,000.00
Less: Received from WBSEDCL Trust during the year	195,890,411.00	1,613,800,000.00
	741,732,182.00	855,700,000.00
Note 6:-		
Interest Receivable on Receivables From WBSEDCL Trust :-		
As per Last Account	8,661,458.00	NIL
Add: Interest Receivable during the year	73,261,135.00	87,461,458.00
	81,922,593.00	87,461,458.00
Less: Transferred to Receivable from WBSEDCL Trust Account	81,922,593.00	78,800,000.00
		8,661,458.00

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700001 2017

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 7:-		
Interest Receivable on Investments:-		
10% TATA CAPITAL Bond, 2021	1,153,151.00	1,153,151.00
10.03% Rajasthan SDL, 2028	45,413.00	45,413.00
10.10% Shriram Transport, 2023	76,373.00	76,440.00
10.35% L&T Fanace Ltd Bond, 2024	5,675.00	5,675.00
10.45% GSPC Bond, 2072	51,534.00	51,534.00
11% BOI Perpetual Bond	141,644.00	141,644.00
8.13% GOI 2022	60,975.00	60,975.00
8.19% Chattisgarh SDL, 2025	282,100.00	281,951.00
8.28% GOI 2027	103,500.00	103,500.00
8.38% UP SPL SDL 2027	247,210.00	
8.39% RAJ SPL SDL 2026	185,279.00	
8.48% Chattisgarh SPL SDL, 2023	942.00	1,390.00
8.55% UP SDL SPL 2026	627,000.00	
8.56% Gujrat SDL, 2021	47,080.00	47,080.00
8.59% PNB Housg Fance, 2020	706.00	704.00
8.67% IDFC Ltd., 2025	60,571.00	61,116.00
8.77% UP SPL SDL 2031	43,850.00	
8.82% REC Bond, 2023	341,201.00	341,201.00
8.91% WB SDL, 2022	76,626.00	76,626.00
8.94% PFC, 2028	5,878.00	5,862.00
9.00% IDFC OPP2 2013 Bond	24,041.00	48,082.00
9.03% GSPC Bond, 2028	66,055.00	66,055.00
9.05% TATA CAP FN Ser LTD 27	68,433.00	
9.13% Gujrat SDL, 2022	250,314.00	250,314.00
9.15% APSFC Bond, 2023	35,848.00	30,951.00
9.25% UPSDL, 2021	286,210.00	286,210.00
9.35% RECL Bond, 2022	740,315.00	740,315.00
9.36% PFCL Bond, 2021	930,871.00	930,871.00
9.38% IDBI OMNI Bond, 2021	921,296.00	921,296.00
9.39% Gujrat SDL, 2023	271,267.00	271,267.00
9.40% HUDCO Bond, 2016		538,247.00
9.44% ITNL 2026	1,884,121.00	
9.50% L&T fra F Co 2026	14,315.00	
9.70% WBFC Bond, 2022	231,205.00	231,205.00
9.80% WBFC, 2026	78,400.00	
9.95% FCI, 2022	25,428.00	25,428.00
Application of 9.80% WBFC Bond, 2026		536.00
	9,384,827.00	6,795,039.00
Note 8:-		
Income Tax Deducted At Source:-		
As per Last Account	38,088.00	70,508.00
Addition during the year		
	38,088.00	70,508.00
Less: Refund during the year		32,420.00
	38,088.00	38,088.00
Note 9:-		
Cash at Bank:-		
Savings A/c with IDBI	502,791,450.05	133,018,783.31
Savings A/c with IDBI (For Pension Disbursement)	3,254.00	
	502,794,704.05	133,018,783.31

M. R. PAUL & CO. Chartered Accountants 9/12/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd
Employees Pension Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Note 10:-		
Interest on Appilication Money of Bonds:-		
Interest on Application Money of 9.80% WBFC, 2026	26,851.00	536.00
	26,851.00	536.00
Note 11:-		
Interest on Bonds & Govt. Securities:-		
On 10% TATA CAPITAL Bond, 2021	2,300,000.00	2,300,000.00
10.03% Rajasthan SDL, 2028	100,300.00	100,299.83
10.10% Shriram Transport, 2023	100,933.00	5,519.23
10.35% L&T Finance Limited Bond, 2024	516,080.00	517,500.00
10.35% Patel KNR, 2024	103,500.00	
10.45% GSPC Bond, 2072	209,000.00	208,999.77
11% BOI Perpetual Bond	220,000.00	220,000.11
8.13% GOI Security, 2022	2,439,000.00	2,439,000.00
8.19% Chattisgarh SDL, 2025	819,149.00	266,026.00
8.21% RAJ SPL SDL 2025	10,536.17	
8.22% PUNJAB Spl Sdl 2026	3,801,750.00	
8.28% GOI Security, 2027	4,140,000.00	4,140,000.00
8.38% UP SPL SDL 2027	333,105.00	
8.39% PNB Housing Finance, 2026	3,873,192.00	
8.39% RAJ SPL SDL 2026	580,541.22	
8.48% Chattisgarh SPL SDL, 2023	169,152.00	447.78
8.5% WBSETCL - Pension Bond	132,809,589.00	
8.55% UP SDL SPL 2026	908,437.50	
8.56% Gujrat SDL, 2021	171,200.00	171,199.56
8.59% PNB Housing Finance, 2020	257,703.00	194,330.62
8.67% IDFC Ltd., 2025	259,555.00	228,577.64
8.77% UP SPL SDL 2031	609,027.78	
8.82% REC Bond, 2023	352,800.00	352,799.52
8.91% WB SDL, 2022	383,130.00	383,130.00
8.94% PFC, 2028	357,616.00	48,852.16
9.00% GRICL NCD 2029	3,205,480.26	
9.00% IDFC OPP2 2013 Bond	245,959.00	380,219.00
9.03% GSPC Bond, 2028	270,900.00	270,900.00
9.05% Tata Cap Fin Ser Ltd. 2027	11,901.49	
9.13% Gujrat SDL,	639,100.00	639,100.00
9.15% APSFC Bond, 2023	1,191,138.00	1,189,500.00
9.25% UP SDL, 2021	730,750.00	730,750.00
9.35% RECL (NSSCL) Bond, 2022	935,000.00	935,000.00
9.36% PFCL Bond, 2021	1,404,000.00	1,404,000.00
9.38% IDBI OMNI Bond, 2021	1,407,000.00	1,407,000.00
9.39% Gujrat SDL, 2023	751,200.00	751,200.00
9.40% HUDCO Bond, 2016	495,753.00	1,034,000.00
9.44% ITNL 2026	1,361,429.49	
9.50% L&T INFRA FIN CO 2026	439,865.21	
9.70% WBFC Bond, 2022	843,900.00	843,900.00
9.80% WBFC, 2026	176,400.00	
9.95% FCI, 2022	398,000.00	398,000.00
	170,333,073.12	21,560,251.22

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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Employees Pension Fund

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Employees Pension Fund

Arindam Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Note 12:-		
Profit on Sale of Mutual Fund		
Profit on Sale of Franklin Templeton Mutual Fund		284,288.78
Profit on Sale of HDFC Liquid Fund Regular (G)	515,236.00	
Profit on Sale of SBI Premier Liquid Fund Regular	1,130,297.43	
	1,645,533.43	284,288.78
Note 13:-		
Profit on Conversion of Mutual Fund		
Profit on Conversion of HDFC Liquid Fund Regular (G)	175,666.35	
Profit on Conversion of SBI Premier Liquid Fund Regular	239,824.46	
	415,490.81	
Note 14:-		
Interest Income - Others (Net):-		
Amortisation of Discount on 8.13% GOI, 2022	171,835.00	172,306.00
Amortisation of Discount on 8.28% GOI, 2027	49,549.00	49,685.00
Amortisation of Discount on 8.91% WB SDL, 2022	24,373.00	24,373.00
Amortisation of Discount on 8.82% REC Bond, 2023	7,708.00	7,727.00
Amortisation of Discount on 9.03% GSPC Bond, 2028	112.00	112.00
Amortisation of Premium on 9.25% UP SDL, 2021	(1,581.00)	(1,586.00)
Amortisation of Premium on 9.39% Gujrat SDL, 2023	(5,295.00)	(5,295.00)
Amortisation of Premium on 10.45% GSPC Bond, 2072	(13,839.00)	(13,872.00)
Amortisation of Premium on 10.03% Rajasthan SDL, 2028	(10,959.00)	(10,989.00)
Amortisation of Premium on 8.56% Gujrat SDL, 2021	(8,021.00)	(8,043.00)
Amortisation of Premium on 11% BOI Perpetual Bond	(21,461.00)	(21,519.00)
Amortisation of Premium on 9.13% Gujrat SDL, 2022	(15,720.00)	(15,758.00)
Amortisation of Premium on 9.95% FCI, 2022	(9,955.00)	(9,978.00)
Amortisation of Premium on 10.10% Shriram Transport, 2023	(4,136.00)	(238.00)
Amortisation of Premium on 8.19% Chattisgarh SDL, 2025	(2,303.00)	(763.00)
Amortisation of Premium on 8.48% Chattisgarh SPL SDL, 2023	(2,688.00)	(15.00)
Amortisation of Premium on 8.59% PNB Housing Finance, 2020	(302.00)	(227.00)
Amortisation of Premium on 8.67% IDFC Ltd., 2025	(622.00)	(549.00)
Amortisation of Premium on 8.94% PFC, 2028	(10,059.00)	(1,405.00)
Amortisation of Premium on 10.35% Patel KNR, 2024	(8,993.00)	(25.00)
Amortisation of Premium on 8.77%UPSPLSDL2031	(73,468.00)	
Amortisation of Premium on 9.44%ITNL2026	(62,664.00)	
Amortisation of Premium on 9.00%GRICLNCD(SERIES13)2029	(60,572.00)	
Amortisation of Premium on 8.39%RAJSPLSDL2026	(43,811.00)	
Amortisation of Premium on 8.55%UPSDLSPL2026	(38,140.00)	
Amortisation of Premium on 8.38%UPSPLSDL2027	(27,097.00)	
Amortisation of Premium on 8.22%PunjabSPLSDL30/03/2026	(2,811.00)	
Amortisation of Premium on 9.50%L&TInfraFinCo.2026	(1,834.00)	
Amortisation of Premium on 8.21%RAJSPLSDL2025	(530.00)	
Amortisation of Premium on 9.05%TATACAPFINSerLTD2027	(271.00)	
Amortisation of Discount on 91daysTreasuryBill	99,806.00	
	(73,749.00)	163,941.00

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

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Note 15:-

Incentive on Purchase of Bonds & Securities:-

Incentive on Purchase of 9.80% WBFC Bonds 2026	8,000.00	NIL
	8,000.00	-

Note 16:-

Interest on Savings Deposits:-

Interest on Savings Deposit with IDBI	1,074,916.00	100,067.00
	1,074,916.00	100,067.00

Note 17:-

Interest on Receivables:-

Interest on Receivable from WBSEDCL Trust	73,261,135.00	87,461,458.00
	73,261,135.00	87,461,458.00

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

29/9/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
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Employees Pension Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Notes to financial statements

1. The WBSETCL Employees Pension Fund (the Trust) has been deemed to come into force on and from 01.04.2007 and is guided by the provisions of WBSETCL Employees Pension Fund Trust Deed and Trust Rules. The Trust is established for the sole purpose of managing the Trust Fund and payment of Pension and / or family pension benefits to the employees (beneficiaries) and pensioners (including family pensioners) directly from the Fund on their Retirement before / on / after Normal Retirement date, Permanent disablement and / or on their death as per the provision of the Rules as adopted by the company, i.e. West Bengal State Electricity Transmission Company Ltd., to give that effect as provided for in the Trust Rules.

2. Significant accounting policies

2.1 Basis of accounting and preparation of financial statements:

i) The financial statements have been prepared on accrual basis under the historical cost convention.

ii) The financial statements have been prepared in accordance with accounting principles generally accepted in India and comply with the accounting standards issued by the Institute of Chartered Accountants of India (ICAI).

iii) The preparation of the financial statements requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities. The management believes that the estimates used in the preparation of financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and estimates are recognised in the periods in which the results are known / materials.

2.2 Fixed Assets & Depreciation

The trust does not have any fixed assets of its own. And thus no question of charging depreciation arises.

2.3 Income Recognition

i) **Investment Income**

Interest receivable from investments is calculated on the basis of realization concept and has been recognised on accrual basis and is calculated at the relevant rates of interest for the number of days from the date of the last receipt of interest to 31.03.2017 of each investment held by the Fund as at 31.03.2017.

ii) **Amortization of Discount or Premium paid on Investment**

Discount or premium are considered as accruing over a period of maturity from the date of investment.

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata 700001

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Employees Pension Fund

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Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

iii) **Provision for all known liabilities**

Excess of income over expenditure has been arrived at after making provisions for all known liabilities

iv) **Prior Year Adjustments**

The Prior year adjustment are shown and disclosed separately in the financial statement.

v) **Tax Expense Account**

The Fund has been approved by the Department of Income Tax vide their letter No.CIT-XVII/Pension Fund/12-13/Kol/770 dated 05/03/2013 on perpetuity with effect from 01/04/2007. And thus the income of the Trust is exempted u/s 10(25)(iii) of the Income Tax Act, 1961 and no question of Provision for Income Tax arises.

2.4 Value of Investments

All Investments are shown at amortized cost in the books of accounts. 98% (approx) of the fund's investment is made in fixed income bearing Bonds and Govt. Securities and are taken at cost after making necessary adjustment for cum-interest and cost of amortization. Investment in Mutual Funds have also been taken at cost as the investments in Mutual Funds have been made for long term purpose and no adjustment for market value would have been made until and unless there is a permanent depreciation in the value of investment.

2.5 Liability

General Fund Balance of the Trust denotes the Trust's overall Pension Liability on the Balance Sheet date towards its Beneficiaries (employees) and Pensioners (family pensioners) as determined by the Actuary on Actuarial basis.

3. Receipts and payments accounts

i) **Receipts**

Amounts shown as receipt are in the form of cash / cheque received during the year

ii) **Payments**

All payments are in the form of cash / cheque payments made during the year

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

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Employees Pension Fund

Chairman,
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Employees Pension Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Annexure III B

M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

AUDITOR'S REPORT

We have audited the Balance Sheet of West Bengal State Electricity Transmission Company Limited General Provident Fund ('The Trust') as at 31st March, 2017 and also the Revenue & Expenditure Account for the period ended on that date annexed thereto. These financial statements are the responsibility of the management. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with auditing standards generally accepted in India. These Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

We report that:

(i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our Audit.

(ii) In our opinion proper books of accounts as required by law have been maintained by the Trust, so far as appears from our examination of those books.

(iii) The Balance Sheet and Revenue & Expenditure Account referred to in this report are in agreement with the books of account

AND

(iv) In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Revenue & Expenditure Account give a true and fair view

(a) In so far as it relates to the Balance Sheet, of the state of affairs of the Trust as at 31st. March 2017

And

(b) In so far as it relates to the Revenue & Expenditure Account, of the net surplus of revenue over expenditure for the period ended on that date.

Dated: 25/09/2017
53, Netaji Subhas Road,
Kolkata-700 001

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N. S. Road, Kolkata - 700 001

FOR M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

(PARTHA PRATIM PAUL)
(Proprietor)
Mem. No. 064911
FRN: 305108E

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2017

	NOTE		As at 31.03.2017 AMOUNT (Rs.)		As at 31.03.2016 AMOUNT (Rs.)
LIABILITIES					
Fund Balance:-					
General Provident Fund Liability	1		979,887,143.00		886,621,927.00
Reserve & Surplus	2		839,570.92		424,973.47
			980,726,713.92		887,046,900.47
ASSETS:-					
Current Assets :-					
Current Investments :-					
Investment in Bonds & Govt. Securities	3	287,737,700.00		236,889,722.00	
Investment in Mutual Fund	4	13,718,382.85	301,456,082.85	7,850,000.00	244,739,722.00
Short Term Loans and Advances:-					
Loans and Advances Given	5	17,371,902.00		28,690,454.00	
Other Current Assets:-					
Interest Receivable on Investment	6	5,413,935.15		4,671,988.25	
Receivables from WBSETCL	7	-		408,345.00	
Receivables from WBSEDCL Trust	8	524,258,609.96		584,404,564.00	
Interest Receivable on Receivables from WBSEDCL Trust	9	-		21,946,628.00	
Other Receivables	10	216,092.50	547,260,539.61	-	640,121,979.25
Cash & Cash Equivalents:-					
Cash in Hand		NIL		NIL	
Cash at Bank	11	132,013,713.46	132,013,713.46	2,185,199.22	2,185,199.22
			980,730,335.92		887,046,900.47
Less:Current Liabilities & Provisions:-					
Payable to WBSETCL	7	3,622.00	3,622.00	-	-
			980,726,713.92		887,046,900.47

This Balance Sheet is that reffered to in our report on even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN : 305108E

Dated: 25/09/2017

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

EST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
idyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2017

	NOTE		As at 31.03.2017 AMOUNT (Rs.)		As at 31.03.2016 AMOUNT (Rs.)
IABILITIES					
Fund Balance:-					
General Provident Fund Liability	1		979,887,143.00		886,621,927.00
Reserve & Surplus	2		839,570.92		424,973.47
			980,726,713.92		887,046,900.47
SSETS:-					
Current Assets :-					
Current Investments :-					
Investment in Bonds & Govt. Securities	3	287,737,700.00		236,889,722.00	
Investment in Mutual Fund	4	13,718,382.85	301,456,082.85	7,850,000.00	244,739,722.00
Short Term Loans and Advances:-					
Loans and Advances Given	5	17,371,902.00		28,690,454.00	
Other Current Assets:-					
Interest Receivable on Investment	6	5,413,935.15		4,671,988.25	
Receivables from WBSETCL	7	-		408,345.00	
Receivables from WBSEDCL Trust	8	524,258,609.96		584,404,564.00	
Interest Receivable on Receivables from WBSEDCL Trust	9	-		21,946,628.00	
Other Receivables	10	216,092.50	547,260,539.61	-	640,121,979.25
Cash & Cash Equivalents:-					
Cash in Hand		NIL		NIL	
Cash at Bank	11	132,013,713.46	132,013,713.46	2,185,199.22	2,185,199.22
			980,730,335.92		887,046,900.47
Less:Current Liabilities & Provisions:-					
Payable to WBSETCL	7	3,622.00	3,622.00	-	-
			980,726,713.92		887,046,900.47

his Balance Sheet is that reffered to in our report on even date.

OR M.R.PAUL & CO.
hartered Accountants.

PARTHA PRATIM PAUL)
roprietor
lem No.064911
RN : 305108E

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

ated: 25/09/2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 1:-		
General Provident Fund Liability:-		
General Provident Fund Liability - As Per Last Account	886,621,927.00	108,061,827.00
Add: Increase in Subscribers' Contribution during the year	125,953,183.00	53,053,443.00
Add: Increase in Subscribers' Contribution for Repatriated Employees		667,504,564.00
Add: Interest for the year Payable to subscribers on Fund Balance	70,767,455.00	34,353,916.00
Add: Increase in Liability against outstanding Loans of Repatriated Employees (taken over)		28,642,942.00
Add: Interest for the year Payable to subscribers on Loan Recovery	1,471,181.00	882,698.00
Add: Prior Period Adjustment - Interest on Loan	23,190.00	
Less: Withdrawal of GPF by Subscribers	(55,743,092.00)	
Less: Withdrawal of Non Refundable GPF Loans by Subscribers	(49,206,701.00)	(5,877,463.00)
	979,887,143.00	886,621,927.00
Note 2:-		
Reserve & Surplus:-		
Opening Balance	424,973.47	446,159.42
Add / (Less) : Surplus / (Shortfall) of Income over Expenditure	414,597.45	(21,185.95)
	839,570.92	424,973.47
Note 3:-		
Investment in Bonds & Govt. Securities:-		
Investment in 10.03% Rajasthan SDL SPL, 2028	3,380,087.00	3,412,977.00
Investment in 10.10% Shriram Tran Fin, 2023	10,258,258.00	10,299,620.00
Investment in 10.35% PKHIL, 2025	13,968,552.00	14,089,579.00
Investment in 10.35% PKHIL, 2026	3,869,154.00	3,899,051.00
Investment in 8.19% Chattisgarh SDL, 2025	40,079,762.00	40,088,972.00
Investment In 8.21% RAJ SPL SDL 2025	5,292,655.00	
Investment in 8.28% GOI Securities, 2027	19,792,170.00	19,772,350.00
Investment in 8.39% MP SDL, 2026	8,996,013.00	8,995,562.00
Investment In 8.39% RAJ SPL SDL 2026	19,448,310.00	
Investment in 8.48% Chattisgarh SDL, 2023	9,072,444.00	9,084,534.00
Investment in 8.55% UP SPL SDL, 2026	11,155,352.00	11,171,679.00
Investment in 8.56% Gujrat SDL, 2021	2,542,419.00	2,552,453.00
Investment in 8.67% IDFC Bond, 2025	5,008,049.00	5,009,086.00
Investment in 8.73% Karnataka SDL, 2024	3,118,954.00	3,128,046.00
Investment in 8.79% BMRCL Bond, 2024	1,000,000.00	1,000,000.00
Investment in 8.94% PFC, 2028	28,773,769.00	28,844,182.00
Investment in 8.95% PFCL Bond, 2018	5,970,108.00	5,938,442.00
Investment in 8.95% PNB Perpetual Bonds	10,000,000.00	
Investment in 9.03% GSPCL Bond, 2028	1,999,183.00	1,999,109.00
Investment in 9.13% Gujrat SDL, 2022	4,045,913.00	4,054,902.00
Investment in 9.15% APSFC Bond, 2023	7,000,000.00	7,000,000.00
Investment in 9.15% PNB Perpertual	2,958,532.00	2,953,267.00
Investment in 9.15% SP J & U Highway, 2025	5,068,171.00	5,075,957.00
Investment In 9.36% Sintex Ind. Ltd. 2026	5,134,503.00	
Investment in 9.44% ITNL 2026	9,330,126.00	
Investment in 9.45% Union Bank of India Bond		2,992,377.00
Investment in 9.60% MH SDL, 2023	6,966,047.00	6,960,720.00
Investment in 9.70% L&T Infra Bond	5,065,933.00	5,075,093.00
Investment in 9.70% WBFC Bond, 2022	2,400,000.00	2,400,000.00
Investment in 9.75% RECL Bond, 2021	15,000,000.00	15,000,000.00
Investment in 9.80% WBFC 2026	9,000,000.00	
Investment in 9.95% FCI Bond, 2022	7,076,301.00	7,091,764.00
Investment In 91 Days Treasury Bill	4,966,935.00	
Investment in Appl. Money of 9.80% WBFC Bond, 2026		9,000,000.00
	287,737,700.00	236,889,722.00

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700001

Secretary,
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General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Amita Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 4:-		
Investment in Mutual Fund:-		
Investment in HDFC Liquid Fund Regular Plan Growth	2,868,382.85	
Investment in HDFC Midcap Opportunities Mutual Fund	7,000,000.00	4,000,000.00
Investment in UTI Mutual Fund	3,850,000.00	3,850,000.00
	13,718,382.85	7,850,000.00
Note 5:-		
Loans and Advances Given:-		
Refundable Loans to Subscribers		
Opening Balance of Outstanding Loans & Advances	28,690,454.00	5,283,647.00
Add: Outstanding Balance of Refubdable Loans and Advances for Repatriated Employees taken over		28,642,942.00
Add: Refundable Loans & Advances given during the year	15,442,122.00	8,365,880.00
	44,132,576.00	42,292,469.00
Less: Loans & Advances recovered during the year	26,760,674.00	13,602,015.00
Closing Balance of O/s Loans & Advances at the end of the year	17,371,902.00	28,690,454.00

Note 5.1
The Toal amount of Loans & Advances given by the trusrt to the subsribers during the year was Rs.64544970/-. But only the Refundable Loan given to subscribers amounting to Rs. 15442122/- has been shown as current asset under the head 'Loans and Advances Given". The Balance of Rs.49102848/-, being the Non Refundable Loan, had been reduced from the General Provident Liability of the Trust.

Note 5.2
The Balance of Refundable Loans & Advances of Repatriated Employees Taken over during the year as well as the Closing Balance of O/s Loans & Advances as on 31/03/2017 had not been reconciled with the detailed list of the loanee employees. Intiatives have been taken for completion of the same within a reasonal period of time.

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata

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General Provident Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)	PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Opening Balance			**Final Payment of Provident Fund**		
Cash in Hand	NIL	NIL	Provident Fund paid to Retired Employees	55,747,777.00	-
Cash at Bank					
Savings A/c with UCO Bank	545,424.59	426,703.59			
Savings A/c with IDBI	1,639,774.63	111,723.31	Sub-Total (J)	55,747,777.00	-
Sub-Total (A)	2,185,199.22	538,426.90	**Investment in Bond & Securities**		
Realisation of Interest Receivable			In 10.10% Shriram Transport Fin, 2023		10,302,000.00
On 10.03%RAJSDL,2028	135,405.00	136,240.50	10.35% PKHIL, 2025		14,129,700.00
10.10% Shriram Tran Fin 2023	764,398.91		10.35% PKHIL, 2026		3,908,880.00
10.35%PKHIL,2025	3,676.23	231,602.46	8.67% IDFC Bond, 2025		5,010,000.00
10.35%PKHIL,2026		65,154.10	8.94% PFC, 2028		28,854,000.00
8.19% CGSDL, 2025	1,128,400.00		9.15% PNB Perpetual		2,949,300.00
8.28%GOISecurities,2027	41,400.00	41,400.00	9.15% SP J & U Highway, 2025		5,076,000.00
8.39% MP SDL, 2026	132,142.50		8.19% CGSDL, 2025		40,092,000.00
8.39% RAJ SPL SDL 2026	634,656.89		8.39% MP SDL, 2026		8,995,500.00
8.48% Chattisgarh SDL, 2023	4,240.00		8.48% Chattishgarh SDL, 2023		9,084,600.00
8.55% UPSPL SDL, 2026	459,800.00		8.55% UP SPL SDL, 2026		11,174,900.00
8.56%GujaratSDL,2021	58,255.56	58,849.56	8.95% PNB Perpetual Bonds	10,000,000.00	
8.67%IDFCBond,2025	101,860.66	154,397.26	9.36% Sintex Ind. Ltd. 2026	5,148,000.00	
8.73%KarnatakaSDL,2024	111,683.38	112,423.00	9.44% ITNL 2026	9,342,000.00	
8.79%BMRCL,2024	23,776.23	23,600.44	8.21% RAJ SPL SDL 2025	5,292,655.00	
8.94%PFC,2028	41,036.06	2,203,001.64	8.39% RAJ SPL SDL 2026	19,463,520.00	
8.95%PFCLBond,2018	29,344.26	29,425.00	91 Days Treasury Bill	4,925,000.00	
9.03%GSPCL,2028	44,409.84	44,037.00			
9.13%GujratSDL,2022	143,036.67	164,090.00	Appl. Money of 9.80% WBFC, 2026		9,000,000.00
9.15% SP J&U Highway, 2025	113,750.00				
9.15%APSFCBond,2023	17,500.00	19,303.00	Sub-Total (K)	54,171,175.00	148,576,880.00
9.15%PNBPerpetual	33,750.00	103,783.56			
9.36% Sintex Ind. Ltd. 2026	61,545.21				
9.45%UnionBankBond	134,004.10	133,594.89			
9.60%MHSDL,2023	85,866.67	82,849.00	**Investment in Mutual Fund**		
9.70%L&TInfraBond,2024	390,915.30	390,657.71	Franklin Templeton Mutual Fund		8,000,000.00
9.70%WBFCBond,2022	64,242.62	63,781.00	HDFC Midcap Opportunities Mutual Fund	1,500,000.00	4,000,000.00
9.75%RECLBond,2021	563,422.13	560,959.00	UTI Mutual Fund		3,850,000.00
9.95%FCIBond,2022	45,672.13	45,604.00	HDFC Liquid Fund Regular Plan Growth	4,326,000.00	
Sub-Total (B)	5,368,190.35	4,664,753.12	Sub-Total (L)	5,826,000.00	15,850,000.00
Interest Received					
Interest on Savings Deposit					
With UCO Bank	81,818.00	7,739.00			
With IDBI Bank	755,890.00	369,887.00			
Sub-Total (C)	837,708.00	377,626.00			
Balance C/o [Sub Total (A+B+C)]	8,391,097.57	5,580,806.02	Balance C/o [Sub Total (K+L+M)]	115,744,952.00	164,426,880.00

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M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700001

25/09/2017

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

Contd from.....Pg 1

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)	PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Balance B/d [Sub Total (A+B+C)]	8,391,097.57	5,580,806.02	**Balance B/d [Sub Total (K+L+M)]**	115,744,952.00	164,426,880.00
Interest on Bond & Govt. Securities			**Cum Interest on Investment**		
On 10.03%RAJSDL,2028	165,495.00	164,659.50	In 10.10% Shriram Tran Fin 2023		709,207.65
10.10% Shriram Tran Fin, 2023	245,601.09		10.35% PKHIL, 2025		231,602.46
10.35%PKHIL,2025	1,341,823.77	441,147.54	10.35% PKHIL, 2026		65,154.10
10.35%PKHIL,2026	372,600.00	121,145.90	8.67% IDFC Bond, 2025		154,397.26
8.19% Chandigarh SDL, 2025	2,147,600.00		8.94% PFC, 2028		2,203,001.64
8.28%Govt.Securities,2027	1,614,600.00	1,614,600.00	9.15% PNB Perpetual		103,783.56
8.39% MP SDL, 2026	622,957.50		9.15% SP J&U Highway, 2025		113,750.00
8.39% RAJ SPL SDL 2026	137,223.11		8.19% CGSDL, 2025		63,700.00
8.48% Chattisgarh SDL 2023	758,960.00		8.39% MP SDL, 2026		29,365.00
8.55% UP SPL SDL, 2026	480,700.00		8.48% Chattisgarh SDL, 2023		4,240.00
8.56%GujaratSDL,2021	155,744.44	155,150.44	8.55% UPSPL SDL, 2026		276,925.00
8.67%IDFCBond,2025	331,639.34	279,102.74	8.95% PNB Perpetual Bond	51,493.15	
8.73%KarnatakaSdl,2024	154,582.12	153,841.50	9.44% ITNL 2026	100,089.86	
8.79%BMRCLBond,2024	64,123.77	64,299.56	9.36% Sintex Ind. Ltd. 2026	61,545.21	
8.94%PFC,2028	2,462,163.94	300,198.36	8.21% RAJ SPL SDL 2025	211,407.50	
8.95%PFCLBond,2028	507,655.74	507,575.00	8.39% RAJ SPL SDL 2026	634,656.89	
9.03%GSPCL,2028	136,190.16	136,563.00			
9.13%GujrartSDL,2022	222,163.33	201,110.00			
9.15% SP J&U Highway 2025	343,750.00				
9.15%APSFCBond,2023	621,245.00	623,834.00	Sub-Total (M)	1,059,192.61	3,955,126.67
9.15%PNBPerpertual	239,246.00	172,220.44			
9.36% Sintex Ind. Ltd 2026	292,338.79				
9.45%UnionBankofIndiaBond	149,495.90	149,905.11			
9.60%MaharastraSDL,2023	586,133.33	589,151.00			
9.70%L&TInfraBond,2024	95,412.70	94,342.29			
9.70%WBFCBond,2022	168,557.38	169,019.00			
9.75%RECLBond,2021	899,077.87	901,541.00			
9.80% WBFC BOND 2026	441,000.00				
9.95%FCIBond,2022	650,827.87	650,896.00			
Appl. Money of 9.80% WBFC, 2026	132,905.00				
Sub-Total (D)	16,541,813.15	7,490,302.38			
Realisation of Fixed Deposits			**Loans & Advances**		
Fixed Deposit		8,500,000.00	Loan to employee Subscribers	64,544,970.00	14,243,343.00
Accrued Interest on Fixed Deposit		1,815,346.00			
Interest on Fixed Deposits		838,979.00	Sub-Total (N)	64,544,970.00	14,243,343.00
Sub-Total (E)	-	11,154,325.00			
Balance C/o [Sub Total (A+B+C+D+E)]	24,932,910.72	24,225,433.40	**Balance C/o [Sub Total (K+L+M+N+O+P)]**	181,349,114.61	182,625,349.67

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

Secretary,
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General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

Contd from.....Pg 2

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)	PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Balance B/d [Sub Total (A+B+C+D+E)]	24,932,910.72	24,225,433.40	**Balance B/d [Sub Total (K+L+M+N+O+P)]**	181,349,114.61	182,625,349.67
Other Receipts			**Payment made to Other Funds**		
Received from WBSETCL - Pension Fund		1,193,099.17	Paid to WBSETCL - Pension Fund		517,500.00
Incentive on 9.80% WBFC, 2026	36,000.00				
Sub-Total (F)	36,000.00	1,193,099.17	Sub-Total (O)	-	517,500.00
Redemption of Investment			**Expenses**		
Inv. in Franklin Templeton Mutual Fund		9,400,000.00	Bank Charges (Net of adjustment)	3,087.65	4,797.11
Add: Profit on sale of Investment		289,150.18			
9.45% Union Bank of India Bond	3,000,000.00		Sub-Total (P)	3,087.65	4,797.11
Sub-Total (G)	3,000,000.00	9,689,150.18			
Received from WBSETCL					
Fund received from WBSETCL	154,597,005.00	67,125,163.25			
Sub-Total (H)	154,597,005.00	67,125,163.25			
Received from WBSEDCL Trust			**Closing Balance:-**		
			Cash in Hand	NIL	NIL
Fund received from WBSEDCL Trust against Repatriated Employees	130,800,000.00	83,100,000.00	Cash at Bank		
			Savings A/c with UCO Bank	334,004.34	545,424.59
			Savings A/c with IDBI	131,679,709.12	1,639,774.63
Sub-Total (I)	130,800,000.00	83,100,000.00	Sub-Total (Q)	132,013,713.46	2,185,199.22
TOTAL (A+B+C+D+E+F+G+H+I)	313,365,915.72	185,332,846.00	**TOTAL (J+K+L+M+N+O+P+Q)**	313,365,915.72	185,332,846.00

This Receipts & Payments is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 25/09/2017

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
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General Provident Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Saltlake, Kolkata-700091

Notes to financial statements

1. The WBSETCL General Provident Fund (the Trust) has been deemed to come into force on and from 01.04.2007 and is guided by the provisions of WBSETCL General Provident Fund Trust Deed and Trust Rules. The Trust is established for the sole purpose of accumulation of members' contribution towards General Provident Fund and payment there from. Members of the fund are the employees of West Bengal State Electricity Transmission Company Limited whose services are pensionable under the West Bengal State Electricity Board Employees' (Death cum Retirement Benefit) Regulations 1985 and the provisions of Provident Fund Act, 1925 (except Section 6A) is mutatis-mutandis applicable to the Fund.

2. Significant accounting policies

2.1 Basis of accounting and preparation of financial statements:

i) The financial statements have been prepared on accrual basis under the historical cost convention.

ii) The financial statements have been prepared in accordance with accounting principles generally accepted in India and comply with the accounting standards issued by the Institute of Chartered Accountants of India (ICAI).

iii) The preparation of the financial statements requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities. The management believes that the estimates used in the preparation of financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and estimates are recognised in the periods in which the results are known / materials.

2.2 Fixed Assets & Depreciation

The trust does not have any fixed assets of its own. And thus no question of charging depreciation arises.

2.3 Income Recognition

i) **Investment Income**

Interest receivable from investments is calculated on the basis of realization concept and has been recognised on accrual basis and is calculated at the relevant rates of interest for the number of days from the date of the last receipt of interest to 31.03.2017 of each investment held by the Fund as at 31.03.2017.

ii) **Amortization of Discount or Premium paid on Investment**

Discount or premium are considered as accruing over a period of maturity from the date of investment

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata

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General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

iii) **Provision for all known liabilities**

Excess of income over expenditure has been arrived at after making provisions for all known liabilities

iv) **Prior Year Adjustments**

The Prior year adjustment are shown and disclosed separately in the financial statement.

v) **Tax Expense Account**

West Bengal State Electricity Transmission Company Limited, constituent of erstwhile West Bengal State Electricity Board is covered under the Provident Fund Act, 1925. The office of the Chief Commissioner of Income Tax, Kolkata - 1 vide their letter No. itotech/WBSETC-187/PF-11-12/705 dated 28/07/2011 had expressed their opinion that the Provisions of Income Tax Act, 1961 relating to Recognised Provident Funds does not apply to any Provident Fund to which the Provident Fund Act, 1925 applies. And thus the income of the Trust does not come under the purview of the Income Tax Act, 1961 at all and no question of Provision for Income Tax arises.

2.4 Value of Investments

All Investments are shown at amortized cost in the books of accounts. 95% (approx) of the fund's investment is made in fixed income bearing Bonds and Govt. Securities and are taken at cost after making necessary adjustment for cum-interest and cost of amortization. Investment in Mutual Funds have also been taken at cost as the investments in Mutual Funds have been made for long term purpose and no adjustment for market value would have been made until and unless there is a permanent depreciation in the value of investment.

2.5 Liability

General Fund Balance of the Trust mainly denotes the Trust's Liability towards its members cum subscribers on account of subscription received along with interest payable on the accumulated subscription.

3. Receipts and payments accounts

i) **Receipts**

Amounts shown as receipt are in the form of cash / cheque received during the year

ii) **Payments**

All payments are in the form of cash / cheque payments made during the year

S. M. R. PAUL & CO. Chartered Accountants 28/07/2017

Amit [illegible]
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

Annexure III C

AUDITOR'S REPORT

We have audited the Balance Sheet of West Bengal State Electricity Transmission Company Limited Employee's Gratuity Fund ('The Trust') as at 31st March, 2017 and also the Revenue & Expenditure Account for the period ended on that date annexed thereto. These financial statements are the responsibility of the management. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with auditing standards generally accepted in India. These Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

We report that:

(i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our Audit.

(ii) In our opinion proper books of accounts as required by law have been maintained by the Trust, so far as appears from our examination of those books.

(iii) The Balance Sheet and Revenue & Expenditure Account referred to in this report are in agreement with the books of account

AND

(iv) In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Revenue & Expenditure Account give a true and fair view

(a) In so far as it relates to the Balance Sheet, of the state of affairs of the Trust as at 31st. March 2017

And

(b) In so far as it relates to the Revenue & Expenditure Account, of the net surplus of revenue over expenditure for the period ended on that date.

Dated: 25/09/2017
53, Netaji Subhas Road,
Kolkata-700 001

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N.S. Road, Kolkata - 700 001

FOR M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

(PARTHA PRATIM PAUL)
(Proprietor)
Mem. No. 064911
FRN: 305108E

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2017

	NOTE		As at 31.03.2017 AMOUNT (Rs.)		As at 31.03.2016 AMOUNT (Rs.)
SOURCES OF FUNDS					
Gratuity Liability	1		625,416,726.00		600,962,479.91
			625,416,726.00		600,962,479.91
APPLICATION OF FUNDS:-					
Investments :-					
Investment in Fixed Deposit	2	-		9,400,000.00	
Investment in Bonds & Govt. Securities	3	282,540,735.00		246,545,891.00	
Investment in Mutual Fund	4	16,097,510.69	298,638,245.69	14,221,000.00	270,166,891.00
Current Assets :-					
Receivable from WBSETCL	5	0.00		23,586,010.00	
Receivable from WBSEDCL Trust	6	241,124,419.47		281,300,000.00	
Interest Receivable on Receivables from WBSEDCL Trust	7	-		16,049,695.36	
Deposit with LICI	8	16,016.00		16,016.00	
Interest Receivable on Fixed Deposit	9	-		2,745,071.00	
Interest Receivable on Bonds & Govt. Securities	10	6,818,094.69	247,958,530.16	5,648,568.11	329,345,360.47
Cash & Bank Balance:-					
Cash in Hand		NIL		NIL	
Cash at Bank	11	84,464,531.08	84,464,531.08	1,463,228.44	1,463,228.44
			631,061,306.93		600,975,479.91
Less: Current Liabilities & Provisions :-					
Payable to WBSETCL	5	5,402,923.43		-	
Payable to WBSETCL GPF Trust	12	211,407.50			
Outstanding Liabilities	13	30,250.00	5,644,580.93	13,000.00	13,000.00
			625,416,726.00		600,962,479.91

This Balance Sheet is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 25/09/2017

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

REVENUE AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2017

	NOTE	31.03.2017 AMOUNT (Rs.)	31.03.2016 AMOUNT (Rs.)
REVENUE:-			
Interest on Fixed Deposits	14	167,868.00	1,045,093.00
Interest on Saving Deposits	15	368,189.00	427,281.00
Interest on Bonds & Govt. Securities	16	23,809,371.34	4,038,793.66
Interest Income - Others	17	-	-
Interest on Receivables	18	25,274,724.11	16,049,695.36
Profit on Conversion of Mutual Fund	19	56,510.69	
Profit on Sale of Mutual Fund	20	470,518.25	
Incentive on Purchase of Bonds/Securities	21	96,000.00	
		50,243,181.39	21,560,863.02
EXPENDITURE:-			
Bank Charges		4,562.87	2,760.70
Interest Expenses - Others	17	889,791.00	75,040.00
Audit Fees		17,250.00	9,000.00
		911,603.87	86,800.70
Excess Of Income Over Expenditure		49,331,577.52	21,474,062.32

This Income & Expenditure is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 25/09/2017

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE YEAR ENDED ON 31ST. MARCH, 2017

RECEIPTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)	PAYMENTS	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Opening Balance			**Investment**		
Cash in Hand	NIL	NIL	In 10.03% Rajasthan SPL SDL, 2028		49,372,260.00
Cash at Bank			10.10% Shriram Transport Fin, 2023		17,513,400.00
Savings A/c with IDBI	1,463,228.44	48,495.24	8.39% MP SDL, 2026		19,990,000.00
			8.67% IDFC Ltd, 2025		7,014,000.00
Sub-Total (A)	1,463,228.44	48,495.24	8.94% PFC, 2028		18,549,000.00
			9.15% SP J & U Highway, 2025		46,618,200.00
Realised From			9.80% HR SDL, 2024		7,672,000.00
Deposits			10.35% Patel KNR, 2024		15,071,000.00
Maturity of FD with UCO Bank	12,312,939.00	-	8.48% Chattisgarh SPL SDL, 2023		18,169,200.00
		-	Application in 9.80% WBFC, 2026		24,000,000.00
Redemption of Investment		-	Franklin Templeton Mutual Fund		1,530,000.00
Franklin Trempleton Mutual Fund	2,574,011.09		HDFC Midcap Opportunities M/Fund	50,000.00	4,000,000.00
SBI Premier Liquid Fund (General)	15,176,507.16		ICICI Prudential Mutual Fund		4,000,000.00
			UTI Midcap Mutual Fund		3,941,000.00
			9.36% Sintex Ind 2026	18,532,800.00	
Int. Receivable on Investment Realised			8.21% RAJ SPL SDL 2025	8,375,755.00	
9.81% PFC Bond, 2018	141,103.00	141,103.00	8.39% RAJASTHAN SPL SDL 2026	3,808,080.00	
8.32% GOI, 2032	150,130.00	150,130.00	8.55% UPSDL 2026	5,183,000.00	
10.45% GSPC Bonds, 2072	25,767.62	25,767.62	91days Treasury Bill	985,000.00	
8.82% REC Bonds, 2023	255,901.11	255,901.11	HDFC Liquid Fund (G)-Regular	4,050,000.00	
9.63% Maharashtra SDL, 2024	49,601.00	49,601.00	SBI Premier Liquid Fund (G)	15,000,000.00	
9.13% Gujrat SDL, 2022	35,759.00	35,759.00			
8.67% IDFC Ltd, 2025	142,604.92	216,156.16			
8.94% PFC, 2028	26,380.33	1,415,744.26	Sub-Total (E)	55,984,635.00	237,440,060.00
9.80% HR SDL, 2024	64,788.89	160,066.67			
10.03% Rajasthan Special SDL	1,972,399.50				
10.10% Shriram Trans, 2023	1,299,478.15				
8.21% RAJ SPL SDL 2025	334,557.50				
8.39% MP SDL, 2026	293,650.00		**Cum Interest on Investment**		
8.39% RAJASTHAN SPL SDL 2026	124,172.00		In 10.03% Rajasthan SPL SDL, 2028		1,874,997.06
8.48% Chattisgarh SDL, 2023	8,480.00		10.10% Shriram Transport Fin, 2023		1,205,653.01
8.55% UPSDL 2026	119,937.50		8.39% MP SDL, 2026		65,255.56
9.15% SP J& U Highway, 2025	1,054,000		8.67% IDFC Ltd, 2025		216,156.16
9.36% Sintex Ind 2026	221,562.74		8.94% PFC, 2028		1,415,744.26
9.80% WBFC, 2026	128,524.59		9.15% SP J & U Highway, 2025		979,000.00
		-	9.80% HR SDL, 2024		160,066.67
			8.48% Chattisgarh SPL SDL, 2023		8,480.00
Sub-Total (B)	36,512,255.10	2,450,228.82	9.36% Sintex Ind 2026	221,562.74	
			8.21% RAJ SPL SDL 2025	334,557.50	
			8.39% RAJASTHAN SPL SDL 2026	124,172.00	
			8.55% UPSDL 2026	119,937.50	
			Sub-Total (F)	800,229.74	5,925,352.72
Balance C/o [Sub Total (A+B)]	37,975,483.54	2,498,724.06	Balance C/o [Sub Total (E+F)]	56,784,864.74	243,365,412.72

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Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700001

2017

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED E... LOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2017

Contd from.....Pg 1

	31.03.2017	31.03.2016		31.03.2017	31.03.2016
RECEIPTS	Amount (Rs.)	Amount (Rs.)	**PAYMENTS**	Amount (Rs.)	Amount (Rs.)
Balance B/d [Sub Total (A+B)]	37,975,483.54	2,498,724.06	**Balance B/d [Sub Total (E+F)]**	56,784,864.74	243,365,412.72
Interest Received					
Interest on Bonds & Govt. Securities					
On 9.63% Maharashtra SDL,2024	335,599.00	335,599.00			
9.81% PFC Bond, 2018	153,197.00	153,197.00			
8.32% GOI, 2032	781,710.00	781,710.00			
9.13% Gujrat SDL, 2022	55,541.00	55,541.00			
10.45% GSPC Bonds, 2072	78,732.38	78,732.38	**Gratuity Liability**		
8.82% REC Bonds, 2023	8,698.89	8,698.89	Gratuity Paid during the year	45,423,408.00	448,156.38
8.67% IDFC Ltd, 2025	464,295.08	390,743.84			
8.94% PFC, 2028	1,582,819.67	193,455.74	Sub-Total (G)	45,423,408.00	448,156.38
9.80% HR SDL, 2024	621,211.11	525,933.33			
10.03% Rajasthan SPL SDL 2023	2,410,710.50				
10.10% Shriram Transport Fin, 2023	417,521.85				
10.35% Patel KNR, 2024	1,449,000.00				
8.39% MP SDL, 2026	1,384,350.00				
8.39% RAJASTHAN SPL SDL2026	26,848.00				
8.48% Cahttisgarh SPL SDL, 2023	1,517,920.00				
8.55% UP SDL 2026	93,812.50				
9.15% SP J & U Highway, 2025	3,155,000.00				
9.36% Sintex Ind 2026	1,052,423.26				
9.80% WBFC, 2026	1,176,000.00				
Appl. Money on 9.80% WBFC 2026	225,886.41				
			Expenses		
Interest on Savings Deposit	368,189.00	427,281.00	Audit Fees Paid		7,500.00
			Bank Charges (Net)	4,562.87	2,760.70
Sub-Total (C)	17,359,465.65	2,950,892.18	Sub-Total (H)	4,562.87	10,260.70
Other Receipts					
Incentive on Purchase of Bond/Securities	96,000.00				
Receipts on a/c of WBSETCL GPF Trust	211,407.50				
Fund from WBSETCL	49,535,010.00	15,337,442.00	**Closing Balance:-**		
Fund from WBSEDCL against			Cash in Hand	NIL	NIL
Repatriated Employees	81,500,000.00	224,500,000.00	Cash at Bank		
			Savings A/c with IDBI	84,464,531.08	1,463,228.44
Sub Total (D)	131,342,417.50	239,837,442.00	Sub-Total (I)	84,464,531.08	1,463,228.44
TOTAL (A+B+C+D)	186,677,366.69	245,287,058.24	**TOTAL (E+F+G+H+I)**	186,677,366.69	245,287,058.24

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Cash Receipts & Payments is that referred to in our report of even date

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E
Dated: 25/09/2017

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N. S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 1:-		
Gratuity Liability:-		
Fund Balance - As per Last Account	600,962,479.91	50,550,563.97
Add: Surplus of Income over Expenditure	49,331,577.52	21,474,062.32
Add: Accrued Graturity Liability for the year	20,546,076.57	529,386,010.00
Less: Gratuity paid during the year	(45,423,408.00)	(448,156)
	625,416,726.00	600,962,479.91
Note 2:-		
Investment in Fixed Deposit:-		
Fixed Deposit with UCO Bank		9,400,000.00
	0.00	9,400,000.00
Note 3:-		
Investment in Bonds & Govt. Securities:-		
Investment in 9.81% PFC Bonds, 2018	3,004,790.00	3,007,943.00
Investment in 10.45% GSPC Bonds, 2072	1,038,048.00	1,044,967.00
Investment in 8.82% REC Bonds, 2023	2,965,107.00	2,959,326.00
Investment in 9.63% Maharashtra SDL, 2024	4,125,665.00	4,143,946.00
Investment in 8.32% GOI, 2032	10,542,827.00	10,500,010.00
Investment in 9.13% Gujrat SDL, 2022	1,011,473.00	1,013,720.00
Investment in 10.03% Rajasthan SPL SDL, 2028	48,907,507.00	49,358,681.00
Investment in 10.10% Shriram Transport Fin, 2023	17,439,040.00	17,509,356.00
Investment in 8.39% MP SDL, 2026	19,991,144.00	19,990,140.00
Investment in 8.67% IDFC Ltd, 2025	7,011,269.00	7,012,720.00
Investment in 8.94% PFC, 2028	18,497,413.00	18,542,677.00
Investment in 9.15% SP J & U Highway, 2025	46,553,831.00	46,617,082.00
Investment in 9.80% HR SDL, 2024	7,528,880.00	7,605,534.00
Investment in 9.80% WBFC, 2026	24,000,000.00	24,000,000.00
Investment in 10.35% Patel KNR, 2024	14,944,756.00	15,070,655.00
Investment in 8.48% Chattisgarh SPL SDL, 2023	18,144,953.00	18,169,134.00
Investment in 9.36% Sintex Ind,2026	18,489,516.00	
Investment in 8.21% RAJ SPL SDL 2025	8,375,755.00	
Investment in 8.39% Rajasthan SPL SDL, 2026	3,805,104.00	
Investment in 8.55% UP SDL, 2026	5,170,270.00	
Investment in 91 Days Treasury Bill	993,387.00	
	282,540,735.00	246,545,891.00
Note 4:-		
Investment in Mutual Fund:-		
Investment in Franklin Trempleton Mutual Fund		2,280,000.00
Investment in HDFC Midcap Opportunities Mutual Fund	6,050,000.00	4,000,000.00
Investment in ICICI Prudential Mutual Fund	4,000,000.00	4,000,000.00
Investment in UTI Midcap Mutual Fund	3,941,000.00	3,941,000.00
Investment in HDFC Liquid Fund (G) - Regular	2,106,510.69	
	16,097,510.69	14,221,000.00
Note 5:-		
Receivables From/ (Payable To) WBSETCL :-		
As per Last Account	23,586,010.00	15,337,442.00
Add: Liability increased during the year as per Actuarial Valuation	20,546,076.57	23,586,010.00
	44,132,086.57	38,923,452.00
Less: Received from WBSETCL during the year	49,535,010.00	15,337,442.00
	(5,402,923.43)	23,586,010.00

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Secretary
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Notes Pertaining to Financial Statement for the year ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 6:-		
Receivables From WBSEDCL Trust :-		
As per Last Account	281,300,000.00	-
Add: Receivables against Repatriated Employees from WBSEDCL		505,800,000.00
	281,300,000.00	505,800,000.00
Less: Received from WBSEDCL during the year	40,175,580.53	224,500,000.00
	241,124,419.47	281,300,000.00
Note 7:-		
Interest Receivable on Receivables From WBSEDCL Trust :-		
As per Last Account	16,049,695.36	-
Add: Interest Receivable during the year	25,274,724.11	16,049,695.36
	41,324,419.47	16,049,695.36
Less: Transferred to Receivables from WBSEDCL Trust	41,324,419.47	-
	-	16,049,695.36
Note 8:-		
Deposit with LICI:-		
Amount Recoverable from Life Insurance Corporation of India	16,016.00	16,016.00
	16,016.00	16,016.00
Note 9:-		
Interest Receivable on Fixed Deposit:-		
Interest Receivable on Fixed Deposit with UCO Bank		2,745,071.00
	0.00	2,745,071.00
Note 10:-		
Interest Receivable on Bonds & Govt. Securities:-		
Interest Receivable on 9.81% PFC Bonds, 2018	141,103.00	141,103.00
Interest Receivable on 10.45% GSPC Bonds, 2072	25,767.62	25,767.62
Interest Receivable on 8.82% REC Bonds, 2023	255,901.11	255,901.11
Interest Receivable on 9.63% Maharashtra SDL, 2024	49,601.00	49,601.00
Interest Receivable on 8.32% GOI, 2032	150,130.00	150,130.00
Interest Receivable on 9.13% Gujrat SDL, 2022	35,759.00	35,759.00
Interest Receivable on 10.03% Rajasthan SPL SDL, 2028	1,972,400.00	1,972,399.50
Interest Receivable on 10.10% Shriram Transport Fin, 2023	1,299,478.15	1,299,478.15
Interest Receivable on 8.39% MP SDL, 2026	293,650.00	293,650.00
Interest Receivable on 8.67% IDFC Ltd, 2025	142,604.92	142,604.92
Interest Receivable on 8.94% PFC, 2028	26,453.00	26,380.33
Interest Receivable on 9.15% SP J & U Highway, 2025	1,046,500.00	1,054,000.00
Interest Receivable on 9.80% HR SDL, 2024	64,788.89	64,788.89
Interest Receivable on 9.80% WBFC, 2026	940,800.00	128,524.59
Interest Receivable on 8.48% Chattisgarh SPL SDL, 2023	8,480.00	8,480.00
Interest Receivable on 9.36% Sintex Ind 2026	143,093.00	
Interest Receivable on 8.39% Rajasthan SPL SDL, 2026	12,585.00	
Interest Receivable on 8.55% UPSDL, 2026	209,000.00	
	6,818,094.69	5,648,568.11

M. R. PAUL & CO. Chartered Accountants Kolkata 700 001

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Employees Gratuity Fund

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Employees Gratuity Fund

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2017

	As at 31.03.2017 Amount (Rs.)	As at 31.03.2016 Amount (Rs.)
Note 11:-		
Cash at Bank:-		
Cash at Bank in Savings A/c with IDBI	84,464,531.08	1,463,228.44
	84,464,531.08	1,463,228.44
Note 11:-		
Payable to WBSETCL GPF Trust:-		
Amount payable to WBSETCL GPF Trust	211,407.50	
	211,407.50	0.00
Note 13:-		
Outstanding Liabilities:-		
Audit Fees Payable	30,250.00	13,000.00
	30,250.00	13,000.00

M. R. PAUL & CO. Chartered Accountants 53, Ganesh Chandra Avenue, Kolkata - 700013

25/09/2017

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Employees Gratuity Fund

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Employees Gratuity Fund

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Addl. Chief Engineer
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WBSETCL

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2017

	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Note 14:-		
Interest on Fixed Deposits:-		
Interest on Fixed Deposit with IDBI	-	-
Interest on Fixed Deposit with UCO Bank	167,868.00	1,045,093.00
Interest on Fixed Deposit with Allahabad Bank	-	-
	167,868.00	1,045,093.00
Note 15:-		
Interest on Savings Deposits:-		
Interest on Savings Deposit with IDBI	368,189.00	427,281.00
	368,189.00	427,281.00
Note 16:-		
Interest on Bonds & Govt. Securities:-		
Interest on 9.81% PFC Bonds, 2018	294,300.00	294,300.00
Interest on 10.45% GSPC Bonds, 2072	104,500.00	104,500.00
Interest on 8.82% REC Bonds, 2023	264,600.00	264,600.00
Interest on 9.63% Maharashtra SDL, 2024	385,200.00	385,200.00
Interest on 8.32% GOI, 2032	931,840.00	931,840.00
Interest on 9.13% Gujrat SDL, 2022	91,300.00	91,300.00
Interest on 10.03% Rajasthan SPL SDL, 2023	4,383,110.50	97,402.44
Interest on 10.10% Shriram Transport Fin, 2023	1,717,000.00	93,825.14
Interest on 8.39% MP SDL, 2026	1,678,000.00	228,394.44
Interest on 8.67% IDFC Ltd, 2025	606,900.00	533,348.76
Interest on 8.94% PFC, 2028	1,609,272.67	219,836.07
Interest on 9.15% SP J & U Highway, 2025	4,201,500.00	75,000.00
Interest on 9.80% HR SDL, 2024	686,000.00	590,722.22
Interest on 9.80% WBFC, 2026	2,116,800.00	128,524.59
Interest on 10.35% Patel KNR, 2024	1,449,000.00	
Interest on 9.36% Sintex Ind 2026	1,195,516.26	
Interest on 8.39% RAJASTHAN SPL SDL2026	39,433.00	
Interest on 8.48% Cahttisgarh SPL SDL, 2023	1,526,400.00	
Interest on 8.55% UP SDL 2026	302,812.50	
Interest on Application Money on 9.80% WBFC 2026	225,886.41	
	23,809,371.34	4,038,793.66

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WBSETCL

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2017

	31.03.2017 Amount (Rs.)	31.03.2016 Amount (Rs.)
Note 17:-		
Interest Income / (Expenses) - Others:-		
Amortisation of Discount on Purchase of 8.32% GOI, 2032	42,817.00	42,922.00
Amortisation of Discount on Purchase of 8.82% REC Bond, 2023	5,781.00	5,797.00
Amortisation of Premium on Purchase of 9.81% PFC Bond, 2018	(3,153.00)	(3,157.00)
Amortisation of Premium on Purchase of 10.45% GSPC Bond, 2072	(6,919.00)	(6,938.00)
Amortisation of Premium on Purchase of 9.13% Gujrat SDL, 2022	(2,247.00)	(2,252.00)
Amortisation of Premium on Purchase of 9.63% MH SDL, 2024	(18,281.00)	(18,331.00)
Amortisation of Premium on Purchase of 9.15% SP J&U HW, 2025	(63,251.00)	(1,118.00)
Amortisation of Premium on Purchase of 10.35% Patel KNR, 2024	(125,899.00)	(345.00)
Amortisation of Premium on Purchase of 8.94% PFC, 2028	(45,264.00)	(6,323.00)
Amortisation of Premium on Purchase of 9.80% HR SDL, 2024	(76,654.00)	(66,466.00)
Amortisation of Discount on Purchase of 8.39% MP SDL, 2026	1,004.00	140.00
Amortisation of Premium on Purchase of 10.03% Raj Spl SDL,2028	(451,174.00)	(13,579.00)
Amortisation of Premium on Purchase of 8.48% CG Spl SDL, 2023	(24,181.00)	(66.00)
Amortisation of Premium on Purchase of 10.10% STF, 2023	(70,316.00)	(4,044.00)
Amortisation of Premium on Purchase of 8.67% IDFC Ltd, 2025	(1,451.00)	(1,280.00)
Amortisation of Premium on Purchase of 9.36% Sintex Ind 2026	(43,284.00)	
Amortisation of Premium on Purchase of 8.55% UPSDL 2026	(12,730.00)	
Amortisation of Premium on Purchase of 91days Treasury Bill	8,387.00	
Amortisation of Premium on Purchase of 8.39% RAJASTHAN SPL SD	(2,976.00)	
	(889,791.00)	(75,040.00)
Note 18:-		
Interest on Receivables:-		
Interest on Receivable from WBSETCL	25,274,724.11	16,049,695.36
	25,274,724.11	16,049,695.36
Note 19:-		
Profit on Conversion of Mutual Fund:-		
profit on Conversion of HDFC Mutual Fund (G) - Regular	56,510.69	
	56,510.69	-
Note 20:-		
Profit on Sale of Mutual Fund:-		
Profit on Sale of SBI Premier Liquid Fund (G)	176,507.16	
Profit on Sale of Franklin Templeton Mutual Fund	294,011.09	
	470,518.25	-
Note 21:-		
Incentive on Purchase of Bonds & Securities:-		
Incentive on Purchase of 8.60% WBFC Bonds 2026	96,000.00	
	96,000.00	-

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Employees Gratuity Fund

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Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Notes to financial statements

1. The WBSETCL Employees Gratuity Fund (the Trust) has been deemed to come into force on and from 01.04.2007 and is guided by the provisions of WBSETCL Employees Gratuity Fund Trust Deed and Trust Rules. The Trust is established for the purpose of managing the Trust Fund and payment of Gratuities to the beneficiaries on receiving appropriate intimation from the Company, i.e. West Bengal State Electricity Transmission Company Ltd., to that effect as provided for in the Trust Rules.

2. Significant accounting policies

2.1 Basis of accounting and preparation of financial statements:

i) The financial statements have been prepared on accrual basis under the historical cost convention.

ii) The financial statements have been prepared in accordance with accounting principles generally accepted in India and comply with the accounting standards issued by the Institute of Chartered Accountants of India (ICAI).

iii) The preparation of the financial statements requires the management to make estimates and assumptions considered in the reported amounts of assets and liabilities. The management believes that the estimates used in the preparation of financial statements are prudent and reasonable. Future results could differ due to these estimates and the differences between the actual results and estimates are recognised in the periods in which the results are known / materials.

2.2 Fixed Assets & Depreciation

The trust does not have any fixed assets of its own. And thus no question of charging depreciation arises.

2.3 Income Recognition

i) **Investment Income**

Interest receivable from investments is calculated on the basis of realization concept and has been recognised on accrual basis and is calculated at the relevant rates of interest for the number of days from the date of the last receipt of interest to 31.03.2017 of each investment held by the Fund as at 31.03.2017.

ii) **Amortization of Discount or Premium paid on Investment**

Discount or premium are considered as accruing over a period of maturity from the date of investment

iii) **Provision for all known liabilities**

Excess of income over expenditure has been arrived at after making provisions for all known liabilities

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Employees Gratuity Fund

iv) **Prior Year Adjustments**

The Prior year adjustment are shown and disclosed separately in the financial statement.

v) **Tax Expense Account**

The Fund has been approved by the Department of Income Tax vide their letter No. CIT.Kol-XVII/G.F. Approval/11-12/Kol/971 dated 22/03/2012 on perpetuity with effect from 27/01/2011. And thus the income of the Trust is exempted u/s 10(25)(ii) of the Income Tax Act, 1961 and no question of Provision for Income Tax arises.

2.4 Value of Investments

All Investments are shown at amortized cost in the books of accounts. 95% (approx) of the fund's investment is made in fixed income bearing Bonds and Govt. Securities and are taken at cost after making necessary adjustment for cum-interest and cost of amortization. Investment in Mutual Funds have also been taken at cost as the investments in Mutual Funds have been made for long term purpose and no adjustment for market value would have been made until and unless there is a permanent depreciation in the value of investment.

2.5 Liability

General Fund Balance of the Trust denotes the Trust's overall Pension Liability on the Balance Sheet date towards its Beneficiaries (employees) and Pensioners (family pensioners) as determined by the Actuary on Actuarial basis.

3. Receipts and payments accounts

i) **Receipts**

Amounts shown as receipt are in the form of cash / cheque received during the year

ii) **Payments**

All payments are in the form of cash / cheque payments made during the year

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Annexure - IV

Calculation following WBERC principle, with considering the actuals for FY 2015-16 insead of estimated and modified business volume growth

Table - 1 Calculating the Business Volume Growth

A	Business Volume Growth	2011-12	2012-13	2013-14	2014-15	2015-16	CAGR
1	Total Tr. Capacity as on 31st March (MVA)	19236	21670	23290	24550	27752	9.60%
2	Total Line Length as on 31st March	11095	11445	11951	12043	12962	3.96%
3	Effective Business Volume Growth	Weightage (MVA:CKM :: 75:25)					8.19

Table - 2 Calculating the Escalation Rate. (Using the actuals of FY 2015-16)

Sl. No.	Particulars	Inflatory Basis	Actual 2011-12	Actual 2012-13	Actual 2013-14	Actual 2014-15	Actual 2015-16	CAGR 2011-12 to 2015-16	Inflatory Trend 2011-12 to 2015-16	If CAGR < Inflation	Escalation Rate 2016-17
	O&M Expenses										
1	Repair and Maintenane Expenses	WPI+CPI	2849.39	3175.58	3826.99	4709.39	4779.75	13.81	6.11	No	14.80

Hybrid Formula	14.80

Table 3 : Calculating the Projected Expenditure

Sl.No	Particulars	Actual FY 2014-15	Projected FY 2015-16	
			Rate	Amount
1	R&M	4779.75	14.80	5487.14

Note:
While calculating the business volume growth rate in its order WBERC had considered line length as provided in Table 4.2.1-III of its Tariff Order dated 04.03.2015. For the years 2011-12, 2012-13 & 2013-14 Commission has considered the Transmission line length as 11,095 CKM, 11,445 CkM & 11951 CkM respectively. This revised transmission line lengths were also reflected in Annual Reports of WBSETCL for 2011-12, 2012-13 and 2013-14. Further, considering the line length and MVA (representing sub-station capacity) as per Annual report for 2015-16 and applying 75:25 weightage to MVA and CkM as done by CERC in para 31.37 of its SoR, the effective CAGR (2011-12 to 2015-16) of businesses volume comes to 8.19%.
The escalation rate for 2016-17 has been calculated in Table-2 using WBERC's principle laid down in para 4.2.1(d) log 28] and para 4.2.1(g) [pg 29] of the above said Tariff Order. However the CAGR has been applied uniformly for 2011-12 to 2015-16. The logic is described below:

- CAGR for 2011-12 to 2015-16 has been determined.
- CAGR figure is compared with inflation rate for 2011-12 to 2015-16.
- If CAGR rate found lesser than inflation rate, the CAGR rate with 10% margin has been considered.
- In case CAGR rate found greater the formula provided by WBERC i.e. (A + (R x BGR) + Adi) has been considered. The value of R is restricted to 1, following WBERC's principle)
- In case of abnormal figures the hybrid pricing index provided by WBERC in Table 4.2.1 - II of its order dated 04.03.2016 has been considered.

Then applying this escalation rate to the actual audited figures for 2015-16, the Projected O&M expense for 2016-17 has been determined.

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Calculation following CERC principle, with considering the actuals for FY 2015-16 insead of estimated and modified business volume growth

Table 1 - Calculating CAGR for R&M Cost

	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	CAGR
Annual R&M Costs (A)	3079.81	2849.39	3175.58	3826.99	4709.39	4779.75	
R&M Cost for Transmission Capacity ((B) = (70%)*(A))	2155.87	1994.57	2222.91	2678.89	3296.57	3345.83	
R&M Cost for Transmission Lines ((C) = (30%)*(A))	923.94	854.82	952.67	1148.10	1412.82	1433.93	
Total Transmission Capacity (in MVA) (D)	18218	19236	21670	23290	24550	25661	
Total Transmission Network Length (in CkM) (E)	10903	11095	11445	11951	12043	12584	
R&M Cost/ MVA ((F) = (B) / (D))	0.118	0.104	0.103	0.115	0.134	0.130	1.96%
R&M Cost/ Ckm ((G) = (C) / (E))	0.085	0.077	0.083	0.096	0.117	0.114	6.10%

Table 2 - Calculating R&M Cost for FY 2016-17

	FY 2016-17
Total Transmission Capacity (in MVA)	27752.23
Total Transmission Line Length (in CkM)	12962
CAGR for R&M Cost/ MVA between FY 2010-11 to FY 2015-16	1.96%
CAGR for R&M Cost/ Ckm between FY 2010-11 to FY 2015-16	6.10%
R&M Cost/ MVA	0.133
R&M Cost/ CkM	0.121
R&M Cost for Transmission Capacity (in INR Lakhs) (A)	3689.34
R&M Cost for Transmission Lines (in INR Lakhs) (B)	1567.12
Annual R&M Costs (in INR Lakhs) ((C) = (A) + (B)	**5256.46**

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WBSETCL

Annexure - IV A

FORMAT -2: Details of New Expansion Work & Related repair & maintenance cost			
Sl. No.	Units	WORK DETAILS	R&M Cost related to the new expansion work
		Howrah Area Office	
	Howrah	**Location Code: 2212101**	
1		Overhauling of CGL make 132 kV Breaker	6.66
2		Overhauling /Replacement of Air compressors	4.28
3		Conversion of single tension to double tension at 132 kV strung bus of Tr. 3 (Outside switchyard)	2.28
4		Renovation/replacement of Panel.	2.38
5		R&M 0f Electrical wiring of Qtrs & SS bld.	4.76
6		Shifting of scrap materials from switchyard	1.43
7		Substation Structure & equipment painting	3.81
8		Strengthening of Substation Structure.	1.90
9		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
10		Painting of tower legs including strenthening of tower	4.76
11		Replacement of bolted type by compression type connectors.	3.33
12		Rectification of of oil leakage from 150MVA Tr including associated repair	4.76
13		Replacement of equipment i.r.o unscheduled outages	3.81
14		Improvement of illumination system.	2.85
15		Renovation of Nodal Stack yard & store Goodown	3.81
16		Protection /Guard wall of transmission line Towers	3.81
17		R&M of Control building & staff Quarters etc including painting	6.18
18		R&M of Substation & Colony road	6.18
19		R&M of switchyard pathway /CB & Isolator platforms/Cover slabs.	5.23
20		Facelift Of Howrah 220 Kv s/s	6.66
21		Modification of store room in 1st floor to Seminar/conference room	4.28
22		R&M of fencing & gardening	6.18
		Total	**94.08**
	Domjur	**Location Code:2212501**	
1		Overhauling of Circuit Breakers	7.13
2		Renovation of Fire Hydrant & fire alarm system	2.85
3		Change of bolted type connector at part of 33 kV main bus & transfer bus side	3.81
4		Replacement of equipment i.r.o unscheduled outages	4.28
5		Filtration of transformers	3.81
6		R&M/Overhaul of 11KV system	2.85
7		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
8		Painting of tower legs including strenthening of tower	4.76
9		Improvement of illumination system	2.85
10		R&M and Painting of inside & outside control room as well as Boundary wall,staff qtrs,stores,security ghoomty etc.	6.66
11		R&M of water supply system	2.85
12		Repair of road in front 132/33KV transformers & at other locations	4.76
13		Repair of damaged fencings with paintings	4.76
		Total	**56.12**
	Liluah	**Location Code:2212201**	
1		R&M and Renovation of old A.C . panel	3.81
2		R&M and replacement of clamps & connectors	3.81
3		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
4		Painting of tower legs including strenthening of tower	4.76
5		Improvement of illumination system	2.85
6		Erection of 1 set of 33 kV PT, extension of 33 kV main bus etc.	2.85
7		Painting of tower legs including strenthening of tower	3.81
8		R&M /renovation of 132KV & 33KV isolators.	4.76
9		Replacement of equipment i.r.o unscheduled outages	6.66
10		Filtration of transformers	3.81
11		R&M of Sump pump system	2.85
12		Total water distribution system renovation	2.85
13		R&M of switchyard & Colony	4.76
		Total	**52.32**
	Uluberia	**Location Code:2212401**	
1		R&M of Transformer	4.28
2		Replacement of connectors	4.28
3		Renovation of Fire Hydrant & fire alarm system	3.81
4		Painting of substation equipments.	3.33
5		R&M of isolarors	3.81
6		Repair & maintenance of transmission line	4.76

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WBSETCL

7		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
8		Painting of tower legs including strenthening of tower	4.76
9		Improvement of illumination system	2.85
10		Replacement of equipment i.r.o unscheduled outages	3.81
11		R&M for 11KV System	3.81
12		R&M of Sump pump system	2.85
13		Total water distribution system renovation	1.90
14		R&M of switchyard & Colony	3.81
15		Repair & painting of control room and Boundary wall	3.81
16		Renovation of Bituminus road of Switch yard & colony area	3.81
		Total	**60.41**
	Jangipara	**Location Code:2212601**	
1		Painting of Equipment	1.43
2		Change of bolted type connector in 33 kV main bus	4.76
3		Renovation of Fire Hydrant & fire alarm system	4.76
4		R&M of transmission lines	2.85
5		R&M of Transformers	3.81
6		R&M for 11KV System	3.81
7		Civil maintenance/painting and face lifting work of Quarter & control room building	3.81
		Total	**25.21**
	Bagnan	**Location Code:2212601**	
1		R&M of Outdoor/indoor equipments.	4.76
2		Civil maintenance	5.71
		Total	**10.46**
	Foodpark		
1		R&M of Outdoor/indoor equipments.	0.89
2		Civil maintenance	0.91
		Total	**1.80**
	Foundry Park		
1		R&M of Outdoor/indoor equipments.	4.81
2		Civil maintenance	4.80
		Total	**9.61**
		Total	**310.01**
Jeerat Area Office			
1	(i)	Dismantaling & reconstruction of new boundary wall, medical unit & 2 no security goomty.	**2.15**
	(ii)	Construction of 12 nos lightning masts including earthing arrangement. At 220 kv & 132 kv yard.	**2.50**
	(iii)	Removing of existing gravels and relaying of crushed stones.	**6.82**
		Total	**11.47**
Kasba Area Office			
1	Sonarpur 132 kV Substation	Decoupling of 33 kV main bus by installing new by-pass cable arrangement	8.39
2	Subhasgram 220 kV Substation	Installation of 3rd 31.5 MVA 132/33 kV Transformer spared from the system	11.70
	TOTAL		**20.08**
		Grand Total	**341.57**

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CHARTERED ACCOUNTANTS

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Annexure – IV B

Ref: SA/W/6P

Auditors' Certificate

We have checked the attached statements of (a) total circuit kilometer (CKM) of transmission lines (owned by the Company as well as not owned but maintained by the Company) and (b) total number of transformers and corresponding installed capacity of West Bengal State Electricity Transmission Company Limited as on 31st March 2017 with the books, records and fixed assets register of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

L B Jha & Co
Chartered Accountants
Firm Registration No. : 301088E

Kolkata
November 28, 2017

D.N.Roy
Partner
Membership No. 300389

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Details of Ckm of Transmission Lines as on 31.03.2017			
Details	**Ckm of Transmission Lines**		
	Assets Owned by WBSETCL	**Assets not Owned but maintained by WBSETCL**	**Total**
400 kV Transmission Line	1351.00	293.00	1644.00
220 kV Transmission Line	3098.70	506.00	3604.70
132 kV Transmission Line	7292.22	0.00	7292.22
66 kV Transmission Line	421.08	0.00	421.08
Total	**12163.00**	**799.00**	**12962.00**

Chief Engineer
(O&M)-II, W.B.S.E.T.C.L.

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Details of Number of Transformers and total installed capacity of Transformers in MVA or KVA for each category of Transformers in sub-stations of WBSETCL as on 31.03.2017

NAME OF TRANSMISSION CIRCLE	Transformer Category	NAME OF SUBSTATION	TRANSFORMATION RATIO	TRANSFORMER CAPACITY	No. of Transformers	Total Capacity in MVA
400 KV S/Stn	Power Transformer	Arambag 400/220/132/33	132/33 KV	50	3	150.00
400 KV S/Stn	Power Transformer	Arambag 400/220/132/33	220/132 KV	160	3	480.00
400 KV S/Stn	Power Transformer	Arambag 400/220/132/33	400/220 KV	315	4	1260.00
400 KV S/Stn	Power Transformer	Durgapur 400/220/33	400/220 KV	315	2	630.00
400 KV S/Stn	Power Transformer	Gokarna 400/220	400/220 KV	315	2	630.00
400 KV S/Stn	Power Transformer	Jeerat 400/220/132	220/132 KV	160	3	480.00
400 KV S/Stn	Power Transformer	Jeerat 400/220/132	400/220 KV	315	4	1260.00
400 KV S/Stn	Power Transformer	Kharagpur 400/220	220/132 KV	160	2	320.00
400 KV S/Stn	Power Transformer	Kharagpur 400/220	400/220 KV	315	3	945.00
220 KV S/Stn	Power Transformer	Assansol 220/132	132/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Assansol 220/132	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Dalkhola 220/132/33/11	132/33 KV	31.5	1	31.50
220 KV S/Stn	Power Transformer	Dalkhola 220/132/33/11	132/33 KV	20	2	40.00
220 KV S/Stn	Power Transformer	Dalkhola 220/132/33/11	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Dalkhola 220/132/33/11	33/11 KV	6.3	2	12.60
220 KV S/Stn	Power Transformer	Dharampur GIS 220/132	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Domjur 220/132/33/11	132/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Domjur 220/132/33/11	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Domjur 220/132/33/11	220/132 KV	100	1	100.00
220 KV S/Stn	Power Transformer	Domjur 220/132/33/11	33/11 KV	6.3	2	12.60
220 KV S/Stn	Power Transformer	Durgapur 220/132	220/132 KV	200	3	600.00
220 KV S/Stn	Power Transformer	Egra 220/132/33/11	132/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Egra 220/132/33/11	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Egra 220/132/33/11	33/11 KV	10	3	30.00
220 KV S/Stn	Power Transformer	Foundry Park 220/132/33	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	Foundry Park 220/132/33	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Gokarna 220/132/33/11	132/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Gokarna 220/132/33/11	220/132 KV	160	4	640.00
220 KV S/Stn	Traction Transformer	Howrah 220/132/25	132/25 KV	20	2	40.00
220 KV S/Stn	Power Transformer	Howrah 220/132/25	220/132 KV	160	3	480.00
220 KV S/Stn	Power Transformer	Howrah 220/132/25	220/132 KV	150	1	150.00
220 KV S/Stn	Power Transformer	Hura 220/132/33	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	Hura 220/132/33	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Kasba 220/132	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Kasba 220/132	220/132 KV	150	2	300.00
220 KV S/Stn	Power Transformer	Kolkata Lether Complex 220/132/33	132/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Kolkata Lether Complex 220/132/33	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Kolkata Lether Complex 220/132/33	33/11 KV	6.3	3	18.90
220 KV S/Stn	Power Transformer	Krishnanagar 220/132/33/11	132/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Krishnanagar 220/132/33/11	132/33 KV	31.5	1	31.50
220 KV S/Stn	Power Transformer	Krishnanagar 220/132/33/11	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Krishnanagar 220/132/33/11	33/11 KV	6.3	3	18.90
220 KV S/Stn	Traction Transformer	Lakshmikantapur 220/132/33/25/11	132/25 KV	12.5	2	25.00
220 KV S/Stn	Power Transformer	Lakshmikantapur 220/132/33/25/11	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	Lakshmikantapur 220/132/33/25/11	132/33 KV	31.5	1	31.50
220 KV S/Stn	Power Transformer	Lakshmikantapur 220/132/33/25/11	220/132 KV	160	3	480.00
220 KV S/Stn	Power Transformer	Lakshmikantapur 220/132/33/25/11	33/11 KV	6.3	2	12.60
220 KV S/Stn	Power Transformer	Midnapur 220/132/33	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	Midnapur 220/132/33	220/132 KV	160	3	480.00
220 KV S/Stn	Power Transformer	N.J.P. 220/132/33	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	N.J.P. 220/132/33	220/132 KV	160	3	480.00
220 KV S/Stn	Power Transformer	N.J.P. 220/132/33	33/11 KV	6.3	2	12.60
220 KV S/Stn	Power Transformer	New Bishnupur 220/132/33/11	132/33 KV	31.5	2	63.00
220 KV S/Stn	Power Transformer	New Bishnupur 220/132/33/11	220/132 KV	160	3	480.00
220 KV S/Stn	Power Transformer	New Bishnupur 220/132/33/11	33/11 KV	6.3	2	12.60
220 KV S/Stn	Power Transformer	New Haldia 220/132/33	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	New Haldia 220/132/33	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Rajarhat-NewTown AA III 220/132/33	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Rajarhat-NewTown AA III 220/132/33	220/33 KV	50	3	150.00
220 KV S/Stn	Power Transformer	Rajarhat-NewTown AA III 220/132/33	33/11 KV	10	2	20.00
220 KV S/Stn	Power Transformer	Rishra 220/132/33/11	132/33 KV	50	4	200.00
220 KV S/Stn	Power Transformer	Rishra 220/132/33/11	220/132 KV	160	3	480.00
220 KV S/Stn	Power Transformer	Rishra 220/132/33/11	33/11 KV	10	4	40.00
220 KV S/Stn	Power Transformer	Satgachia 220/132/33/11	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	Satgachia 220/132/33/11	132/33 KV	31.5	1	31.50
220 KV S/Stn	Power Transformer	Satgachia 220/132/33/11	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Satgachia 220/132/33/11	33/11 KV	10	1	10.00

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220 KV S/Stn	Power Transformer	Satgachia 220/132/33/11	33/11 KV	6.3	2	12.60
220 KV S/Stn	Power Transformer	Subhasgram 220/132/33	132/33 KV	31.5	3	94.50
220 KV S/Stn	Power Transformer	Subhasgram 220/132/33	220/132 KV	160	2	320.00
220 KV S/Stn	Power Transformer	Vidyasagar Park GIS 220/132/33	132/33 KV	50	2	100.00
220 KV S/Stn	Power Transformer	Vidyasagar Park GIS 220/132/33	220/132 KV	160	2	320.00
132 KV S/Stn	Traction Transformer	Adisaptagram 132/33/25/11	132/25 KV	20	2	40.00
132 KV S/Stn	Power Transformer	Adisaptagram 132/33/25/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Adisaptagram 132/33/25/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Adisaptagram 132/33/25/11	33/11 KV	5	1	5.00
132 KV S/Stn	Power Transformer	Alipurduar 132/66/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Alipurduar 132/66/33/11	132/66 KV	20	1	20.00
132 KV S/Stn	Power Transformer	Alipurduar 132/66/33/11	132/66 KV	16	2	32.00
132 KV S/Stn	Power Transformer	Alipurduar 132/66/33/11	66/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Amtala 132/66/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Amtala 132/66/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Amtala 132/66/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Traction Transformer	Ashoknagar 132/33/25	132/25 KV	7.5	2	15.00
132 KV S/Stn	Power Transformer	Ashoknagar 132/33/25	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Bagmundi 132/33	132/33 KV	20	1	20.00
132 KV S/Stn	Power Transformer	Bagnan GIS 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Bajkul 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Balurghat 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Balurghat 132/33/11	132/33 KV	20	1	20.00
132 KV S/Stn	Power Transformer	Balurghat 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Bankura 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Bankura 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Barasat 132/33/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Barasat 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Barjora 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Barjora 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Bashirhat 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Bashirhat 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Bashirhat 132/33/11	33/11 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Bashirhat 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Behala 132/33/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Behala 132/33/11	33/11 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Behala 132/33/11	33/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Belmuri 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Belmuri 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Berhampur 132/33	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Bighati 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Birpara 132/66/11	132/66 KV	20	3	60.00
132 KV S/Stn	Power Transformer	Birpara 132/66/11	66/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Birpara 132/66/11	66/11 KV	5	3	15.00
132 KV S/Stn	Power Transformer	Birsingha 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Birsingha 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Bishnupur 132/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Bishnupur 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Bishnupur 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Bishnupur 132/33/11	33/11 KV	5	2	10.00
132 KV S/Stn	Power Transformer	Bolpur 132/33/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Bolpur 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Bongaon 132/33/11	132/33 KV	31.5	3	94.50
132 KV S/Stn	Power Transformer	Bongaon 132/33/11	33/11 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Bongaon 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Bongaon 132/33/11	33/11 KV	3.15	1	3.15
132 KV S/Stn	Power Transformer	C.K. Road 132/33	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	C.K. Road 132/33	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Chalsa 132/66/11	132/33 KV	20	2	40.00
132 KV S/Stn	Power Transformer	Chalsa 132/66/11	132/66 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Chalsa 132/66/11	66/11 KV	5	4	20.00
132 KV S/Stn	Power Transformer	Chanditala 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Chanditala 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Contai 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Contai 132/33/11	33/11 KV	10	4	40.00
132 KV S/Stn	Power Transformer	Coochbehar 132/33	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Darjeeling 132/33	132/33 KV	30	1	30.00
132 KV S/Stn	Power Transformer	Debogram 133/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Debogram 133/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Debogram 133/33/11	132/33 KV	20	1	20.00
132 KV S/Stn	Power Transformer	Debogram 133/33/11	33/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Dharampur 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Dhulian 132/33	132/33 KV	31.5	2	63.00

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132 KV S/Stn	Power Transformer	Falta 132/33	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Falta 132/33	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Falta 132/33	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Food Park 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Gangarampur 132/33/11	132/33 KV	20	3	60.00
132 KV S/Stn	Power Transformer	Gangarampur 132/33/11	132/33 KV	12.5	1	12.50
132 KV S/Stn	Power Transformer	Gangarampur 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Traction Transformer	Haldia 132/33/25/11	132/25 KV	30.24	2	60.48
132 KV S/Stn	Power Transformer	Haldia 132/33/25/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Haldia 132/33/25/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Haldia 132/33/25/11	33/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Haldia NIZ 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Haldia NIZ 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Traction Transformer	Hizli 132/33/25/11	132/25 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Hizli 132/33/25/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Hizli 132/33/25/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Hizli 132/33/25/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Jangipara 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Jangipara 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Jhargram 132/33	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Jhargram 132/33	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Jhargram 132/33	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Kakdwip 132/33	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Kalna 132/33	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Kalyani 132/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Kalyani 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Kalyani 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Kalyani 132/33/11	33/11 KV	5	2	10.00
132 KV S/Stn	Power Transformer	Katwa 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Katwa 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Katwa 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Katwa 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Khanyan 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Khanyan 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Kharagpur WBIIDC	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Kharagpur WBIIDC	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Khatra 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Khejuria GIS 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Kolaghat 132/33/25/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Kolaghat 132/33/25/11	33/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Kuli GIS 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Kurseong 132/33	132/33 KV	30	1	30.00
132 KV S/Stn	Power Transformer	Lalgola 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Traction Transformer	Liluah 132/33/25	132/25 KV	20	2	40.00
132 KV S/Stn	Power Transformer	Liluah 132/33/25	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Mahachanda 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Mahachanda 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Mahachanda 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Mahispota 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Mahispota 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Malda 132/33/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Malda 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Mankar 132/33/11	132/33 KV	31.5	3	94.50
132 KV S/Stn	Power Transformer	Mankar 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Mathabhanga GIS 132/33	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Mathabhanga GIS 132/33	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Moynaguri 132/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Moynaguri 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Moynaguri 132/33/11	132/33 KV	30	1	30.00
132 KV S/Stn	Power Transformer	Moynaguri 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Moynaguri 132/33/11	33/11 KV	5	2	10.00
132 KV S/Stn	Power Transformer	N.B.U.132/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	N.B.U.132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	N.B.U.132/33/11	33/11 KV	6.3	4	25.20
132 KV S/Stn	Power Transformer	Nazirpur 132/33	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Pingla 132/33/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Pingla 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Pingla 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Traction Transformer	Purulia 132/33/25/11	132/25 KV	12.5	2	25.00
132 KV S/Stn	Power Transformer	Purulia 132/33/25/11	132/33 KV	31.5	3	94.50
132 KV S/Stn	Power Transformer	Purulia 132/33/25/11	33/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Raghunathganj 132/33	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Raghunathganj 132/33	132/33 KV	31.5	2	63.00

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132 KV S/Stn	Power Transformer	Raghunathpur 132/33/11	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Raghunathpur 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	Raiganj 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Raiganj 132/33/11	132/33 KV	20	2	40.00
132 KV S/Stn	Power Transformer	Raiganj 132/33/11	132/33 KV	12.5	2	25.00
132 KV S/Stn	Power Transformer	Raiganj 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Raina 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Raina 132/33/11	33/11 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Raina 132/33/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Rajarhat-NewTown AA I 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Rajarhat-NewTown AA I 132/33	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Rampurhat 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Rampurhat 132/33	33/11 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Rampurhat 132/33	33/11 KV	6.3	2	12.60
132 KV S/Stn	Traction Transformer	Ranaghat 132/66/33/25/11	132/25 KV	12.5	1	12.50
132 KV S/Stn	Traction Transformer	Ranaghat 132/66/33/25/11	132/25 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Ranaghat 132/66/33/25/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Ranaghat 132/66/33/25/11	132/66 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Ranaghat 132/66/33/25/11	33/11 KV	6.3	1	6.30
132 KV S/Stn	Power Transformer	Ranaghat 132/66/33/25/11	33/11 KV	5	3	15.00
132 KV S/Stn	Power Transformer	Ranaghat 132/66/33/25/11	66/11 KV	5	1	5.00
132 KV S/Stn	Power Transformer	Sainthia 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Sainthia 132/33/11	33/11 KV	10	1	10.00
132 KV S/Stn	Power Transformer	Sainthia 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Power Transformer	SaltLake 132/33	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	SaltLake GIS 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Samsi 132/33	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Samsi 132/33	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Samsi 132/33	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Serakol 132/33	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Siliguri 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Traction Transformer	Sonarpur 132/33/25	132/25 KV	20	2	40.00
132 KV S/Stn	Power Transformer	Sonarpur 132/33/25	132/33 KV	31.5	3	94.50
132 KV S/Stn	Power Transformer	Tamluk 132/33/11	132/33 KV	50	2	100.00
132 KV S/Stn	Power Transformer	Tamluk 132/33/11	33/11 KV	10	2	20.00
132 KV S/Stn	Power Transformer	Tarakeswar 132/33/11	132/33 KV	50	1	50.00
132 KV S/Stn	Power Transformer	Tarakeswar 132/33/11	132/33 KV	31.5	1	31.50
132 KV S/Stn	Power Transformer	Tarakeswar 132/33/11	33/11 KV	6.3	2	12.60
132 KV S/Stn	Traction Transformer	Titagarh 132/33/25	132/25 KV	20	2	40.00
132 KV S/Stn	Power Transformer	Titagarh 132/33/25	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Ujanu132/33	132/33 KV	31.5	2	63.00
132 KV S/Stn	Power Transformer	Ukhra 132/33	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Ukhra 132/33	33/11 KV	6.3	3	18.90
132 KV S/Stn	Power Transformer	Uluberia 132/33/11	132/33 KV	50	3	150.00
132 KV S/Stn	Power Transformer	Uluberia 132/33/11	33/11 KV	6.3	3	18.90
66 KV S/Stn	Power Transformer	Bagula 66/33/11	66/11 KV	6.3	1	6.30
66 KV S/Stn	Power Transformer	Bagula 66/33/11	66/11 KV	5	3	15.00
66 KV S/Stn	Power Transformer	Bagula 66/33/11	66/33 KV	5	2	10.00
66 KV S/Stn	Power Transformer	Banarhat 66/11	66/11 KV	6.3	1	6.30
66 KV S/Stn	Power Transformer	Banarhat 66/11	66/11 KV	5	3	15.00
66 KV S/Stn	Power Transformer	Hamiltonganj 66/11	66/11 KV	5	3	15.00
66 KV S/Stn	Power Transformer	Hasimara 66/11	66/11 KV	6.3	1	6.30
66 KV S/Stn	Power Transformer	Hasimara 66/11	66/11 KV	5	1	5.00
66 KV S/Stn	Power Transformer	Kalimpong 66/11	66/11 KV	10	2	20.00
66 KV S/Stn	Power Transformer	Kalimpong 66/11	66/11 KV	6.3	1	6.30
66 KV S/Stn	Power Transformer	Kalimpong 66/11	66/11 KV	5	1	5.00
66 KV S/Stn	Power Transformer	Kalimpong 66/11	66/11 KV	4	1	4.00
66 KV S/Stn	Power Transformer	Kamakhyaguri 66/33/11	33/11 KV	6.3	2	12.60
66 KV S/Stn	Power Transformer	Kamakhyaguri 66/33/11	33/11 KV	5	2	10.00
66 KV S/Stn	Power Transformer	Kamakhyaguri 66/33/11	66/33 KV	7.5	2	15.00
66 KV S/Stn	Power Transformer	Kamakhyaguri 66/33/11	66/33 KV	5	1	5.00
66 KV S/Stn	Power Transformer	Nagrakata 66/11	66/11 KV	5	2	10.00
66 KV S/Stn	Power Transformer	Odlabari 66/33/11	66/11 KV	6.3	2	12.60
66 KV S/Stn	Power Transformer	Odlabari 66/33/11	66/11 KV	5	2	10.00
66 KV S/Stn	Power Transformer	Odlabari 66/33/11	66/33 KV	7.5	2	15.00
TOTAL					554	27752.23

Amitava Nag
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(O&M)-II, W.B.S.E.T.C.L.

L B Jha & Co
CHARTERED ACCOUNTANTS

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Annexure – IV C

Ref: SA/W/6P

Auditors' Certificate

We have checked the attached statements of (a) voltage wise number of bays in each sub-station as on 31st March 2017 and (b) sub-station wise O & M cost for the year ended 31st March 2017 of West Bengal State Electricity Transmission Company Limited with the books and records of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

L B Jha & Co
Chartered Accountants
Firm Registration No. : 301088E

L. B. JHA & CO. Chartered Accountants

Kolkata
November 28, 2017

D.N.Roy
Partner
Membership No. 300389

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Details of Number of Bays under each Ara Office

Office Name	S. No.	Name of Sub-Station	Voltage Level	Number of Bays in each Voltage Level
Transmission Zone-I				
Howrah Area Office	1	Howrah 220 kV Sub-station	220 kV	10
			132 kV	15
			33 kV	1
			25 kV	3
	2	Liluah 132 kV Sub-station	132 kV	17
			33 kV	14
			25 kV	3
	3	Food Park 132 kV Sub-station	132 kV	9
			33 kV	11
	4	Bagnan 132 GI Sub-station	132 kV	5
			33 kV	10
	5	Foundry Park 220 kV Sub-station	220 kV	8
			132 kV	9
			33 kV	13
	6	Uluberia 132 kV Sub-station	132 kV	8
			33 kV	18
			11 kV	8
Behala Area Office	1	Kakdwip 132 kV Sub-station	132 kV	5
			33 kV	11
	2	Lakshmi-kantapur 132 kV Sub-station	220 kV	6
			132 kV	14
			33 kV	17
			25 kV	3
			11 kV	8
	3	Falta 132 kV Sub-station	132 kV	7
			33 kV	20
			11 kV	7
	4	Serakol 132 kV Sub-station	132 kV	6
			33 kV	7
	5	Behala 132 kV Sub-station	132 kV	9
			33 kV	18
			11 kV	11
Kasba Area Office	1	Subhasgram 220 kV Sub-station	220 kV	10
			132 kV	9
			33 kV	9
	2	Sonarpur 132 kV Sub-station	132 kV	8
			33 kV	6
			25 kV	2
	3	Kasba 220 kV Sub-station	220 kV	10
			132 kV	12
			33 kV	1
	4	KLC 220 kV Sub-station	220 kV	5
			132 kV	8
			33 kV	22
			11 kV	8
	1	Salt Lake 132 kV Sub-station	132 kV	7
			33 kV	27

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(O&M)-II, W.B.S.E.T.C.L.

Salt Lake Area Office	2	Salt Lake 132 kV GI Sub-station	132 kV	5
			33 kV	9
	3	Newtown AA-III 220 kV Sub-station	220 kV	11
			132 kV	9
			33 kV	20
			11 kV	9
	4	Newtown AA-I 132 kV Sub-station	132 kV	7
			33 kV	14
			11 kV	9
	5	Titagarh 132 kV Sub-station	132 kV	10
			33 kV	13
			25 kV	2
Barasat Area Office	1	Bongaon 132 kV Sub-station	132 kV	8
			33 kV	12
			11 kV	9
	2	Basirhat 132 kV Sub-station	132 kV	6
			33 kV	14
			11 kV	7
	3	Barasat 132 kV Sub-station	132 kV	9
			33 kV	19
			11 kV	8
	4	Mohispota 132 kV Sub-station	132 kV	5
			33 kV	9
			11 kV	7
	5	Asokenagar 132 kV Sub-station	132 kV	10
			33 kV	12
			25 kV	3
Jeerat Area Office	1	Jeerat 400 kV Sub-station	400 kV	8
			220 kV	17
			132 kV	15
			33 kV	2
Krishnagar Area Office	1	Dharampur 132 kV Sub-station	132 kV	15
			33 kV	18
	2	Dharampur 220 kV GI Sub-station	220 kV	7
	3	Kalyani 132 kV Sub-station	132 kV	5
			33 kV	16
			11 kV	13
	4	Ranaghat 132 kV Sub-station	132 kV	11
			66 kV	5
			33 kV	14
			25 kV	3
			11 kV	13
	5	Krishnagar 220 kV Sub-station	220 kV	8
			132 kV	12
			33 kV	17
			11 kV	10
	6	Debogram 132 kV Sub-station	132 kV	10
			33 kV	14
			11 kV	12
	7	Najirpur 132 kV GI Sub-station	132 kV	4
			33 kV	6
	8	Bogula 66 kV Sub-station	66 kV	7
			33 kV	1

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			11 kV	10
Berhampur Area Office	1	Raghunath-ganj 132 kV Sub-station	132 kV	7
			33 kV	10
	2	Dhulian 132 kV Sub-station	132 kV	4
			33 kV	6
	3	Berhampur 132 kV Sub-station	132 kV	9
			33 kV	16
	4	Amtala 132 kV Sub-station	132 kV	9
			33 kV	11
			11 kV	7
	5	Lalgola 132 kV Sub-station	132 kV	7
			33 kV	7
Transmission Zone-II				
Gokarna 400 kV Area Office	1	Gokarna 400 kV Sub-station	400 kV	11
			220 kV	14
	2	Gokarna 220 kV Subs-station	132 kV	18
			33 kV	14
	3	Kuli 132 kV Sub-station	132 kV	5
			33 kV	12
Burdwan Area Office	1	Raina 132 kV Sub-station	132 kV	5
			33 kV	12
			11 kV	7
	2	Satgachia 220 kV Sub-station	220 kV	10
			132 kV	15
			33 kV	22
			11 kV	9
	3	Mahachanda 132 kV Sub-station	132 kV	8
			33 kV	15
			11 kV	9
	4	Mankar 132 kV Sub-stationa	132 kV	8
			33 kV	13
			11 kV	7
	5	Kalna 132 kV Sub-station	132 kV	5
			33 kV	7
	6	Katwa 132 kV Sub-station	132 kV	11
			33 kV	20
			11 kV	10
Durgapur Area Office	1	Durgapur 400 kV Sub-station	400 kV	10
			33 kV	2
	2	Durgapur 220 kV Sub-station	220 kV	14
			132 kV	14
			33 kV	1
	3	Asansole 220 kV Sub-station	220 kV	6
			132 kV	10
			33 kV	17
	4	Ukhra 132 kV Sub-station	132 kV	6
			33 kV	17
			11 kV	9
Arambag Area Office	1	Arambag 400 kV Sub-station	400 kV	12
			220 kV	16
			132 kV	13
			33 kV	16
			132 kV	7

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	2	Tarkeshwar 132 kV Sub-station	33 kV	12
			11 kV	9
Birbhum Area Office	1	Bolpur 132 kV Sub-station	132 kV	8
			33 kV	19
			11 kV	9
	2	Rampurhat 132 kV Sub-station	132 kV	6
			33 kV	11
			11 kV	12
	3	Sainthia 132 kV Sub-station	132 kV	7
			33 kV	16
			11 kV	9
Chandannagar Area Office	1	Rishra 220 kV Sub-station	220 kV	8
			132 kV	17
			33 kV	31
			11 kV	12
	2	Chanditala 132 kV Sub-station	132 kV	7
			33 kV	13
			11 kV	7
	3	Bighati 132 kV Sub-station	132 kV	7
			33 kV	9
	4	Khanyan132 kV Sub-station	132 kV	5
			33 kV	10
			11 kV	6
	5	Adisaptagram 132 kV Sub-station	132 kV	10
			33 kV	19
			25 kV	3
			11 kV	9
	6	Belmuri 132 kV Sub-station	132 kV	7
			33 kv	9
			11 kV	7
New Chanditala Area Office	1	Jangipara 132 kV Sub-station	132 kV	5
			33 kv	10
			11 kV	7
	2	Domjur 220 kV Sub-station	220 kV	8
			132 kV	12
			33 kV	17
			11 kV	9
Transmission Zone-III				
Malda Area Office	1	Khejuria 132 kV GI Sub-station	132 kV	6
			33 kV	12
	2	Malda 132 kV Sub-station	132 kV	10
			33 kV	14
			11 kV	7
	3	Samsi 132 kV Sub-station	132 kV	6
			33 kV	13
			11 kV	9
Raiganj Area Office	1	Balurghar 132 kV Sub-station	132 kV	5
			33 kV	10
			11 kV	7
	2	Gangarampur 132 kV Sub-station	132 kV	5
			33 kV	11
			11 kV	8
			132 kV	9

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	3	Raiganj 132 kV Sub-station	33 kV	11
			11 kV	9
	4	Dalkhola 220 kV Sub-station	220 kV	5
			132 kV	10
			33 kV	9
			11 kV	7
Siliguri Area Office	1	NJP 220 kV Sub-station	220 kV	8
			132 kV	13
			33 kV	10
			11 kV	7
	2	NBU 132 kV Sub-station	132 kV	10
			33 kV	19
			11 kV	18
	3	Siliguri 132 kV Sub-station	132 kV	6
			33 kV	10
	4	Ujanu 132 kV Sub-station	132 kV	5
			33 kV	9
	5	Kurseong 132 kV Sub-station	132 kV	4
			33 kV	7
	6	Lebong 132 kV Sub-station	132 kV	6
			33 kV	8
Jalpaiguri Area Office	1	Chalsa 132 kV Sub-station	132 kV	7
			66 kV	10
			33 kV	7
			11 kV	13
	2	Kalimpong 66 kV Sub-station	66 kV	10
			11 kV	14
	3	Moynaguri 132 kV Sub-station	132 kV	8
			33 kV	12
			11 kV	11
	4	Odlabari 66 kV Sub-station	66 kV	8
			33 kV	6
			11 kV	13
	5	Nagrakata 66 kV Sub-station	66 kV	4
			11 kV	7
Alipurduar Area Office	1	Birpara 132 kV Sub-station	132 kV	9
			66 kV	8
			11 kV	19
	2	Alipurduar 132 kV Sub-station	132 kV	8
			66 kV	8
			33 kV	7
			11 kV	11
	3	Coochbehar 132 kV Sub-station	132 kV	6
			33 kV	13
	4	Mathabhanga 132 kV Sub-station	132 kV	4
			33 kV	2
	5	Hasimara 66 kV Sub-station	66 kV	6
			11 kV	6
	6	Banarthat 66 kV Sub-station	66 kV	8
			11 kV	11
	7	Hamiltongunj 66 kV Sub-station	66 kV	6
			11 kV	11
			66 kV	4

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	8	Kamakhaguri 66 kV Sub-station	33 kV	7
			11 kV	8
Transmission Zone-IV				
Purulia Area Office	1	Purulia 132 kV Sub-station	132 kV	10
			33 kV	22
			25 kV	0
			11 kV	11
	3	Hura 220 kV Sub-station	220 kV	6
			132 kV	9
			33 kV	7
	4	Raghunathpur 132 kV Sub-station	132 kV	7
			33 kV	11
			11 kV	7
Bankura Area Office	1	New Bishnupur 220 kV Sub-station	220 kV	11
			132 kV	15
			33 kV	13
			11 kV	9
	2	Bishnupur 132 kV Sub-station	132 kV	12
			33 kV	13
			11 kV	10
	3	Khatra 132 kV Sub-station	132 kV	5
			33 kv	9
	4	Barjora 132 kV Sub-station	132 kV	7
			33 kV	9
			11 kV	8
	5	Bankura 132 kV Sub-station	132 kV	9
			33 kV	15
			11 kV	8
Midnapur Area Office	1	Midnapore 220 kV Sub-station	220 kV	9
			132 kV	16
			33 kV	16
	2	Jhargram 132 kV Sub-station	132 kV	5
			33 kV	11
			11 kV	7
	3	CK Road 132 kV Sub-station	132 kV	8
			33 kV	11
	4	Birsingha 132 kV Sub-station	132 kV	7
			33 kV	13
			11 kV	9
Haldia Area Office	1	New Haldia 220 KV Sub-station	220 kV	6
			132 kV	9
			33 kV	14
	2	Haldia 132 kV Sub-station	132 kV	11
			33 kV	19
			25 kV	3
			11 kV	11
	3	Haldia NIZ 132 kV Sub-station	132 kV	12
			33 kV	10
			11 kV	7
	1	Egra 220 KV GI Sub-station	220 kV	5
			132 kV	9
			33 kV	17
			11 kV	11

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Kharagpur Area Office	2	Vidyasagar Park 220 kV GI Sub-station	220 kV	5
			132 kV	11
			33 kV	2
	3	Hizli 132 kV Sub-station	132 kV	7
			33 kV	12
			11 kV	9
	4	Pingla 132 kV Sub-station	132 kV	6
			33 kV	15
			11 kV	11
	6	Kharagpur WBIIDC 132 kV Sub-station	132 kV	6
			33 kV	15
			11 kV	9
Kharagpur 400 kV Area Office	1	Kharagpur 400 KV Sub-station	400 kV	13
			220 kV	13
			132 kV	8
Tamluk Area Office	1	Tamluk 132 kV Sub-station	132 kV	8
			33 kV	13
			11 kV	7
	2	Contai 132 kV Sub-station	132 kV	6
			33 kV	12
			11 kV	15
	3	Bajkul 132 kV GI Sub-station	132 kV	6
			33 kV	2
	4	Kolaghat 132 kV Sub-station	132 kV	9
			33 kV	16
			11 kV	12

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Details of Repair & Maintenance Expenses for FY 2016-17

Sl No.	Name of the Unit	STORES & SPARES	REPAIR & MAINTENANCE					TOTAL REPAIR & MAINTENANCE
			Buildings	LINE MAINTENANCE	SUB STATION MAINTENANCE	OTHERS	TOTAL	
	TR - I							
1	Berhampur Area Office (JE)	30,251,316.10	1,887,176.23	9,492,783.03	2,714,583.01	2,194,628.01	16,289,170.28	46,540,486.38
2	Krishnanagar Area Office (JE)	6,550,179.00	4,731,363.00	2,790,832.00	5,936,697.00	93,830.00	13,552,722.00	20,102,901.00
3	Kasba Area Office (JE)	12,713,108.77	17,504,839.35	2,203,220.86	7,047,071.96	154,066.59	26,909,198.76	39,622,307.53
4	Salt Lake Area Office	6,510,395.31	5,332,994.00	7,947,960.00	2,760,412.00	101,950.00	16,143,316.00	22,653,711.31
5	Barasat Area Office (JE)	5,101,828.65	720,440.38	1,889,878.37	3,435,952.92	26,843.89	6,073,115.55	11,174,944.20
6	Behala Area Office	4,185,787.00	7,411,516.00	2,666,133.00	7,076,678.00	-	17,154,327.00	21,340,114.00
7	Jeerat 400 KV Area Office	18,818,736.55	6,592,716.87	517,763.12	4,317,363.27	-	11,427,843.26	30,246,579.81
	TR - II							
8	Howrah Area Office (JE)	8,573,356.00	10,455,481.00	4,823,132.00	445,524.00	594,978.00	16,319,115.00	24,892,471.00
9	Chandannagar Area Office	7,855,000.00	3,043,000.00	13,379,000.00	6,513,922.00	992,000.00	23,927,922.00	31,782,922.00
10	Haldia Area Office (JE)	4,678,084.59	3,963,787.00	5022903.00		14,538.00	9,001,228.00	13,679,312.59
11	Durgapur 400 KV Area Office	6,369,537.66	1,602,883.65	2369827.99	6182551.24	298,978.30	10,454,241.18	16,823,778.84
12	Burdwan Area Office	18,325,920.65	2,423,989.50	6,671,971.11	2,833,987.73	57,999.75	11,987,948.10	30,313,868.75
13	Kharagpur Area Office (AM)	4,757,497.83	1,296,521.80	872,488.70	210,818.02	6,470.65	2,386,299.17	7,143,797.00
14	Kharagpur 400 KV Area Office	1,718,570.25	889,241.86	-	1,815,272.68	350,020.73	3,054,535.27	4,773,105.52
15	Bankura Area Office	4,239,132.00	1,842,421.00	2,754,132.00	2,364,485.00	27,642.00	6,988,680.00	11,227,812.00
16	Midnapur Area Office	3,732,699.00	911,219.01	513,989.00	1,997,330.52	255,980.45	3,678,518.98	7,411,217.98
17	Purulia Area Office (JE)	6,076,834.65	1,618,285.85	-	-	1,724,546.51	3,342,832.35	9,419,667.00
18	Arambag 400 KV Area Office (JE)	6,456,416.00	6,944,958.00	677,287.00	7,333,213.00	441,303.00	15,396,761.00	21,853,177.00
19	Gokarna Area Office							
	TR - III							
20	Raiganj Area Office (JE)	5,086,283.05	4,764,750.04	1,342,749.01	4,275,457.04	293,855.00	10,676,811.09	15,763,094.14
21	Malda Area Office	4,613,037.59	1,096,392.93	1,461,397.00	4,384,191.00	264,034.98	7,206,015.91	11,819,053.50
22	Siliguri Area Office	11,518,364.39	2,136,153.85	1,207,151.30	7,205,248.46	-	10,548,553.61	22,066,918.00
23	Alipurduar Area Office (JE)	2,325,343.00	5,998,098.53	10949540.51		46,350.00	16,993,989.04	19,319,332.04
24	Jalpaiguri Area Office(JE)	3,880,731.25	4,376,188.99	4,979,031.35	7,917,754.95	61,666.41	17,334,641.70	21,215,372.95
25	FIELD ZONAL OFFICE I SILIGURI					1,409,079.00	1,409,079.00	1,409,079.00
26	FIELD ZONAL OFFICE III CHINSURAH					22,852.00	22,852.00	22,852.00
27	FIELD ZONAL OFFICE KOLKATA					52,442.00	52,442.00	52,442.00
28	FIELD ZONAL OFFICE BANKURA						-	-
29	FIELD ZONAL OFFICE KHARAGPUR					352,163.00	352,163.00	352,163.00
30	FIELD ZONAL OFFICE BERHAMPUR					7,373.00	7,373.00	7,373.00
31	FIELD ZONAL OFFICE KRISHNANAGAR					32,483.00	32,483.00	32,483.00

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28.11.2017

Chief Engineer
M)-II, W.B.S.E.T.C.L.

Amitava Nag
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Sl No.	Name of the Unit	STORES & SPARES	REPAIR & MAINTENANCE					TOTAL REPAIR & MAINTENANCE
			Buildings	LINE MAINTENANCE	SUB STATION MAINTENANCE	OTHERS	TOTAL	
32	FIELD ZONAL OFFICE DURGAPUR					73,628.00	73,628.00	73,628.00
	O&M CONSTRUCTION OFFICE						-	-
33	BEHALA O&M CONSTRUCTION OFFICE					34,568.00	34,568.00	34,568.00
34	KALYANI O&M CONSTRUCTION OFFICE					8,256.00	8,256.00	8,256.00
35	BERHAMPUR O&M CONSTRUCTION OFFICE						-	-
36	HOWRAH O&M CONSTRUCTION OFFICE					16,417.00	16,417.00	16,417.00
37	TAMLUK O&M CONSTRUCTION OFFICE					40,978.00	40,978.00	40,978.00
38	ARAMBAG O&M CONSTRUCTION OFFICE						-	-
39	DURGAPUR O&M CONSTRUCTION OFFICE					153,299.81	153,299.81	153,299.81
40	PURULIA O&M CONSTRUCTION OFFICE						-	-
41	RAIGANJ O&M CONSTRUCTION OFFICE						-	-
42	SILIGURI O&M CONSTRUCTION OFFICE					13,646.00	13,646.00	13,646.00
							-	-
43	Transmission Corporate					12,302,301.00	12,302,301.00	12,302,301.00
44	Corporate Compilation						-	-
45	COMMUNICATION & TESTING					4,950,811.00	4,950,811.00	4,950,811.00
46	STATE LOAD DESPATCH CENTRE					8,843,680.00	8,843,680.00	8,843,680.00
47	Transmission Zone-I					44,626.00	44,626.00	44,626.00
48	Transmission Zone-II					15,663.00	15,663.00	15,663.00
49	Transmission Zone-III					237,836.00	237,836.00	237,836.00
50	Transmission Zone-IV					18,729.00	18,729.00	18,729.00
Total		184,338,159.30	97,544,418.83	84,533,170.35	86,768,513.80	36,632,513.07	305,478,616.05	489,816,775.35

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28.11.2017

Chief Engineer
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WBSETCL

Annexure IV D

FORMAT -6: Measures taken to control repair & maintenence expenses:		
Area Office	**Sl. No.**	**Measures**
Arambag Area Office	1	Regular and periodical preventive maintenance has been done i.r.o all EHV equipments of different voltage level as per maintenance schedule as per as prcticable.
	2	Pre puja maintenance and winter maintenance have been taken and done sucessfully .
	3	Overhauling of 400 kV,220kV and 132 kV of Circuit Breaker has been done as well as compressor unit of all 400 kV,220kV and 132 kV of Circuit Breaker.
	4	Replacement of nut bolt type connector particularly in the 132 KV and 220 KV Main Bus has been being done in phased manner.
	5	Relay replacement is done in phased manner.
	6	Defective 220 KV Isolator, Protection Coupler Panel (400 KV), CVT and Wave Trap(400 KV / 220 KV/ 132 KV), Thermovision Camera, Tan-Delta Set, DCRM Kits and Battery & Battery Charger (300 AH, 400 KV system) has already been replaced under PSDF Scheme
	7	Event Logger, Bus Bar Protection 132 KV, Earthing Transformer(3rd), DG Set, Protection Relay (220 KV and 400 KV), 220 KV defective Isolator are under process of installation/ commissioning.
Bankura Area Office	1	Keeping minimum inventory, standarzing ratio of CT and optimizing the requirement.
	2	Periodical line maintenance (tree cutting/ angle refilling and others) and thus minimizing break down and maintenance costs.
	3	Routine maintenance of switch yard equipment and thus reducing expenses on restoration work.
Barasat Area Office	1	Condition Based Monitoring (CBM) of equipment's is being conducted on regular basis at all substations and transmission lines under jurisdiction of Barasat Area Office.
	2	Replacement of Age old and Defective Electromagnetic type Protection relays with Numerical relay at 33 KV systems is in progress.
	3	Introduction of OPGW work is in progress.
Behela Area Office	1	Daily periodical checking of all equipment to montior the system and promt action incase of abnormality detected
	2	Using of thermovison camera, breaker timmer, LA leakeage detector, Tan Delta Test set for condition & health monitoring of the equipment
	3	Testing of complete transformer oil either from own lab or outsource lab for checking the health of transformer oil
	4	Jumper checking, Line patrolling and tree trimming of all EHV line at regular periodic interval to avoid any unwanted system hazard
	5	Changing of OLTC oil as per maintenance schedule of OEM to avoid any breakdown.
	6	Cheking of all connector, equipment and other schedule maintenance throughly twice in a year
Berhampore Area Office	1	Condition Monitoring and Preventive Maintenance work to avoid Breakdown
Burdwan Area Office	**A) For Sub-Station**	
	1	Scheduled maintenance work done of each Sub-Station under Burdwan Area Office
	B) For Transmission Line	
	1	Monthly patrolling of different transmission line under Satgachia, Katwa, Raina, Mankar, Mahachanda, Kalna, Bolpur, Sainthia, Rampurhat EHV Sub-Station and Burdwan Line Sub-Division under Burdwan Area Office.
	2	Emergency replacement of tower members missiong by theft of different transmission line under Satgachia, Katwa, Raina, Mankar, Mahachanda, Kalna, Bolpur, Sainthia, Rampurhat EHV Sub-Station and Burdwan Line Sub-Division under Burdwan Area Office.
	3	Tree trimming work as and when required along the path of different transmission line under Satgachia, Katwa, Raina, Mankar, Mahachanda, Kalna, Bolpur, Sainthia, Rampurhat EHV Sub-Station and Burdwan Line Sub-Division under Burdwan Area Office.
	4	Painting of rusted / damaged tower stub of different transmission line under Satgachia, Bolpur, Sainthia, EHV Sub-Station and Burdwan Line Sub-Division under Burdwan Area Office to avod tower fall due to damage of tower leg.
	5	Strengthening of tower to avoid tower fall of different transmission line under Sainthia, Bolpur 132KV Sub-Stations under Burdwan Area Office.
	6	Checking & Tightening of jumpers of different transmission line under Satgachia, Katwa, Raina, Mankar, Kalna, Bolpur, Sainthia, Rampurhat EHV Sub-Station and Burdwan Line Sub-Division under Burdwan Area Office to avoid mejore breakdown.
	7	Resaging of line conductor under Satgachia & Katwa Sub-Station to overcome further saggaing / snapping of conductor thus reduce the chances of breakdown.
	8	Replacment of old, damaged power conductor along Bolpur-Durgapur 132 KV D/C transmission line TL No. 60 to 72
Chandannagar Area Office	1	Repair and maintenance expenses for 2017-18 has been made with in the approved Revised budget estimate.
Durgapur Area Office	1	Repair and maintenance expenses for 2015-16 has been made within the approved Revised budget estimate. Total Expenditure booked against Repair & Maintenance head in FY: 2016-17 is ` 215.79 Lakhs Total Expenditure booked against Repair & Maintenance head in FY: 2015-16 was ` 215.79 Lakhs Decrease in Repair & Maintenance expenditure in FY : 2015- 16 is ` 52.64 Lakhs Corrective measures like deployment of RG Party to reduce cases of theft, preventive maintenance to avoid breakdown was taken to control cost.
Haldia Area Office	1	Thermoscanning of switchyard & repaired as required. 2) PID test done &taken action as required. 3) Periodic maintenance done to avoid unwanted hazards.

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Howrah Area Office	**1**	Scheduled inspection & maintenance of substation.
	2	Replacement of age-old & trouble prone equipments.
	3	Condition based maintenance.
Jalpaiguri Area Office	**1**	We have undertaken predictive and condition based maintenence of the existing Sub-Stations and Transmission Lines to avoid mejor Breakdown/Equipment failure and thus to control mejor O&M expenses.
Jeerat Area Office	**1**	Replacement of all the old & defective static & numeric relays with modern type numeric relays i.r.o. 220KV & 132KV C&R panel
	2	Replacement existing old & defective 220V DC battery & battery charger of 400KV system
	3	Renovation of HBB make isolator in 132KV system.
	4	Installation of 12 nos eartning mast at 220KV & 132KV switchyard.
	5	Replacement of existing old type wave trap and Carrier Protection panel by new one in 400KV, 220KV & 132KV system
	6	Replacement of 1 no. 220KV CT of 315VA Tr-4 bay due to high tandelta.
Kasba Area Office	**1**	Stress given on preventive maintenance
Kharagpur 400 kv Area Office	**1**	Routine and Preventive Maintenance to reduce breakdown and outages.
	2	Condition Based Monitoring.
	3	Maintenance of minimum spares (Safety Stock).
	4	Internal Audit.
	5	Store Audit engaging external agency.
Krishnanagar Area Office	**1**	By preventive maintenance of Lines & Transformers on regular basis in each & every Sub-Station which minimizes chances of outage of Lines & Sub-station equipments.
Midnapore Area Office	**1**	Emphasis given on more on preventive maintenance rather breakdown restoration to control Repair & Maintenance Expenses, different preventive maintenance of Sub-station equipments like CT, PT, Isolator, Transformer etc., bays, switchyard, line patrolling, replacement of theft tower member (if required) has been done on a schedule basis to avoid any major break down which would result a huge expenses as well as revenue loss considering a urgent restoration.
Purulia Area Office	**1**	Routine & Preventive maintenance and condition based monitoring to reduce outage and subsequent losses.
	2	Internal audit, store audit.
	3	Compliance of Standard Operation Pocedure and maintenance schedule to minimized unscheduled outages and consequent losses.
	4	Disposal of scrap.
Raiganj Area Office	**1**	We have undertaken predective, preventive and condition based maintence of the existing Sub-Stations and Transmission Lines to avoid major breakdowns.
Saltlake Area Office	**1**	Thorough preventive maintenance.
Siliguri Area Office	**1**	Periodic predictive, preventive and condition based maintenance of the existing Sub-Stations and Transmission Lineswere undertaken to avoid major breakdown/ equipment failure and thus to control major O&M cost.

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Regulatory Affairs Cell
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M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Annexure V

Certificate No:CERT/WBSETCL-ACCTS/17-18/02 Dated:22/11/2017

This is to certify that the Annual Report for the FY 2016-17 of M/s West Bengal State Electricity Transmission Company Limited of 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 includes "Other Expenses" (shown under note no.23) of Rs.2190.86 Lakhs have the following detailed breakup under the corresponding heads:-

Rs. in Lakh

		Details of Other Expenses:	Amount	Amount
1		Telephone, Postage, Telegram & Telex Charges		98.28
2		Legal Charges		33.17
3		Directors' Fees & Expenses		3.30
4		Technical Fees		0.40
5		Training Expenses		65.02
6		Fees & Subscriptions		1.12
7		Books & Periodicals		2.91
8		Printing & Stationary		70.89
9		Electricity Charges		68.89
10		Water Charges		16.12
11		Hospitality - Food and Beverage		30.61
12		Entertainment		4.56
13		Fees for New recruitment of Manpower		34.99
14		Cleaning Charges		162.58
15		Miscellaneous Expenses		124.10
16		Material Related Expenses		235.02
17		Compensation for Injuries/Death		2.97
18		Service Tax & Entry Tax		1179.14
19		Other Bank Charges		1.73
		Audit Fees & Expenses		
20		Statutory Audit Fees and expenses	12.57	
21		Internal Audit Fees and expenses	13.54	
22		Out of Pocket Expenses of Auditors	11.05	
23		Cost Audit Fee	1.18	
24		Tax Audit fee	1.15	
25		Other Audit fees	15.57	55.06
				2190.86

This Certificate is based on the records and documents produced before us for the purpose.

For M. R. Paul & Co.
Chartered Accountants

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

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Annexure VI

Statement Showing Reconciliation of Figures Appearing in Form E(T) with those of Accounts for FY 2016-17

Figures in INR Lakhs

Particulars	Figures as per Audited Annual Accounts		Form E(T)	
	Heading	As depicted in P&L A/c	Heading	Amount
Employees Cost	Salaries	15985.46	Salaries	14927.92
	Terminal Benefits		Terminal Benefits	1057.54
	Sub-Total	**15985.46**	**Sub-Total**	**15985.46**
Administrative & General Expenses				
	Security Charges	1685.71	Security Charges	2524.46
	Vehicle Charges	838.75	Vehicle Charges	
	Licence/ Filing fees to WBERC	279.70	Licence/ Filing fees to WBERC	279.71
	Consultancy Charges	38.60	Consultancy Charges	38.60
	Rent	139.09	Rent	139.09
	Rates & Taxes	218.12	Rates & Taxes	218.12
	Scrapped Assets Written Off	0.00	Scrapped Assets Written Off	0.00
	Sub-Total .....A	3199.98		3199.98
	Legal Charges	2388.36	Legal Charges	33.17
	Auditors Fees		Auditors Fees	55.07
	Insurance Premium		Insurance Premium	0
	Service Tax & Entry Tax		Service Tax & Entry Tax	1179.14
	Others		Others	1120.98
	Sub-Total .....B	2388.36	Sub-Total .....B	2388.36
	Sub-Total .....(A+B)=C	5588.34	Total Admn Charges	5588.35
	Less: Administration and General Expenses Capitalised	306.54	Less: Administration and General Expenses Capitalised	306.54
			Prior Period Administration Charge -- B	
	Sub-Total .....(A+B)=C	**5281.81**	**Sub-Total**	**5281.81**
Other Heads of Expenses (Note 21)				
	ULDC Charges	495.71	ULDC Charges	495.71
	Various Charges ERPC	16.00	Various Charges ERPC	16.00
	Transmission Charges (WBPDCL)	4676.26	Transmission Charges (WBPDCL)	4676.26
	Sub-Total .....D	5187.97	Sub-Total .....D	5187.97
	Sub-Total .....(C+D)=E	**10469.78**	**Sub-Total .....(C+D)=E**	**10469.78**
Repair & Maintenance Expenses	Repair & Maintenance Expenses	4898.17	Repairs & Maintenance including consumables	4898.17
			Prior Period Repair & Maintenance Charge -- D	0
	Sub-Total	**4898.17**	**Sub-Total**	**4898.17**
Interest & Finance Charges	Net Interest Expense :		Net Interest Expense :	
	a) Interest on Capital Loan	23831.54	Interest	24018.37
	b) Interest on Working Capital Loan		@@Interest on Working Capital Loan	1138.10
	C) Interest on Bond for creation of Pension Fund		Sub-Total (Interest)	25156.47
	Sub-Total Interest	23831.54	Interest on Bond for creation of Pension Fund	2295.00
	Other Financing charges (Incl Bank Charges)	26.68	**Sub-Total .....A**	27451.47
			Other borrowing Costs (Incl Bank Charges)	26.68

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			@@Less :Int on Normative Loan outside Accounts -- C	3709.00
			Prior Period Decapitalisation of Interest -- E	0
			Excess of Actual WC over interest on WC--- F	89.09
	Sub-Total Finance Charges	**23858.22**	**Sub-Total Finance Charges**	**23858.22**
Depreciation	Depreciation & related Debits	19577.81	Depreciation	19577.81
			Prior Period Depreciation----A	
	Sub-Total	**19577.81**	**Sub-Total**	**19577.81**
			Advance against Depreciation	3962.51
Income Tax				
	Income Tax as per Cash Flow Statement **	10049.38	Income Tax	12056.31
	Sub-Total	**10049.38**	**Sub-Total**	**12056.31**
			Income Tax Refund	1966.85
Transmission Charges	Transmission Charges Note 21 (1)	4676.26	Other Cost (WBPDCL)	4676.26
	ULDC Charges - Note 21(2)	495.71	ULDC Charges	495.71
	Various Charges of ERPC-Note 21(3)	16	Various Charges of ERPC	16.00
	Sub-Total	**5187.97**	**Sub-Total**	**5187.97**
Net Prior Period Income/ (Expenditure)				
	Prior Period Depreciation	0	Prior Period Depreciation --A	
	Prior Period Administration Charge		Prior Period Administration Charge --B	
	Prior Period Employee Cost		Prior Period Employee Cost --C	
	Prior Period Repair & Maintenance Charge		Prior Period Repair & Maintenance Charge --D	
	Prior Period Decapitalisation of Interest		Prior Period Decapitalisation of Interest --E	
			Prior Period Other Income Related--F	
	Net Prior Period Income/(Expenditure) - Note 18(8)	0	Net Prior Period Income/(Expenditure) - (A+B+C+D+E+F)	0.00
Other Income				
	Interest on FD	1407.60	Interest on FD (Excluding insterest on SLDC & Unforeseen Exigencies)	1407.59
	Less Interest on ED against Rreserve for Unforeseen Exigencies & SLDC			
	Total Interest on FD's	1407.60	Sub-Total	1407.59
	Others	921.03	Others	921.03
	Sub-Total	**2328.63**	**Sub-Total**	**2328.63**
Revenue from Operations	**Total considered for E(T)**			
S.T.O.A. Charges	S.T.O.A. Charges	5911.23	S.T.O.A. Charges	5911.23
	Sub-Total	**5911.23**	**Sub-Total**	**5911.23**
SLDC Handling Charge	SLDC Handling Charge	1907.53		
	Operating & Scheduling Charges			
	Sub Total	**1907.53**	**Sub Total**	**1907.53**

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

L B Jha & Co
CHARTERED ACCOUNTANTS

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Ref: SA/W/6P

Annexure VII

Auditor's Certificate

We have verified the books of account and records of M/s West Bengal State Electricity Transmission Company Limited having its Registered Office at 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 and certify that Legal Expenses of Rs. 33.17 lakh is included under the head "Other Expenses" of Rs. 2190.86 lakhs shown in Note 23 of the Financial Statements for the year ended 31st March, 2017.

Detailed category wise breakup of the same is as follows:-

	Categories of Legal Expenses	2016-17 Rs. in Lakh
1	Relating to own employees and establishment	-
2	Relating to Land & Property	0.68
3	Relating to non-compliance of Standard of Performance for new connection, line maintenance etc.	-
4	Regarding Commercial activities e.g. metering, billing, realisation of revenue from consumers, etc.	4.38
5	Relating to Consumers' accident, death, injury, etc.	-
6	Relating to action against unfavourable orders/judgements of various statutory / judicial authorities (Fees for preferring appeal to Appellete Tribunal for Electricity)	14.99
7	Others	
	a) Right of Way	6.22
	b) Contract & Agreement	5.52
	c) Money Suit	-
	d) Legal Exp for Appellate Authority	0.24
	e) Service Matter other than Employees	-
	f) Miscellaneous	1.13
	TOTAL	**33.17**

L. B. Jha & Co.
Chartered Accountants
Firm Registration No. : 301088E

D. N. Roy
Partner
Membership No. 300389

Kolkata
November 28, 2017

L. B. JHA & CO. Chartered Accountants

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Annexure VIII

Details of engagement of additional Security Personnel at various exstablishments during 2016-17 with justifications							
A	**Additional Security Personnel deployed**						
Sl. No.	**Name of Establishments**	**Supervisor**	**Gunman**	**Unarmed Security Guard**	**Total**	**Clarification regarding enhancement of security personnel**	**Reference O.O. No.**
1	Bankura 132KV S/s & IB Bankura	0	0	2	2	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/2614 dated 17.08.2016
2	Serakol 132KV sub station	0	0	2	2	New establishment	Corp(HR&A)/TCL/Security/2633 dt 19.08.2016 Corp(HR&A)/TCL/Security/3630 dt 14.12.2016
3	Gokarna 400kV sub-station	1	0	0	1	Against the proposal from the site and for better security	Corp(HR&A)/WBSETCL/Security/1006 dt 06.03.2017 w.e.f 01.04.2017
4	Mahachanda 132KV S/s	0	1	1	2	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/3939 dt 22.12.2016
5	Durgapur 220KV S/s, Store & Quarter Complex	0	2	0	2	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/832 dt 18.02.2017
6	Indus Camp Office	0	0	3	3	New establishment	i) Corp(HR&A)/TCL/Security/2614 dated 17.08.2016 ii)Corp(HR&A)/TCL/Security/3505 dt 02.12.2016
7	Bajkul 132KV S/s and Colony Complex	0	0	8	8	New establishment	i) Corp(HR&A)/TCL/Security/3732 dt 21.12.2016
8	Domjur 220KV S/s	0	3	0	3	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/2777 dt 07.09.2016
9	Kasba 220KV S/s (Nodal Store)	0	0	1	1	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/835 dt 18.02.2017
10	Vidyasagar Park 220kV GIS S/S	0	0	6	6	New establishment	Corp(HR&A)/TCL/Security/833 dt 18.02.2017
11	Belda Camp office	0	0	3	3	New establishment	Corp(HR&A)//TCL/Security/2178 dt 28.06.2016
12	Purulia 132KV S/s	0	0	2	2	Against the proposal from the site and for better security	vide Corp(HR&A)/TCL/Security/2634 dt 19.08.2016
13	Islampur Camp Office	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/1773 dt 14.06.2016
	SUB TOTAL ----- A	**1**	**6**	**31**	**38**		
B	**Security Personnel reduced because of diversion or Abolition of units**						
Sl. No.	**Name of Establishments**	**Supervisor**	**Gunman**	**Unarmed Security Guard**	**Total**	**Clarification regarding reduction of security personnel**	**Reference O.O. No.**
1	Testing & Communication H.Q. Abhikshan Bhawan (CTD)	0	0	3	3	Diversion of surplus security personnel	Left 03nos security personnel for personal resonvide letter received no 5519 dt 15.09.2016
2	Bishnupur 132KV S/s Quarter & IB	0	0	3	3	Diversion of surplus security personnel	i) Corp(HR&A)/TCL/Security/2614 dated 17.08.2016 ii)Corp(HR&A)/TCL/Security/3505 dt 02.12.2016
3	New Bishnupur 220KV S/s	0	0	2	2	Diversion of surplus security personnel	Corp(HR&A)/TCL/Security/2634 dt 19.08.2016 diverted to Purulia 132kv s/s
4	Behala 132KV S/S	0	0	2	2	Diversion of surplus security personnel	Corp(HR&A)/TCL/Security/3630 dt 14.12.2016
5	Kakdwip 132KV S/s	0	0	2	2	Diversion of surplus security personnel	Corp(HR&A)/TCL/Security/1102 dtd. 20.04.2016
6	Mankar 132KV S/s	0	1	1	2	Diversion of surplus security personnel	vide memo no. Corp(HR&A)/TCL/Security/3939 dt 22.12.2016
7	Singur 220KV S/s	0	0	8	8	As a consequence of the abolition of the unit	
8	Residence-Cum-Office of Managing Director,HA-214, Sector-III, Salt Lake City, Kol-98	0	0	3	3	As a consequence of the abolition of the unit	Vide Corp(HR&A)/TCL/Security/834 dt 18.02.2017
9	NJP 220KV sub station	0	0	3	3	Diversion of surplus security personnel	Corp(HR&A)/TCL/Security/1773 dt 14.06.2016
10	**SUB TOTAL ----- B**	**0**	**1**	**27**	**28**		
	NET ADDITIONAL SECURITY ENGAGED (A - B)				**10**		

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Addl. Chief Engineer
Regulatory Affairs Cell
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Annexure IX

COMPUTATION OF NORMATIVE DEBT AND INTEREST THEREON 2007-08 TO 2016-17

Rs Lakhs

Sl. No.	Particulars	Derivative	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
1	Opening Gross normative debt	A1	0.00	26310.93	26310.93	26310.93	32187.25	32187.25	57657.97	67640.07	67640.07	67640.07
2	Less: Cumulative repayment of normative debt upto previous year	A2	0.00	0.00	1754.06	3508.12	5262.19	7603.88	9945.57	14834.34	20721.32	26608.29
3	Opening net normative debt	a= A1 - A2	0.00	26310.93	24556.87	22802.81	26925.06	24583.37	47712.40	52805.73	46918.75	41031.78
4	Actual addition to debt for the year	b	29248.57	23427.00	54041.00	11443.47	38652.00	6309.37	18113.73	38655.02	45822.66	45547.45
5	Addition to the fixed assets during the year	c	79370.72	32637.10	70342.68	24742.55	22482.89	45400.13	40136.90	49709.04	61061.05	59332.71
6	Normative debt	d = 70 %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
7	Normative addition to debt for the year	e = c X d	55559.50	22845.97	49239.88	17319.79	15738.02	31780.09	28095.83	34796.33	42742.74	41532.90
8	Addition to debt for the year to be considered for ARR	f = higher of b and e	55559.50	23427.00	54041.00	17319.79	38652.00	31780.09	28095.83	38655.02	45822.66	45547.45
9	Additional gross normative debt during the year	G1 = f - b	26310.93	0.00	0.00	5876.32	0.00	25470.72	9982.10	0.00	0.00	0.00
10	Repayment of normative debt during the year	G2	0.00	1754.06	1754.06	1754.06	2341.69	2341.69	4888.77	5886.98	5886.98	5886.98
11	Net additional gross normative debt during the year	g = G1 - G2	26310.93	(1754.06)	(1754.06)	4122.25	(2341.69)	23129.03	5093.33	(5886.98)	(5886.98)	(5886.98)
12	Closing balance of net normative debt (i.e. closing gross normative debt (B1) over cumulative repayemnt of normative debt upto the end of the year (B2)	h = a + g	26310.93	24556.87	22802.81	26925.06	24583.37	47712.40	52805.73	46918.75	41031.78	35144.80
13	Average balance of net normative debt	I = (a + h)/2	13155.47	25433.90	23679.84	24863.94	25754.22	36147.88	50259.06	49862.24	43975.27	38088.29
14	Weighted average rate of interest	j in %	9.22%	9.50%	9.01%	9.44%	10.00%	9.76%	9.68%	9.91%	9.53%	9.74%
15	Allowable interest on normative debt	k = I X j	1212.93	2416.22	2133.55	2347.16	2575.42	3528.03	4863.54	4941.35	4190.84	3709.80
16	Closing gross normative debt	B1 = A1 + G1	26310.93	26310.93	26310.93	32187.25	32187.25	57657.97	67640.07	67640.07	67640.07	67640.07
17	Cumulative repayment of normative debt upto the end of the year	B2 = A2 + G2	0.00	1754.06	3508.12	5262.19	7603.88	9945.57	14834.34	20721.32	26608.29	32495.27
18	Interest admitted											

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Addl. Chief Engineer
Regulatory Affairs Cell
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M.R. PAUL & CO.
CHARTERED ACCOUNTANTS.

Annexure X

Certificate No:CERT/WBSETCL-ACCTS/17-18/01 Dated:22/11/2017

TO WHOM IT MAY CONCERN

We have examined the Form 26AS as on 30.10.2017 and Income Tax related records of WBSETCL (PAN:AAACW6952G) for the Financial Year 2016-17 and based on the records and documents produced before us and the information and explanations given to us it is certified that:

A) The total amount shown as Tax Deducted at Source in the 26AS of WBSETCL for the Financial Year 2016-17 as on 30.10.2017 is Rs. 12056.54 Lakhs.

B) The total amount of Income Tax claimed by WBSETCL as Income Tax Deducted at Source in its Income Tax Return for the Assessment Year 2017-18 is Rs. 12056.54 Lakhs.

C) That an amount of Rs. 11687.49 Lakhs has been provided in the Annual Accounts as provision for Income Tax for the Financial Year 2016-17

For M. R. Paul & Co.
Chartered Accountants

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&9A,KOLKATA-700001.
PHONE:2230-6398 (O), 9903101732 (M), 9831331070 (M)
e-mail:: partha_pratim_paul_2@hotmail.com / capppaul@gmail.com

Summary of 26AS Statement

Form 26AS

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

PAN : AAACW6952G

Financial Year: 2016-17 Assessment Year: 2017-18

Sr. No.	Name of Deductor	TAN of Deductor	Section	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	BBT ELEVATED ROAD PRIVATE LIMITED	CALB14945A	194C	15814000	316280	316280
2	BANDHAN BANK LIMITED	CALB15631A	194A	84891292.42	8489130	8489130
3	CANARA BANK-SALT LAKE	CALC03874D	194A	94342.28	9434	9434
4	INDIA POWER CORPORATION (HALDIA) LIMITED	CALI02783E	194J	15301683	1530168	1530168
5	POWER GRID CORPORATION OF INDIA LTD	CALP06393C	194J	36447973	3644798	3644798
6	S B OF INDIA SHALIMAR	CALS03240G	194A	19638828	1963948	1963948
7	STATE BANK OF INDIA - JALPAIGURI	CALS12613G	194A	90861	9171	9171
8	STATE BANK OF INDIA BERHAMPORE	CALS13932C	194A	38802	3909	3909
9	STATE BANK OF INDIA CF BLOCK SALTLAKE	CALS23869G	194A	12338458	1233957	1233957
10	UCO BANK	CALU00703D	194A	697676	69772	69772
11	UNITED BANK OF INDIA - BURDWAN	CALU01935D	194A	163616	16629	16629
12	UNITED BANK OF INDIA BANKURA BRANCH	CALU02356E	194A	120844	12903	12903
13	UNITED BANK OF INDIA,PURULIA BRANCH	CALU02654B	194A	54318	6383	6383
14	UNITED BANK OF INDIA	CALU02829B	194A	107400	11767	11767
15	UNITED BANK OF INDIA	CALU02839E	194A	308119	31634	31634
16	WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	CALW02888E	194J	11980338028	1174334133	1174334133
17	PTC INDIA LIMITED	DELP10371E	194C	9358889	187178	187178
18	SOLITAIRE INDUSTRIAL INFRASTRUCTURE PRIVATE LIMITED	DELS39965C	194J	1374774	137478	137478
19	HDFC BANK LIMITED	MUMH03189E	194A	11515515	1151551.5	1151551.5
20	TATA POWER TRADING COMPANY LIMITED	MUMT09520A	194J	25538020	2553802	2553802
21	AXIS BANK LIMITED	MUMU05151G	194A	85926581	8592659	8592659
22	YES BANK LIMITED	MUMY02084F	194A	13278379.65	1327837.96	1327837.96
23	STATE BANK OF INDIA - ALIPURDUAR	CALS13171E	194A	184969	19222	19222
TOTAL				12313623368	1205653744	1205653744

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Regulatory Affairs Cell
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File Creation Date	25-06-2017							
Permanent Account Number (PAN)	Current Status of PAN	Financial Year	Assessment Year	Name of Assessee	Address Line 1	Address Line 2	Address Line 3	Address Line 4
AAACW6952G	ACTIVE	2016-17	2017-18	WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	BLOCK DJ SECTOR 2	BIDYUT BHAVAN	BIDHANNAGAR	KOLKATA WEST BENGAL 700091

Sr. No.	Name of Deductor	TAN of Deductor						Total Amount Paid / Credited (Rs.)	Total Tax Deducted (Rs.)	Total TDS Deposited (Rs.)
1	BBT ELEVATED ROAD PRIVATE LIMITED	CALB14945A						15814000	316280	316280
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194C	20-07-2016	F	29-10-2016	-	15814000	316280	316280	
2	BANDHAN BANK LIMITED	CALB15631A						84891292.42	8489130	8489130
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	24-05-2017	-	1100012	110001	110001	
	2	194A	31-03-2017	F	24-05-2017	-	115264	11527	11527	
	3	194A	31-03-2017	F	24-05-2017	-	207638	20763	20763	
	4	194A	31-03-2017	F	24-05-2017	-	205540	20554	20554	
	5	194A	31-03-2017	F	24-05-2017	-	203443	20345	20345	
	6	194A	31-03-2017	F	24-05-2017	-	201346	20134	20134	
	7	194A	31-03-2017	F	24-05-2017	-	199248	19925	19925	
	8	194A	31-03-2017	F	24-05-2017	-	197151	19715	19715	
	9	194A	31-03-2017	F	24-05-2017	-	116507	11651	11651	
	10	194A	31-03-2017	F	24-05-2017	-	116507	11651	11651	
	11	194A	31-03-2017	F	24-05-2017	-	171983	17198	17198	
	12	194A	31-03-2017	F	24-05-2017	-	174080	17408	17408	
	13	194A	31-03-2017	F	24-05-2017	-	176177	17618	17618	
	14	194A	31-03-2017	F	24-05-2017	-	178275	17827	17827	
	15	194A	31-03-2017	F	24-05-2017	-	180372	18037	18037	
	16	194A	31-03-2017	F	24-05-2017	-	182470	18247	18247	
	17	194A	31-03-2017	F	24-05-2017	-	184567	18457	18457	
	18	194A	31-03-2017	F	24-05-2017	-	195054	19506	19506	
	19	194A	31-03-2017	F	24-05-2017	-	4110	411	411	
	20	194A	31-03-2017	F	24-05-2017	-	4068	406	406	
	21	194A	31-03-2017	F	24-05-2017	-	4027	403	403	
	22	194A	31-03-2017	F	24-05-2017	-	3985	399	399	
	23	194A	31-03-2017	F	24-05-2017	-	5811646	581165	581165	
	24	194A	31-03-2017	F	24-05-2017	-	11441790	1144179	1144179	
	25	194A	31-03-2017	F	24-05-2017	-	186664	18666	18666	
	26	194A	31-03-2017	F	24-05-2017	-	188762	18877	18877	
	27	194A	31-03-2017	F	24-05-2017	-	190859	19086	19086	
	28	194A	31-03-2017	F	24-05-2017	-	192956	19295	19295	
	29	194A	31-03-2017	F	24-05-2017	-	3944	394	394	
	30	194A	31-03-2017	F	24-05-2017	-	4109	411	411	
	31	194A	31-03-2017	F	24-05-2017	-	4068	407	407	
	32	194A	31-03-2017	F	24-05-2017	-	4026	402	402	
	33	194A	31-03-2017	F	24-05-2017	-	3985	399	399	
	34	194A	31-03-2017	F	24-05-2017	-	3943	394	394	
	35	194A	31-03-2017	F	24-05-2017	-	4109	411	411	
	36	194A	31-03-2017	F	24-05-2017	-	4067	407	407	
	37	194A	31-03-2017	F	24-05-2017	-	4026	402	402	
	38	194A	31-03-2017	F	24-05-2017	-	3984	399	399	
	39	194A	31-03-2017	F	24-05-2017	-	3943	394	394	
	40	194A	31-03-2017	F	24-05-2017	-	4108	411	411	
	41	194A	31-03-2017	F	24-05-2017	-	4067	406	406	
	42	194A	31-03-2017	F	24-05-2017	-	4025	403	403	
	43	194A	31-03-2017	F	24-05-2017	-	3984	398	398	
	44	194A	31-03-2017	F	24-05-2017	-	3942	395	395	
	45	194A	31-03-2017	F	24-05-2017	-	4108	410	410	
	46	194A	31-03-2017	F	24-05-2017	-	4066	407	407	
	47	194A	31-03-2017	F	24-05-2017	-	4025	402	402	
	48	194A	31-03-2017	F	24-05-2017	-	3983	399	399	
	49	194A	31-03-2017	F	24-05-2017	-	3942	394	394	
	50	194A	31-03-2017	F	24-05-2017	-	4108	411	411	
	51	194A	31-03-2017	F	24-05-2017	-	4066	406	406	
	52	194A	31-03-2017	F	24-05-2017	-	4025	403	403	
	53	194A	31-03-2017	F	24-05-2017	-	3983	398	398	
	54	194A	31-03-2017	F	24-05-2017	-	3942	394	394	
	55	194A	31-03-2017	F	24-05-2017	-	4107	411	411	

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	56	194A	31-03-2017	F	24-05-2017	-	4066	407	407	
	57	194A	31-03-2017	F	24-05-2017	-	4024	402	402	
	58	194A	31-03-2017	F	24-05-2017	-	3983	398	398	
	59	194A	31-03-2017	F	24-05-2017	-	3941	394	394	
	60	194A	31-03-2017	F	24-05-2017	-	4107	411	411	
	61	194A	31-03-2017	F	24-05-2017	-	4065	407	407	
	62	194A	31-03-2017	F	24-05-2017	-	4024	402	402	
	63	194A	31-03-2017	F	24-05-2017	-	3982	398	398	
	64	194A	31-03-2017	F	24-05-2017	-	3941	394	394	
	65	194A	31-03-2017	F	24-05-2017	-	4106	411	411	
	66	194A	31-03-2017	F	24-05-2017	-	4065	406	406	
	67	194A	31-03-2017	F	24-05-2017	-	4023	403	403	
	68	194A	31-03-2017	F	24-05-2017	-	3982	398	398	
	69	194A	31-03-2017	F	24-05-2017	-	3940	394	394	
	70	194A	31-03-2017	F	24-05-2017	-	4106	411	411	
	71	194A	31-03-2017	F	24-05-2017	-	4064	406	406	
	72	194A	31-03-2017	F	24-05-2017	-	4023	402	402	
	73	194A	31-03-2017	F	24-05-2017	-	3981	398	398	
	74	194A	31-03-2017	F	24-05-2017	-	3940	394	394	
	75	194A	31-03-2017	F	24-05-2017	-	4105	411	411	
	76	194A	31-03-2017	F	24-05-2017	-	4064	406	406	
	77	194A	31-03-2017	F	24-05-2017	-	4022	402	402	
	78	194A	31-03-2017	F	24-05-2017	-	3981	399	399	
	79	194A	31-03-2017	F	24-05-2017	-	2246	224	224	
	80	194A	30-03-2017	F	24-05-2017	-	1140639	114063	114063	
	81	194A	31-12-2016	F	29-01-2017	-	5823845	582384	582384	
	82	194A	31-12-2016	F	29-01-2017	-	1177287	117729	117729	
	83	194A	31-12-2016	F	29-01-2017	-	11464532	1146453	1146453	
	84	194A	31-12-2016	F	29-01-2017	-	1103425	110343	110343	
	85	194A	31-12-2016	F	29-01-2017	-	115660	11566	11566	
	86	194A	31-12-2016	F	29-01-2017	-	208352	20835	20835	
	87	194A	31-12-2016	F	29-01-2017	-	206247	20625	20625	
	88	194A	31-12-2016	F	29-01-2017	-	204143	20414	20414	
	89	194A	31-12-2016	F	29-01-2017	-	202038	20204	20204	
	90	194A	31-12-2016	F	29-01-2017	-	199933	19993	19993	
	91	194A	31-12-2016	F	29-01-2017	-	197829	19783	19783	
	92	194A	31-12-2016	F	29-01-2017	-	116907	11691	11691	
	93	194A	31-12-2016	F	29-01-2017	-	116907	11690	11690	
	94	194A	31-12-2016	F	29-01-2017	-	172574	17258	17258	
	95	194A	31-12-2016	F	29-01-2017	-	174679	17468	17468	
	96	194A	31-12-2016	F	29-01-2017	-	176783	17678	17678	
	97	194A	31-12-2016	F	29-01-2017	-	178888	17889	17889	
	98	194A	31-12-2016	F	29-01-2017	-	180992	18099	18099	
	99	194A	31-12-2016	F	29-01-2017	-	183097	18310	18310	
	100	194A	31-12-2016	F	29-01-2017	-	185202	18520	18520	
	101	194A	31-12-2016	F	29-01-2017	-	187306	18731	18731	
	102	194A	31-12-2016	F	29-01-2017	-	189411	18941	18941	
	103	194A	31-12-2016	F	29-01-2017	-	191515	19151	19151	
	104	194A	31-12-2016	F	29-01-2017	-	193620	19362	19362	
	105	194A	31-12-2016	F	29-01-2017	-	195724	19573	19573	
	106	194A	30-09-2016	F	02-11-2016	-	17262	1726	1726	
	107	194A	30-09-2016	F	02-11-2016	-	17057	1706	1706	
	108	194A	30-09-2016	F	02-11-2016	-	16851	1685	1685	
	109	194A	30-09-2016	F	02-11-2016	-	11415	1141	1141	
	110	194A	30-09-2016	F	02-11-2016	-	11415	1142	1142	
	111	194A	30-09-2016	F	02-11-2016	-	19317	1931	1931	
	112	194A	30-09-2016	F	02-11-2016	-	19523	1953	1953	
	113	194A	30-09-2016	F	02-11-2016	-	19728	1972	1972	
	114	194A	30-09-2016	F	02-11-2016	-	19934	1994	1994	
	115	194A	30-09-2016	F	02-11-2016	-	20139	2014	2014	
	116	194A	30-09-2016	F	02-11-2016	-	20345	2034	2034	
	117	194A	30-09-2016	F	02-11-2016	-	113518	11352	11352	
	118	194A	30-09-2016	F	02-11-2016	-	1082770	108277	108277	
	119	194A	30-09-2016	F	02-11-2016	-	11237576	1123758	1123758	
	120	194A	30-09-2016	F	02-11-2016	-	1153964	115396	115396	
	121	194A	30-09-2016	F	02-11-2016	-	5770130	577013	577013	
	122	194A	30-09-2016	F	02-11-2016	-	19112	1911	1911	
	123	194A	30-09-2016	F	02-11-2016	-	18906	1891	1891	
	124	194A	30-09-2016	F	02-11-2016	-	18701	1870	1870	
	125	194A	30-09-2016	F	02-11-2016	-	18495	1849	1849	
	126	194A	30-09-2016	F	02-11-2016	-	18290	1829	1829	
	127	194A	30-09-2016	F	02-11-2016	-	18084	1809	1809	
	128	194A	30-09-2016	F	02-11-2016	-	17879	1788	1788	
	129	194A	30-09-2016	F	02-11-2016	-	17673	1767	1767	
	130	194A	30-09-2016	F	02-11-2016	-	17468	1747	1747	
	131	194A	30-06-2016	F	02-08-2016	-	5536985	553699	553699	
	132	194A	30-06-2016	F	02-08-2016	-	1118961.03	111896	111896	
	133	194A	30-06-2016	F	02-08-2016	-	10896557.39	1089656	1089656	
	134	194A	30-06-2016	F	02-08-2016	-	754848	75485	75485	
	135	194A	30-06-2016	F	02-08-2016	-	42887	4289	4289	

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3	CANARA BANK-SALT LAKE	CALC03874D						94342.28	9434	9434
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	30-05-2017	-	94342.28	9434	9434	
4	INDIA POWER CORPORATION (HALDIA) LIMITED	CALI02783E						15301683	1530168	1530168
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194J	22-03-2017	F	28-05-2017	-	15301683	1530168	1530168	
5	POWER GRID CORPORATION OF INDIA LTD	CALP06393C						36447973	3644798	3644798
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194J	17-03-2017	F	21-05-2017	-	11155080	1115508	1115508	
	2	194J	16-03-2017	F	21-05-2017	-	25292893	2529290	2529290	
6	S B OF INDIA SHALIMAR	CALS03240G						19638828	1963948	1963948
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	2	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	3	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	4	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	5	194A	31-03-2017	F	09-06-2017	-	506963	50697	50697	
	6	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	7	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	8	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	9	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	10	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	11	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	12	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	13	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	14	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	15	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	16	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	17	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	18	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	19	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	20	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	21	194A	31-03-2017	F	09-06-2017	-	518591	51860	51860	
	22	194A	31-03-2017	F	09-06-2017	-	41370	4137	4137	
	23	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	24	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	25	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	26	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	27	194A	31-03-2017	F	09-06-2017	-	504946	50495	50495	
	28	194A	17-03-2017	F	09-06-2017	-	76	8	8	
	29	194A	16-03-2017	F	09-06-2017	-	58	6	6	
	30	194A	14-03-2017	F	09-06-2017	-	184	19	19	
	31	194A	06-03-2017	F	09-06-2017	-	83	9	9	
	32	194A	27-02-2017	F	09-06-2017	-	10218	1022	1022	
	33	194A	23-02-2017	F	09-06-2017	-	67	7	7	
	34	194A	23-02-2017	F	09-06-2017	-	63	7	7	
	35	194A	21-02-2017	F	09-06-2017	-	4	1	1	
	36	194A	20-02-2017	F	09-06-2017	-	397	40	40	
	37	194A	18-02-2017	F	09-06-2017	-	11	2	2	
	38	194A	15-02-2017	F	09-06-2017	-	29	3	3	
	39	194A	15-02-2017	F	09-06-2017	-	10	1	1	
	40	194A	10-02-2017	F	09-06-2017	-	49	5	5	
	41	194A	08-02-2017	F	09-06-2017	-	12	2	2	
	42	194A	08-02-2017	F	09-06-2017	-	7	1	1	
	43	194A	08-02-2017	F	09-06-2017	-	7	1	1	
	44	194A	08-02-2017	F	09-06-2017	-	7	1	1	
	45	194A	08-02-2017	F	09-06-2017	-	5	1	1	
	46	194A	06-02-2017	F	09-06-2017	-	920	92	92	
	47	194A	31-01-2017	F	09-06-2017	-	3457	346	346	
	48	194A	30-01-2017	F	09-06-2017	-	27	3	3	
	49	194A	27-01-2017	F	09-06-2017	-	40	4	4	
	50	194A	27-01-2017	F	09-06-2017	-	49	5	5	
	51	194A	22-12-2016	F	09-02-2017	-	10176	1018	1018	

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	52	194A	22-12-2016	F	09-02-2017	-	312	32	32	
	53	194A	19-12-2016	F	09-02-2017	-	513	52	52	
	54	194A	09-12-2016	F	09-02-2017	-	12421	1243	1243	
	55	194A	30-11-2016	F	09-02-2017	-	50989	5099	5099	
	56	194A	30-11-2016	F	09-02-2017	-	648	65	65	
	57	194A	30-11-2016	F	09-02-2017	-	18285	1829	1829	
	58	194A	21-10-2016	F	09-02-2017	-	162	17	17	
	59	194A	20-10-2016	F	09-02-2017	-	507	51	51	
	60	194A	19-10-2016	F	09-02-2017	-	481	49	49	
	61	194A	19-10-2016	F	09-02-2017	-	229	23	23	
	62	194A	17-10-2016	F	09-02-2017	-	113	12	12	
	63	194A	07-10-2016	F	09-02-2017	-	7067	707	707	
	64	194A	05-10-2016	F	09-02-2017	-	83	9	9	
	65	194A	04-10-2016	F	09-02-2017	-	661	67	67	
	66	194A	29-09-2016	F	30-10-2016	-	51138	5114	5114	
	67	194A	29-09-2016	F	30-10-2016	B	-51138	-5114	-5114	
	68	194A	29-09-2016	F	30-10-2016	-	51138	5114	5114	
	69	194A	21-09-2016	F	30-10-2016	-	1233	124	124	
	70	194A	21-09-2016	F	30-10-2016	-	691	70	70	
	71	194A	21-09-2016	F	30-10-2016	-	149	15	15	
	72	194A	21-09-2016	F	30-10-2016	B	-149	-15	-15	
	73	194A	21-09-2016	F	30-10-2016	-	149	15	15	
	74	194A	21-09-2016	F	30-10-2016	B	-691	-70	-70	
	75	194A	21-09-2016	F	30-10-2016	-	691	70	70	
	76	194A	21-09-2016	F	30-10-2016	B	-1233	-124	-124	
	77	194A	21-09-2016	F	30-10-2016	-	1233	124	124	
	78	194A	20-09-2016	F	30-10-2016	-	426	43	43	
	79	194A	20-09-2016	F	30-10-2016	B	-426	-43	-43	
	80	194A	20-09-2016	F	30-10-2016	-	426	43	43	
	81	194A	12-09-2016	F	30-10-2016	-	225	23	23	
	82	194A	12-09-2016	F	30-10-2016	B	-225	-23	-23	
	83	194A	12-09-2016	F	30-10-2016	-	225	23	23	
	84	194A	05-09-2016	F	30-10-2016	-	81	9	9	
	85	194A	05-09-2016	F	30-10-2016	-	212	22	22	
	86	194A	05-09-2016	F	30-10-2016	B	-81	-9	-9	
	87	194A	05-09-2016	F	30-10-2016	-	81	9	9	
	88	194A	05-09-2016	F	30-10-2016	B	-212	-22	-22	
	89	194A	05-09-2016	F	30-10-2016	-	212	22	22	
	90	194A	31-08-2016	F	30-10-2016	-	6545	655	655	
	91	194A	31-08-2016	F	30-10-2016	-	15598	1560	1560	
	92	194A	31-08-2016	F	30-10-2016	B	-15598	-1560	-1560	
	93	194A	31-08-2016	F	30-10-2016	-	15598	1560	1560	
	94	194A	31-08-2016	F	30-10-2016	B	-6545	-655	-655	
	95	194A	31-08-2016	F	30-10-2016	-	6545	655	655	
	96	194A	30-08-2016	F	30-10-2016	-	20	2	2	
	97	194A	24-08-2016	F	30-10-2016	-	1493	150	150	
	98	194A	24-08-2016	F	30-10-2016	B	-1493	-150	-150	
	99	194A	24-08-2016	F	30-10-2016	-	1493	150	150	
	100	194A	18-08-2016	F	30-10-2016	-	32	4	4	
	101	194A	17-08-2016	F	30-10-2016	-	590	59	59	
	102	194A	02-08-2016	F	30-10-2016	-	54	6	6	
	103	194A	02-08-2016	F	30-10-2016	B	-54	-6	-6	
	104	194A	02-08-2016	F	30-10-2016	-	54	6	6	
	105	194A	30-07-2016	F	30-10-2016	-	2727	273	273	
	106	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	107	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	108	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	109	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	110	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	111	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	112	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	113	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	114	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	115	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	116	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	117	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	118	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	119	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	120	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	121	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	122	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	123	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	124	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	125	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	126	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	127	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	128	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	129	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	130	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	131	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	

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	132	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	133	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	134	194A	16-07-2016	F	30-10-2016	B	-220846	-22085	-22085	
	135	194A	16-07-2016	F	30-10-2016	-	220846	22085	22085	
	136	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	137	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	138	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	139	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	140	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	141	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	142	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	143	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	144	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	145	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	146	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	147	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	148	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	149	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	150	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	151	194A	15-07-2016	F	30-10-2016	-	218784	21879	21879	
	152	194A	15-07-2016	F	30-10-2016	B	-218784	-21879	-21879	
	153	194A	15-07-2016	F	30-10-2016	-	218784	21879	21879	
	154	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	155	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	156	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	157	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	158	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	159	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	160	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	161	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	162	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	163	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	164	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	165	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	166	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	167	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	168	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	169	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	170	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	171	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	172	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	173	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	174	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	175	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	176	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	177	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	178	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	179	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	180	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	181	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	182	194A	15-07-2016	F	30-10-2016	B	-240663	-24067	-24067	
	183	194A	15-07-2016	F	30-10-2016	-	240663	24067	24067	
	184	194A	29-06-2016	F	03-08-2016	-	11347	1135	1135	
	185	194A	29-06-2016	F	03-08-2016	-	39	4	4	
	186	194A	29-06-2016	F	03-08-2016	B	-39	-4	-4	
	187	194A	29-06-2016	F	03-08-2016	-	39	4	4	
	188	194A	29-06-2016	F	03-08-2016	B	-11347	-1135	-1135	
	189	194A	29-06-2016	F	03-08-2016	-	11347	1135	1135	
	190	194A	23-06-2016	F	03-08-2016	-	495	50	50	
	191	194A	13-06-2016	F	03-08-2016	-	92	10	10	
	192	194A	13-06-2016	F	03-08-2016	-	71	8	8	
	193	194A	13-06-2016	F	03-08-2016	-	15	2	2	
	194	194A	13-06-2016	F	03-08-2016	B	-15	-2	-2	
	195	194A	13-06-2016	F	03-08-2016	-	15	2	2	
	196	194A	13-06-2016	F	03-08-2016	B	-71	-8	-8	
	197	194A	13-06-2016	F	03-08-2016	-	71	8	8	
	198	194A	13-06-2016	F	03-08-2016	B	-92	-10	-10	
	199	194A	13-06-2016	F	03-08-2016	-	92	10	10	
	200	194A	10-06-2016	F	03-08-2016	-	26	3	3	
	201	194A	10-06-2016	F	03-08-2016	B	-26	-3	-3	
	202	194A	10-06-2016	F	03-08-2016	-	26	3	3	
	203	194A	09-06-2016	F	03-08-2016	-	54	6	6	
	204	194A	09-06-2016	F	03-08-2016	B	-54	-6	-6	
	205	194A	09-06-2016	F	03-08-2016	-	54	6	6	
	206	194A	04-06-2016	F	03-08-2016	-	35	4	4	
	207	194A	04-06-2016	F	03-08-2016	B	-35	-4	-4	
	208	194A	04-06-2016	F	03-08-2016	-	35	4	4	
	209	194A	30-05-2016	F	03-08-2016	-	3078	308	308	
	210	194A	30-05-2016	F	03-08-2016	B	-3078	-308	-308	
	211	194A	30-05-2016	F	03-08-2016	-	3078	308	308	

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	212	194A	13-05-2016	F	03-08-2016	-	203	21	21	
	213	194A	13-05-2016	F	03-08-2016	B	-203	-21	-21	
	214	194A	13-05-2016	F	03-08-2016	-	203	21	21	
	215	194A	04-05-2016	F	03-08-2016	-	60	6	6	
	216	194A	28-04-2016	F	03-08-2016	-	9288	929	929	
	217	194A	28-04-2016	F	03-08-2016	B	-9288	-929	-929	
	218	194A	28-04-2016	F	03-08-2016	-	9288	929	929	
	219	194A	21-04-2016	F	03-08-2016	-	226	23	23	
	220	194A	15-04-2016	F	03-08-2016	-	46	5	5	
	221	194A	15-04-2016	F	03-08-2016	B	-46	-5	-5	
	222	194A	15-04-2016	F	03-08-2016	-	46	5	5	
	223	194A	07-04-2016	F	03-08-2016	-	10	1	1	
	224	194A	05-04-2016	F	03-08-2016	-	9	2	2	
	225	194A	05-04-2016	F	03-08-2016	B	-9	-2	-2	
	226	194A	05-04-2016	F	03-08-2016	-	9	2	2	
	227	194A	02-04-2016	F	03-08-2016	-	246	25	25	
	228	194A	02-04-2016	F	03-08-2016	B	-246	-25	-25	
	229	194A	02-04-2016	F	03-08-2016	-	246	25	25	
7	STATE BANK OF INDIA - JALPAIGURI	CALS12613G						90861	9171	9171
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	03-06-2017	-	10938	1094	1094	
	2	194A	23-03-2017	F	03-06-2017	-	1963	197	197	
	3	194A	23-03-2017	F	03-06-2017	-	3786	379	379	
	4	194A	23-03-2017	F	03-06-2017	-	38	4	4	
	5	194A	17-03-2017	F	03-06-2017	-	237	24	24	
	6	194A	17-03-2017	F	03-06-2017	-	1432	144	144	
	7	194A	17-03-2017	F	03-06-2017	-	808	81	81	
	8	194A	14-03-2017	F	03-06-2017	-	3880	388	388	
	9	194A	14-03-2017	F	03-06-2017	-	2327	233	233	
	10	194A	14-03-2017	F	03-06-2017	-	1269	127	127	
	11	194A	14-03-2017	F	03-06-2017	-	654	66	66	
	12	194A	13-03-2017	F	03-06-2017	-	245	25	25	
	13	194A	10-03-2017	F	03-06-2017	-	159	16	16	
	14	194A	10-03-2017	F	03-06-2017	-	130	13	13	
	15	194A	10-03-2017	F	03-06-2017	-	65	7	7	
	16	194A	10-03-2017	F	03-06-2017	-	22	3	3	
	17	194A	10-03-2017	F	03-06-2017	-	579	58	58	
	18	194A	10-03-2017	F	03-06-2017	-	528	53	53	
	19	194A	10-03-2017	F	03-06-2017	-	265	27	27	
	20	194A	10-03-2017	F	03-06-2017	-	203	21	21	
	21	194A	09-03-2017	F	03-06-2017	-	64	7	7	
	22	194A	09-03-2017	F	03-06-2017	-	2869	287	287	
	23	194A	08-03-2017	F	03-06-2017	-	374	38	38	
	24	194A	07-03-2017	F	03-06-2017	-	61	7	7	
	25	194A	07-03-2017	F	03-06-2017	-	17	2	2	
	26	194A	06-03-2017	F	03-06-2017	-	130	13	13	
	27	194A	06-03-2017	F	03-06-2017	-	49	5	5	
	28	194A	06-03-2017	F	03-06-2017	-	27	3	3	
	29	194A	06-03-2017	F	03-06-2017	-	5	1	1	
	30	194A	04-03-2017	F	03-06-2017	-	57	6	6	
	31	194A	02-03-2017	F	03-06-2017	-	153	16	16	
	32	194A	02-03-2017	F	03-06-2017	-	30	3	3	
	33	194A	18-02-2017	F	03-06-2017	-	17	2	2	
	34	194A	17-02-2017	F	03-06-2017	-	47	5	5	
	35	194A	17-02-2017	F	03-06-2017	-	23	3	3	
	36	194A	15-02-2017	F	03-06-2017	-	99	10	10	
	37	194A	14-02-2017	F	03-06-2017	-	121	13	13	
	38	194A	14-02-2017	F	03-06-2017	-	80	8	8	
	39	194A	14-02-2017	F	03-06-2017	-	36	4	4	
	40	194A	14-02-2017	F	03-06-2017	-	12	2	2	
	41	194A	13-02-2017	F	03-06-2017	-	210	21	21	
	42	194A	10-02-2017	F	03-06-2017	-	5252	526	526	
	43	194A	06-02-2017	F	03-06-2017	-	67	7	7	
	44	194A	04-02-2017	F	03-06-2017	-	121	13	13	
	45	194A	04-02-2017	F	03-06-2017	-	100	10	10	
	46	194A	04-02-2017	F	03-06-2017	-	86	9	9	
	47	194A	04-02-2017	F	03-06-2017	-	19	2	2	
	48	194A	03-02-2017	F	03-06-2017	-	479	48	48	
	49	194A	02-02-2017	F	03-06-2017	-	209	21	21	
	50	194A	02-02-2017	F	03-06-2017	-	25	3	3	
	51	194A	02-02-2017	F	03-06-2017	-	10	1	1	
	52	194A	31-01-2017	F	03-06-2017	-	2662	267	267	
	53	194A	31-01-2017	F	03-06-2017	-	464	47	47	
	54	194A	31-01-2017	F	03-06-2017	-	370	37	37	
	55	194A	31-01-2017	F	03-06-2017	-	184	19	19	
	56	194A	31-01-2017	F	03-06-2017	-	133	14	14	

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	57	194A	20-01-2017	F	03-06-2017	-	45	5	5	
	58	194A	19-01-2017	F	03-06-2017	-	76	8	8	
	59	194A	19-01-2017	F	03-06-2017	-	27	3	3	
	60	194A	16-01-2017	F	03-06-2017	-	242	25	25	
	61	194A	16-01-2017	F	03-06-2017	-	80	8	8	
	62	194A	16-01-2017	F	03-06-2017	-	45	5	5	
	63	194A	16-01-2017	F	03-06-2017	-	7	1	1	
	64	194A	21-12-2016	F	30-01-2017	-	185	19	19	
	65	194A	20-12-2016	F	30-01-2017	-	18	2	2	
	66	194A	20-12-2016	F	30-01-2017	-	72	8	8	
	67	194A	20-12-2016	F	30-01-2017	-	80	8	8	
	68	194A	17-12-2016	F	30-01-2017	-	774	78	78	
	69	194A	16-12-2016	F	30-01-2017	-	101	11	11	
	70	194A	15-12-2016	F	30-01-2017	-	7	1	1	
	71	194A	15-12-2016	F	30-01-2017	-	26	3	3	
	72	194A	15-12-2016	F	30-01-2017	-	80	8	8	
	73	194A	14-12-2016	F	30-01-2017	-	71	8	8	
	74	194A	09-12-2016	F	30-01-2017	-	37	4	4	
	75	194A	22-11-2016	F	30-01-2017	-	71	8	8	
	76	194A	21-11-2016	F	30-01-2017	-	366	37	37	
	77	194A	18-11-2016	F	30-01-2017	-	1340	134	134	
	78	194A	17-11-2016	F	30-01-2017	-	2226	223	223	
	79	194A	12-11-2016	F	30-01-2017	-	1213	122	122	
	80	194A	11-11-2016	F	30-01-2017	-	302	31	31	
	81	194A	11-11-2016	F	30-01-2017	-	29	3	3	
	82	194A	11-11-2016	F	30-01-2017	-	215	22	22	
	83	194A	11-11-2016	F	30-01-2017	-	8	1	1	
	84	194A	10-11-2016	F	30-01-2017	-	206	21	21	
	85	194A	07-11-2016	F	30-01-2017	-	64	7	7	
	86	194A	07-11-2016	F	30-01-2017	-	195	20	20	
	87	194A	07-11-2016	F	30-01-2017	-	231	24	24	
	88	194A	05-11-2016	F	30-01-2017	-	331	34	34	
	89	194A	21-10-2016	F	30-01-2017	-	15	2	2	
	90	194A	21-10-2016	F	30-01-2017	-	82	9	9	
	91	194A	20-10-2016	F	30-01-2017	-	229	23	23	
	92	194A	19-10-2016	F	30-01-2017	-	34	4	4	
	93	194A	18-10-2016	F	30-01-2017	-	5	1	1	
	94	194A	18-10-2016	F	30-01-2017	-	121	13	13	
	95	194A	13-10-2016	F	30-01-2017	-	110	11	11	
	96	194A	13-10-2016	F	30-01-2017	-	129	13	13	
	97	194A	13-10-2016	F	30-01-2017	-	255	26	26	
	98	194A	13-10-2016	F	30-01-2017	-	392	40	40	
	99	194A	07-10-2016	F	30-01-2017	-	362	37	37	
	100	194A	15-09-2016	F	01-11-2016	-	185	19	19	
	101	194A	14-09-2016	F	01-11-2016	-	42	5	5	
	102	194A	12-09-2016	F	01-11-2016	-	70	7	7	
	103	194A	12-09-2016	F	01-11-2016	-	42	5	5	
	104	194A	12-09-2016	F	01-11-2016	-	68	7	7	
	105	194A	26-08-2016	F	01-11-2016	-	707	71	71	
	106	194A	24-08-2016	F	01-11-2016	-	207	21	21	
	107	194A	22-08-2016	F	01-11-2016	-	25	3	3	
	108	194A	19-08-2016	F	01-11-2016	-	274	28	28	
	109	194A	17-08-2016	F	01-11-2016	-	4276	428	428	
	110	194A	16-08-2016	F	01-11-2016	-	1049	105	105	
	111	194A	09-08-2016	F	01-11-2016	-	1597	160	160	
	112	194A	05-08-2016	F	01-11-2016	-	920	92	92	
	113	194A	05-08-2016	F	01-11-2016	-	49	5	5	
	114	194A	05-08-2016	F	01-11-2016	-	152	16	16	
	115	194A	04-08-2016	F	01-11-2016	-	26	3	3	
	116	194A	04-08-2016	F	01-11-2016	-	169	17	17	
	117	194A	04-08-2016	F	01-11-2016	-	222	23	23	
	118	194A	03-08-2016	F	01-11-2016	-	272	28	28	
	119	194A	03-08-2016	F	01-11-2016	-	154	16	16	
	120	194A	02-08-2016	F	01-11-2016	-	229	23	23	
	121	194A	01-08-2016	F	01-11-2016	-	1109	111	111	
	122	194A	01-08-2016	F	01-11-2016	-	960	96	96	
	123	194A	30-07-2016	F	01-11-2016	-	67	7	7	
	124	194A	30-07-2016	F	01-11-2016	-	899	90	90	
	125	194A	28-07-2016	F	01-11-2016	-	418	42	42	
	126	194A	28-07-2016	F	01-11-2016	-	1277	128	128	
	127	194A	21-07-2016	F	01-11-2016	-	70	7	7	
	128	194A	21-07-2016	F	01-11-2016	-	153	16	16	
	129	194A	19-07-2016	F	01-11-2016	-	84	9	9	
	130	194A	18-07-2016	F	01-11-2016	-	11	2	2	
	131	194A	18-07-2016	F	01-11-2016	-	104	11	11	
	132	194A	16-07-2016	F	01-11-2016	-	16	2	2	
	133	194A	15-07-2016	F	01-11-2016	-	2	1	1	
	134	194A	14-07-2016	F	01-11-2016	-	19	2	2	
	135	194A	12-07-2016	F	01-11-2016	-	4	1	1	
	136	194A	08-07-2016	F	01-11-2016	-	8	1	1	

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	137	194A	28-06-2016	F	08-08-2016	-	658	66	66	
	138	194A	27-06-2016	F	08-08-2016	-	4615	462	462	
	139	194A	27-06-2016	F	08-08-2016	-	236	24	24	
	140	194A	24-06-2016	F	08-08-2016	-	203	21	21	
	141	194A	24-06-2016	F	08-08-2016	-	63	7	7	
	142	194A	24-06-2016	F	08-08-2016	-	38	4	4	
	143	194A	23-06-2016	F	08-08-2016	-	736	74	74	
	144	194A	23-06-2016	F	08-08-2016	-	513	52	52	
	145	194A	22-06-2016	F	08-08-2016	-	631	64	64	
	146	194A	10-06-2016	F	08-08-2016	-	255	26	26	
	147	194A	10-06-2016	F	08-08-2016	-	3276	328	328	
	148	194A	10-06-2016	F	08-08-2016	-	266	27	27	
	149	194A	09-06-2016	F	08-08-2016	-	27	3	3	
	150	194A	08-06-2016	F	08-08-2016	-	264	27	27	
	151	194A	08-06-2016	F	08-08-2016	-	208	21	21	
	152	194A	08-06-2016	F	08-08-2016	-	31	4	4	
	153	194A	27-05-2016	F	08-08-2016	-	9	1	1	
	154	194A	26-05-2016	F	08-08-2016	-	338	34	34	
	155	194A	26-05-2016	F	08-08-2016	-	80	8	8	
	156	194A	26-05-2016	F	08-08-2016	-	9	1	1	
	157	194A	25-05-2016	F	08-08-2016	-	458	46	46	
	158	194A	24-05-2016	F	08-08-2016	-	130	13	13	
	159	194A	23-05-2016	F	08-08-2016	-	135	14	14	
	160	194A	21-05-2016	F	08-08-2016	-	42	5	5	
	161	194A	19-05-2016	F	08-08-2016	-	70	7	7	
	162	194A	18-05-2016	F	08-08-2016	-	602	62	62	
	163	194A	17-05-2016	F	08-08-2016	-	243	25	25	
	164	194A	16-05-2016	F	08-08-2016	-	470	50	50	
	165	194A	13-05-2016	F	08-08-2016	-	332	34	34	
	166	194A	12-05-2016	F	08-08-2016	-	50	5	5	
	167	194A	10-05-2016	F	08-08-2016	-	162	17	17	
	168	194A	07-05-2016	F	08-08-2016	-	36	4	4	
	169	194A	04-05-2016	F	08-08-2016	-	489	51	51	
	170	194A	03-05-2016	F	08-08-2016	-	2167	219	219	
	171	194A	02-05-2016	F	08-08-2016	-	360	37	37	
	172	194A	30-04-2016	F	08-08-2016	-	598	60	60	
	173	194A	29-04-2016	F	08-08-2016	-	723	73	73	
	174	194A	26-04-2016	F	08-08-2016	-	119	12	12	
	175	194A	22-04-2016	F	08-08-2016	-	169	18	18	
	176	194A	20-04-2016	F	08-08-2016	-	82	10	10	
	177	194A	19-04-2016	F	08-08-2016	-	56	6	6	
	178	194A	18-04-2016	F	08-08-2016	-	54	6	6	
	179	194A	13-04-2016	F	08-08-2016	-	228	24	24	
8	STATE BANK OF INDIA BERHAMPORE WB BRANCH	CALS13932C						38802	3909	3909
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	17-12-2016	F	09-02-2017	-	12	2	2	
	2	194A	17-12-2016	F	09-02-2017	-	8	1	1	
	3	194A	16-12-2016	F	09-02-2017	-	4	1	1	
	4	194A	15-12-2016	F	09-02-2017	-	30	3	3	
	5	194A	14-12-2016	F	09-02-2017	-	100	10	10	
	6	194A	13-12-2016	F	09-02-2017	-	1215	122	122	
	7	194A	13-12-2016	F	09-02-2017	-	86	9	9	
	8	194A	12-12-2016	F	09-02-2017	-	10	1	1	
	9	194A	22-11-2016	F	09-02-2017	-	7	1	1	
	10	194A	22-11-2016	F	09-02-2017	-	16	2	2	
	11	194A	21-09-2016	F	06-11-2016	-	30	3	3	
	12	194A	21-09-2016	F	06-11-2016	-	369	37	37	
	13	194A	20-09-2016	F	06-11-2016	-	2514	252	252	
	14	194A	20-09-2016	F	06-11-2016	-	585	59	59	
	15	194A	20-09-2016	F	06-11-2016	-	1133	114	114	
	16	194A	19-09-2016	F	06-11-2016	-	306	31	31	
	17	194A	17-09-2016	F	06-11-2016	-	68	7	7	
	18	194A	16-09-2016	F	06-11-2016	-	202	21	21	
	19	194A	16-09-2016	F	06-11-2016	-	269	27	27	
	20	194A	15-09-2016	F	06-11-2016	-	14998	1500	1500	
	21	194A	15-09-2016	F	06-11-2016	-	144	15	15	
	22	194A	15-09-2016	F	06-11-2016	-	2738	274	274	
	23	194A	14-09-2016	F	06-11-2016	-	322	33	33	
	24	194A	14-09-2016	F	06-11-2016	-	1204	121	121	
	25	194A	12-09-2016	F	06-11-2016	-	53	6	6	
	26	194A	12-09-2016	F	06-11-2016	-	116	12	12	
	27	194A	12-09-2016	F	06-11-2016	-	222	23	23	
	28	194A	12-09-2016	F	06-11-2016	-	249	25	25	
	29	194A	12-09-2016	F	06-11-2016	-	1307	131	131	
	30	194A	12-09-2016	F	06-11-2016	-	1689	169	169	

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	31	194A	12-09-2016	F	06-11-2016	-	25	3	3	
	32	194A	12-09-2016	F	06-11-2016	-	30	3	3	
	33	194A	12-09-2016	F	06-11-2016	-	68	7	7	
	34	194A	12-09-2016	F	06-11-2016	-	114	12	12	
	35	194A	12-09-2016	F	06-11-2016	-	143	15	15	
	36	194A	09-09-2016	F	06-11-2016	-	475	48	48	
	37	194A	09-09-2016	F	06-11-2016	-	588	59	59	
	38	194A	26-08-2016	F	06-11-2016	-	12	2	2	
	39	194A	23-08-2016	F	06-11-2016	-	163	17	17	
	40	194A	22-08-2016	F	06-11-2016	-	23	3	3	
	41	194A	22-08-2016	F	06-11-2016	-	46	5	5	
	42	194A	22-08-2016	F	06-11-2016	-	10	1	1	
	43	194A	15-08-2016	F	06-11-2016	-	6592	660	660	
	44	194A	26-07-2016	F	06-11-2016	-	23	3	3	
	45	194A	25-07-2016	F	06-11-2016	-	1	1	1	
	46	194A	25-07-2016	F	06-11-2016	-	4	1	1	
	47	194A	25-07-2016	F	06-11-2016	-	21	3	3	
	48	194A	25-07-2016	F	06-11-2016	-	35	4	4	
	49	194A	25-07-2016	F	06-11-2016	-	43	5	5	
	50	194A	22-07-2016	F	06-11-2016	-	9	1	1	
	51	194A	22-07-2016	F	06-11-2016	-	35	4	4	
	52	194A	22-07-2016	F	06-11-2016	-	41	5	5	
	53	194A	27-06-2016	F	08-08-2016	-	155	16	16	
	54	194A	27-06-2016	F	08-08-2016	-	71	8	8	
	55	194A	27-06-2016	F	08-08-2016	-	3	1	1	
	56	194A	24-06-2016	F	08-08-2016	-	11	2	2	
	57	194A	24-06-2016	F	08-08-2016	-	11	2	2	
	58	194A	23-06-2016	F	08-08-2016	-	8	1	1	
	59	194A	23-06-2016	F	08-08-2016	-	22	3	3	
	60	194A	22-06-2016	F	08-08-2016	-	14	2	2	
9	STATE BANK OF INDIA CF BLOCK BRANCH SALTLAKE	CALS23869G						12338458	1233957	1233957
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	19-05-2017	-	4873	488	488	
	2	194A	31-03-2017	F	19-05-2017	-	4690	469	469	
	3	194A	31-03-2017	F	19-05-2017	-	2919	292	292	
	4	194A	31-03-2017	F	19-05-2017	-	283	29	29	
	5	194A	25-03-2017	F	19-05-2017	-	12192344	1219235	1219235	
	6	194A	17-03-2017	F	19-05-2017	-	107	11	11	
	7	194A	14-03-2017	F	19-05-2017	-	65	7	7	
	8	194A	09-03-2017	F	19-05-2017	-	109	11	11	
	9	194A	04-03-2017	F	19-05-2017	-	97	10	10	
	10	194A	04-03-2017	F	19-05-2017	-	41	5	5	
	11	194A	03-03-2017	F	19-05-2017	-	24	3	3	
	12	194A	02-03-2017	F	19-05-2017	-	170	17	17	
	13	194A	02-03-2017	F	19-05-2017	-	165	17	17	
	14	194A	01-03-2017	F	19-05-2017	-	37	4	4	
	15	194A	01-03-2017	F	19-05-2017	-	32	4	4	
	16	194A	25-02-2017	F	19-05-2017	-	13286	1329	1329	
	17	194A	10-02-2017	F	19-05-2017	-	14	2	2	
	18	194A	09-02-2017	F	19-05-2017	-	8271	828	828	
	19	194A	09-02-2017	F	19-05-2017	-	978	98	98	
	20	194A	09-02-2017	F	19-05-2017	-	149	15	15	
	21	194A	08-02-2017	F	19-05-2017	-	136	14	14	
	22	194A	19-01-2017	F	19-05-2017	-	128	13	13	
	23	194A	17-01-2017	F	19-05-2017	-	415	42	42	
	24	194A	16-01-2017	F	19-05-2017	-	54	6	6	
	25	194A	16-01-2017	F	19-05-2017	-	419	42	42	
	26	194A	11-01-2017	F	19-05-2017	-	44	5	5	
	27	194A	10-01-2017	F	19-05-2017	-	161	17	17	
	28	194A	07-01-2017	F	19-05-2017	-	24	3	3	
	29	194A	06-01-2017	F	19-05-2017	-	52	6	6	
	30	194A	05-01-2017	F	19-05-2017	-	19	2	2	
	31	194A	04-01-2017	F	19-05-2017	-	2	1	1	
	32	194A	14-12-2016	F	30-01-2017	-	4	1	1	
	33	194A	13-12-2016	F	30-01-2017	-	199	20	20	
	34	194A	09-12-2016	F	30-01-2017	-	4	1	1	
	35	194A	09-12-2016	F	30-01-2017	-	38	4	4	
	36	194A	09-12-2016	F	30-01-2017	-	79	8	8	
	37	194A	09-12-2016	F	30-01-2017	-	150	15	15	
	38	194A	09-12-2016	F	30-01-2017	-	188	19	19	
	39	194A	08-12-2016	F	30-01-2017	-	107	11	11	
	40	194A	08-12-2016	F	30-01-2017	-	122	13	13	
	41	194A	06-12-2016	F	30-01-2017	-	513	52	52	
	42	194A	29-11-2016	F	30-01-2017	-	37	4	4	

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	43	194A	29-11-2016	F	30-01-2017	-	42	5	5	
	44	194A	28-11-2016	F	30-01-2017	-	9	1	1	
	45	194A	28-11-2016	F	30-01-2017	-	28	3	3	
	46	194A	28-11-2016	F	30-01-2017	-	33	4	4	
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	49	194A	25-11-2016	F	30-01-2017	-	28	3	3	
	50	194A	25-11-2016	F	30-01-2017	-	13236	1324	1324	
	51	194A	24-11-2016	F	30-01-2017	-	22	3	3	
	52	194A	24-11-2016	F	30-01-2017	-	33	4	4	
	53	194A	24-11-2016	F	30-01-2017	-	78	8	8	
	54	194A	23-11-2016	F	30-01-2017	-	117	12	12	
	55	194A	22-11-2016	F	30-01-2017	-	117	12	12	
	56	194A	08-11-2016	F	30-01-2017	-	110	11	11	
	57	194A	04-11-2016	F	30-01-2017	-	1090	109	109	
	58	194A	03-11-2016	F	30-01-2017	-	191	20	20	
	59	194A	03-11-2016	F	30-01-2017	-	311	32	32	
	60	194A	01-11-2016	F	30-01-2017	-	27	3	3	
	61	194A	28-10-2016	F	30-01-2017	-	104	11	11	
	62	194A	28-10-2016	F	30-01-2017	-	203	21	21	
	63	194A	28-10-2016	F	30-01-2017	-	209	21	21	
	64	194A	28-10-2016	F	30-01-2017	-	632	64	64	
	65	194A	28-10-2016	F	30-01-2017	-	1767	177	177	
	66	194A	24-10-2016	F	30-01-2017	-	164	17	17	
	67	194A	06-10-2016	F	30-01-2017	-	5775	578	578	
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	69	194A	12-09-2016	F	28-10-2016	-	67	7	7	
	70	194A	12 09-2016	F	28-10-2016	-	107	11	11	
	71	194A	26-08-2016	F	28-10-2016	-	242	25	25	
	72	194A	25-08-2016	F	28-10-2016	-	62	7	7	
	73	194A	25-08-2016	F	28-10-2016	-	229	23	23	
	74	194A	25-08-2016	F	28-10-2016	-	16899	1690	1690	
	75	194A	24-08-2016	F	28-10-2016	-	9	1	1	
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	77	194A	24-08-2016	F	28-10-2016	-	293	30	30	
	78	194A	23-08-2016	F	28-10-2016	-	220	22	22	
	79	194A	20-08-2016	F	28-10-2016	-	246	25	25	
	80	194A	18-08-2016	F	28-10-2016	-	5	1	1	
	81	194A	12-08-2016	F	28-10-2016	-	1414	142	142	
	82	194A	10-08-2016	F	28-10-2016	-	110	11	11	
	83	194A	10-08-2016	F	28-10-2016	-	140	14	14	
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	88	194A	08-08-2016	F	28-10-2016	-	104	11	11	
	89	194A	06-08-2016	F	28-10-2016	-	53	6	6	
	90	194A	06-08-2016	F	28-10-2016	-	90	9	9	
	91	194A	06-08-2016	F	28-10-2016	-	90	9	9	
	92	194A	06-08-2016	F	28-10-2016	-	101	11	11	
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	97	194A	05-08-2016	F	28-10-2016	-	418	42	42	
	98	194A	05-08-2016	F	28-10-2016	-	595	60	60	
	99	194A	04-08-2016	F	28-10-2016	-	82	9	9	
	100	194A	04-08-2016	F	28-10-2016	-	100	10	10	
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	104	194A	03-08-2016	F	28-10-2016	-	76	8	8	
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	106	194A	03-08-2016	F	28-10-2016	-	100	10	10	
	107	194A	02-08-2016	F	28-10-2016	-	30	3	3	
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	112	194A	31-07-2016	F	28-10-2016	-	3	1	1	
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	115	194A	31-07-2016	F	28-10-2016	-	73	8	8	
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	117	194A	30-07-2016	F	28-10-2016	-	92	10	10	
	118	194A	30-07-2016	F	28-10-2016	-	558	56	56	
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	120	194A	28-07-2016	F	28-10-2016	-	59	6	6	
	121	194A	28-07-2016	F	28-10-2016	-	90	9	9	
	122	194A	28-07-2016	F	28-10-2016	-	179	18	18	

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	123	194A	27-07-2016	F	28-10-2016	-	4	1	1	
	124	194A	27-07-2016	F	28-10-2016	-	53	6	6	
	125	194A	26-07-2016	F	28-10-2016	-	27	3	3	
	126	194A	26-07-2016	F	28-10-2016	-	199	20	20	
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	128	194A	26-07-2016	F	28-10-2016	-	1210	121	121	
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	136	194A	22-07-2016	F	28-10-2016	-	6	1	1	
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	140	194A	22-07-2016	F	28-10-2016	-	49	5	5	
	141	194A	22-07-2016	F	28-10-2016	-	54	6	6	
	142	194A	21-07-2016	F	28-10-2016	-	6	1	1	
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	144	194A	21-07-2016	F	28-10-2016	-	21	3	3	
	145	194A	21-07-2016	F	28-10-2016	-	29	3	3	
	146	194A	21-07-2016	F	28-10-2016	-	30	3	3	
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	148	194A	21-07-2016	F	28-10-2016	-	38	4	4	
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	154	194A	04-07-2016	F	28-10-2016	-	593	60	60	
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	157	194A	30-06-2016	F	02-08-2016	-	2109	211	211	
	158	194A	28-06-2016	F	02-08-2016	-	48	5	5	
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	164	194A	27-06-2016	F	02-08-2016	-	96	10	10	
	165	194A	24-06-2016	F	02-08-2016	-	14	2	2	
	166	194A	23-06-2016	F	02-08-2016	-	10	1	1	
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	169	194A	23-06-2016	F	02-08-2016	-	27	3	3	
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	172	194A	22-06-2016	F	02-08-2016	-	12	2	2	
	173	194A	22-06-2016	F	02-08-2016	-	112	12	12	
	174	194A	13-06-2016	F	02-08-2016	-	244	25	25	
	175	194A	13-06-2016	F	02-08-2016	-	4886	489	489	
	176	194A	13-06-2016	F	02-08-2016	-	12256	1226	1226	
	177	194A	07-06-2016	F	02-08-2016	-	60	6	6	
	178	194A	07-06-2016	F	02-08-2016	-	136	14	14	
	179	194A	06-06-2016	F	02-08-2016	-	13	2	2	
	180	194A	06-06-2016	F	02-08-2016	-	73	8	8	
	181	194A	06-06-2016	F	02-08-2016	-	78	8	8	
	182	194A	06-06-2016	F	02-08-2016	-	215	22	22	
	183	194A	06-06-2016	F	02-08-2016	-	250	25	25	
	184	194A	06-06-2016	F	02-08-2016	-	786	79	79	
	185	194A	06-06-2016	F	02-08-2016	-	1139	114	114	
	186	194A	03-06-2016	F	02-08-2016	-	3	1	1	
	187	194A	03-06-2016	F	02-08-2016	-	9	1	1	
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	191	194A	03-06-2016	F	02-08-2016	-	53	6	6	
	192	194A	03-06-2016	F	02-08-2016	-	79	8	8	
	193	194A	02-06-2016	F	02-08-2016	-	4	1	1	
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	195	194A	02-06-2016	F	02-08-2016	-	22	3	3	
	196	194A	02-06-2016	F	02-08-2016	-	23	3	3	
	197	194A	02-06-2016	F	02-08-2016	-	138	14	14	
	198	194A	01-06-2016	F	02-08-2016	-	9	1	1	
	199	194A	01-06-2016	F	02-08-2016	-	18	2	2	
	200	194A	01-06-2016	F	02-08-2016	-	29	3	3	
	201	194A	01-06-2016	F	02-08-2016	-	341	35	35	
	202	194A	25-05-2016	F	02-08-2016	-	12544	1255	1255	

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	203	194A	19-05-2016	F	02-08-2016	-	176	19	19	
	204	194A	18-05-2016	F	02-08-2016	-	145	17	17	
	205	194A	17-05-2016	F	02-08-2016	-	16	2	2	
	206	194A	17-05-2016	F	02-08-2016	-	3802	381	381	
	207	194A	16-05-2016	F	02-08-2016	-	244	30	30	
	208	194A	13-05-2016	F	02-08-2016	-	182	20	20	
	209	194A	12-05-2016	F	02-08-2016	-	140	17	17	
	210	194A	29-04-2016	F	02-08-2016	-	894	91	91	
	211	194A	29-04-2016	F	02-08-2016	-	962	97	97	
	212	194A	27-04-2016	F	02-08-2016	-	21	3	3	
	213	194A	04-04-2016	F	02-08-2016	-	34	5	5	
	214	194A	04-04-2016	F	02-08-2016	-	40	5	5	
	215	194A	02-04-2016	F	02-08-2016	-	293	30	30	
	216	194A	02-04-2016	F	02-08-2016	-	484	51	51	
10	SUPERINTENDING ENGINEER & AREA MANAGER BERHAMPORE AREA OFFICE	CALS25604F						7712	154	154
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194C	42824	F	42844	-	7712	154	154	
11	UCO BANK	CALU00703D						697676	69772	69772
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	27-03-2017	F	03-06-2017	-	41300	4130	4130	
	2	194A	27-03-2017	F	03-06-2017	-	120	12	12	
	3	194A	27-03-2017	F	03-06-2017	-	510	51	51	
	4	194A	27-03-2017	F	03-06-2017	-	650	65	65	
	5	194A	27-03-2017	F	03-06-2017	-	4940	494	494	
	6	194A	27-03-2017	F	03-06-2017	-	470	47	47	
	7	194A	27-03-2017	F	03-06-2017	-	610	61	61	
	8	194A	27-03-2017	F	03-06-2017	-	730	73	73	
	9	194A	27-03-2017	F	03-06-2017	-	380	38	38	
	10	194A	27-02-2017	F	03-06-2017	-	2240	224	224	
	11	194A	22-02-2017	F	03-06-2017	-	80	8	8	
	12	194A	21-02-2017	F	03-06-2017	-	40	4	4	
	13	194A	20-02-2017	F	03-06-2017	-	500	50	50	
	14	194A	20-02-2017	F	03-06-2017	-	40	4	4	
	15	194A	16-02-2017	F	03-06-2017	-	100	10	10	
	16	194A	31-01-2017	F	03-06-2017	-	100	10	10	
	17	194A	31-01-2017	F	03-06-2017	-	1820	182	182	
	18	194A	31-01-2017	F	03-06-2017	-	760	76	76	
	19	194A	31-01-2017	F	03-06-2017	-	90	9	9	
	20	194A	31-01-2017	F	03-06-2017	-	230	23	23	
	21	194A	31-01-2017	F	03-06-2017	-	500	50	50	
	22	194A	31-01-2017	F	03-06-2017	-	30	3	3	
	23	194A	30-12-2016	F	03-02-2017	-	21844	2184	2184	
	24	194A	30-12-2016	F	03-02-2017	-	198	20	20	
	25	194A	30-12-2016	F	03-02-2017	-	2118	212	212	
	26	194A	30-12-2016	F	03-02-2017	-	470	47	47	
	27	194A	30-12-2016	F	03-02-2017	-	466	47	47	
	28	194A	30-11-2016	F	03-02-2017	-	17521	1752	1752	
	29	194A	30-11-2016	F	03-02-2017	-	1608	161	161	
	30	194A	31-10-2016	F	03-02-2017	-	124	12	12	
	31	194A	28-10-2016	F	03-02-2017	-	200	20	20	
	32	194A	24-10-2016	F	03-02-2017	-	880	88	88	
	33	194A	24-10-2016	F	03-02-2017	-	1306	131	131	
	34	194A	30-09-2016	F	30-10-2016	-	27130	2713	2713	
	35	194A	30-09-2016	F	30-10-2016	-	4340	434	434	
	36	194A	30-09-2016	F	30-10-2016	-	990	99	99	
	37	194A	30-09-2016	F	30-10-2016	-	8996	900	900	
	38	194A	30-09-2016	F	30-10-2016	-	1840	184	184	
	39	194A	30-09-2016	F	30-10-2016	-	661	67	67	
	40	194A	30-09-2016	F	30-10-2016	-	574	58	58	
	41	194A	30-09-2016	F	30-10-2016	-	1974	198	198	
	42	194A	31-08-2016	F	30-10-2016	-	171	17	17	
	43	194A	31-08-2016	F	30-10-2016	-	18390	1839	1839	
	44	194A	31-08-2016	F	30-10-2016	-	1656	166	166	
	45	194A	31-07-2016	F	30-10-2016	-	6600	660	660	
	46	194A	31-07-2016	F	30-10-2016	-	10664	1066	1066	
	47	194A	31-07-2016	F	30-10-2016	-	9360	936	936	
	48	194A	31-07-2016	F	30-10-2016	-	194	20	20	
	49	194A	31-07-2016	F	30-10-2016	-	2357	236	236	
	50	194A	30-06-2016	F	02-08-2016	-	1920	192	192	
	51	194A	30-06-2016	F	02-08-2016	-	199	20	20	
	52	194A	30-06-2016	F	02-08-2016	-	3575	358	358	

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	53	194A	30-06-2016	F	02-08-2016	-	400	40	40	
	54	194A	30-06-2016	F	02-08-2016	-	723	72	72	
	55	194A	30-06-2016	F	02-08-2016	-	1516	152	152	
	56	194A	30-06-2016	F	02-08-2016	-	10854	1085	1085	
	57	194A	30-06-2016	F	02-08-2016	-	30128	3013	3013	
	58	194A	30-06-2016	F	02-08-2016	-	137231	13723	13723	
	59	194A	30-06-2016	F	02-08-2016	-	169206	16921	16921	
	60	194A	30-05-2016	F	02-08-2016	-	73993	7399	7399	
	61	194A	30-05-2016	F	02-08-2016	-	10892	1089	1089	
	62	194A	30-05-2016	F	02-08-2016	-	3070	307	307	
	63	194A	30-05-2016	F	02-08-2016	-	10910	1091	1091	
	64	194A	30-05-2016	F	02-08-2016	-	570	57	57	
	65	194A	30-05-2016	F	02-08-2016	-	824	82	82	
	66	194A	30-05-2016	F	02-08-2016	-	885	89	89	
	67	194A	30-04-2016	F	02-08-2016	-	8728	873	873	
	68	194A	30-04-2016	F	02-08-2016	-	33180	3318	3318	
12	UNITED BANK OF INDIA - BURDWAN	CALU01935D						163616	16629	16629
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	15-05-2017	-	130	13	13	
	2	194A	30-03-2017	F	15-05-2017	-	270	27	27	
	3	194A	29-03-2017	F	15-05-2017	-	62	7	7	
	4	194A	28-03-2017	F	15-05-2017	-	620	62	62	
	5	194A	27-03-2017	F	15-05-2017	-	330	33	33	
	6	194A	17-03-2017	F	15-05-2017	-	408	41	41	
	7	194A	15-03-2017	F	15-05-2017	-	138	14	14	
	8	194A	14-03-2017	F	15-05-2017	-	19	2	2	
	9	194A	13-03-2017	F	15-05-2017	-	230	23	23	
	10	194A	06-03-2017	F	15-05-2017	-	15150	1515	1515	
	11	194A	04-03-2017	F	15-05-2017	-	54	6	6	
	12	194A	03-03-2017	F	15-05-2017	-	2470	247	247	
	13	194A	01-03-2017	F	15-05-2017	-	836	84	84	
	14	194A	27-02-2017	F	15-05-2017	-	3700	370	370	
	15	194A	18-02-2017	F	15-05-2017	-	23	3	3	
	16	194A	17-02-2017	F	15-05-2017	-	519	52	52	
	17	194A	16-02-2017	F	15-05-2017	-	2030	203	203	
	18	194A	14-02-2017	F	15-05-2017	-	60	6	6	
	19	194A	13-02-2017	F	15-05-2017	-	170	17	17	
	20	194A	10-02-2017	F	15-05-2017	-	1609	161	161	
	21	194A	08-02-2017	F	15-05-2017	-	827	83	83	
	22	194A	07-02-2017	F	15-05-2017	-	390	39	39	
	23	194A	06-02-2017	F	15-05-2017	-	329	33	33	
	24	194A	04-02-2017	F	15-05-2017	-	70	7	7	
	25	194A	03-02-2017	F	15-05-2017	-	6153	616	616	
	26	194A	02-02-2017	F	15-05-2017	-	39	4	4	
	27	194A	31-01-2017	F	15-05-2017	-	890	89	89	
	28	194A	31-01-2017	F	15-05-2017	-	4799	480	480	
	29	194A	21-01-2017	F	15-05-2017	-	5950	595	595	
	30	194A	19-01-2017	F	15-05-2017	-	100	10	10	
	31	194A	18-01-2017	F	15-05-2017	-	1290	129	129	
	32	194A	17-01-2017	F	15-05-2017	-	97	10	10	
	33	194A	16-01-2017	F	15-05-2017	-	409	41	41	
	34	194A	13-01-2017	F	15-05-2017	-	1180	118	118	
	35	194A	11-01-2017	F	15-05-2017	-	27	3	3	
	36	194A	10-01-2017	F	15-05-2017	-	48	5	5	
	37	194A	10-01-2017	F	15-05-2017	-	639	64	64	
	38	194A	09-01-2017	F	15-05-2017	-	270	27	27	
	39	194A	07-01-2017	F	15-05-2017	-	58	6	6	
	40	194A	06-01-2017	F	15-05-2017	-	420	42	42	
	41	194A	05-01-2017	F	15-05-2017	-	97	10	10	
	42	194A	04-01-2017	F	15-05-2017	-	138	14	14	
	43	194A	03-01-2017	F	15-05-2017	-	619	62	62	
	44	194A	23-12-2016	F	21-01-2017	-	550	55	55	
	45	194A	22-12-2016	F	21-01-2017	-	34	4	4	
	46	194A	21-12-2016	F	21-01-2017	-	60	6	6	
	47	194A	20-12-2016	F	21-01-2017	-	19	2	2	
	48	194A	19-12-2016	F	21-01-2017	-	40	4	4	
	49	194A	16-12-2016	F	21-01-2017	-	13	2	2	
	50	194A	08-12-2016	F	21-01-2017	-	18720	1872	1872	
	51	194A	07-12-2016	F	21-01-2017	-	957	96	96	
	52	194A	07-12-2016	F	21-01-2017	-	1540	154	154	
	53	194A	06-12-2016	F	21-01-2017	-	108	11	11	
	54	194A	05-12-2016	F	21-01-2017	-	680	68	68	
	55	194A	03-12-2016	F	21-01-2017	-	480	48	48	
	56	194A	02-12-2016	F	21-01-2017	-	638	64	64	
	57	194A	01-12-2016	F	21-01-2017	-	10	1	1	
	58	194A	30-11-2016	F	21-01-2017	-	4189	419	419	

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	59	194A	22-11-2016	F	21-01-2017	-	538	54	54	
	60	194A	21-11-2016	F	21-01-2017	-	507	51	51	
	61	194A	21-11-2016	F	21-01-2017	-	560	56	56	
	62	194A	19-11-2016	F	21-01-2017	-	607	61	61	
	63	194A	18-11-2016	F	21-01-2017	-	450	45	45	
	64	194A	17-11-2016	F	21-01-2017	-	40	4	4	
	65	194A	16-11-2016	F	21-01-2017	-	156	16	16	
	66	194A	15-11-2016	F	21-01-2017	-	30	3	3	
	67	194A	12-11-2016	F	21-01-2017	-	40	4	4	
	68	194A	05-11-2016	F	21-01-2017	-	11525	1153	1153	
	69	194A	04-11-2016	F	21-01-2017	-	360	36	36	
	70	194A	03-11-2016	F	21-01-2017	-	556	56	56	
	71	194A	20-10-2016	F	21-01-2017	-	10	1	1	
	72	194A	20-10-2016	F	21-01-2017	-	217	22	22	
	73	194A	18-10-2016	F	21-01-2017	-	145	15	15	
	74	194A	07-10-2016	F	21-01-2017	-	1060	106	106	
	75	194A	07-10-2016	F	21-01-2017	-	1516	152	152	
	76	194A	07-10-2016	F	21-01-2017	-	1660	166	166	
	77	194A	04-10-2016	F	21-01-2017	-	450	45	45	
	78	194A	03-10-2016	F	21-01-2017	-	230	23	23	
	79	194A	01-10-2016	F	21-01-2017	-	638	64	64	
	80	194A	29-09-2016	F	01-11-2016	-	6250	625	625	
	81	194A	28-09-2016	F	01-11-2016	-	80	8	8	
	82	194A	25-09-2016	F	01-11-2016	-	733	74	74	
	83	194A	25-09-2016	F	01-11-2016	-	730	73	73	
	84	194A	20-09-2016	F	01-11-2016	-	1835	184	184	
	85	194A	17-09-2016	F	01-11-2016	-	210	21	21	
	86	194A	16-09-2016	F	01-11-2016	-	1760	176	176	
	87	194A	16-09-2016	F	01-11-2016	-	18	2	2	
	88	194A	09-09-2016	F	01-11-2016	-	2030	203	203	
	89	194A	08-09-2016	F	01-11-2016	-	440	44	44	
	90	194A	07-09-2016	F	01-11-2016	-	200	20	20	
	91	194A	06-09-2016	F	01-11-2016	-	35	4	4	
	92	194A	05-09-2016	F	01-11-2016	-	30	3	3	
	93	194A	03-09-2016	F	01-11-2016	-	110	11	11	
	94	194A	02-09-2016	F	01-11-2016	-	10	1	1	
	95	194A	25-08-2016	F	01-11-2016	-	3048	305	305	
	96	194A	23-08-2016	F	01-11-2016	-	107	11	11	
	97	194A	22-08-2016	F	01-11-2016	-	40	4	4	
	98	194A	20-08-2016	F	01-11-2016	-	26	3	3	
	99	194A	19-08-2016	F	01-11-2016	-	17	2	2	
	100	194A	12-08-2016	F	01-11-2016	-	7120	712	712	
	101	194A	09-08-2016	F	01-11-2016	-	316	32	32	
	102	194A	08-08-2016	F	01-11-2016	-	860	86	86	
	103	194A	06-08-2016	F	01-11-2016	-	70	7	7	
	104	194A	05-08-2016	F	01-11-2016	-	169	17	17	
	105	194A	03-08-2016	F	01-11-2016	-	50	5	5	
	106	194A	02-08-2016	F	01-11-2016	-	260	26	26	
	107	194A	18-07-2016	F	01-11-2016	-	110	11	11	
	108	194A	11-07-2016	F	01-11-2016	-	10070	1007	1007	
	109	194A	11-07-2016	F	01-11-2016	-	167	17	17	
	110	194A	08-07-2016	F	01-11-2016	-	80	8	8	
	111	194A	05-07-2016	F	01-11-2016	-	117	12	12	
	112	194A	27-06-2016	F	01-08-2016	-	275	87	87	
	113	194A	24-06-2016	F	01-08-2016	-	226	23	23	
	114	194A	23-06-2016	F	01-08-2016	-	109	11	11	
	115	194A	21-06-2016	F	01-08-2016	-	260	26	26	
	116	194A	20-06-2016	F	01-08-2016	-	170	17	17	
	117	194A	18-06-2016	F	01-08-2016	-	35	4	4	
	118	194A	17-06-2016	F	01-08-2016	-	550	55	55	
	119	194A	16-06-2016	F	01-08-2016	-	7	1	1	
	120	194A	07-06-2016	F	01-08-2016	-	40	4	4	
	121	194A	06-06-2016	F	01-08-2016	-	94	10	10	
	122	194A	04-06-2016	F	01-08-2016	-	4250	425	425	
	123	194A	26-05-2016	F	01-08-2016	-	58	6	6	
	124	194A	25-05-2016	F	01-08-2016	-	80	8	8	
	125	194A	19-05-2016	F	01-08-2016	-	233	24	24	
	126	194A	18-05-2016	F	01-08-2016	-	428	43	43	
	127	194A	17-05-2016	F	01-08-2016	-	150	15	15	
	128	194A	16-05-2016	F	01-08-2016	-	620	62	62	
	129	194A	13-05-2016	F	01-08-2016	-	1173	118	118	
	130	194A	12-05-2016	F	01-08-2016	-	70	7	7	
	131	194A	10-05-2016	F	01-08-2016	-	238	24	24	
	132	194A	10-05-2016	F	01-08-2016	-	240	24	24	
	133	194A	09-05-2016	F	01-08-2016	-	83	9	9	
	134	194A	07-05-2016	F	01-08-2016	-	150	15	15	
	135	194A	06-05-2016	F	01-08-2016	-	270	27	27	
	136	194A	05-05-2016	F	01-08-2016	-	20	2	2	
	137	194A	15-04-2016	F	01-08-2016	-	13689	1556	1556	

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13	UNITED BANK OF INDIA BANKURA BRANCH	CALU02356E						120844	12903	12903
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	30-03-2017	F	24-07-2017	-	550	55	55	
	2	194A	21-03-2017	F	24-07-2017	-	3177	318	318	
	3	194A	17-03-2017	F	24-07-2017	-	9	1	1	
	4	194A	16-03-2017	F	24-07-2017	-	16	2	2	
	5	194A	06-03-2017	F	24-07-2017	-	4830	483	483	
	6	194A	04-03-2017	F	24-07-2017	-	267	27	27	
	7	194A	04-03-2017	F	24-07-2017	-	439	44	44	
	8	194A	03-03-2017	F	24-07-2017	-	79	8	8	
	9	194A	02-03-2017	F	24-07-2017	-	40	4	4	
	10	194A	01-03-2017	F	24-07-2017	-	1961	197	197	
	11	194A	27-02-2017	F	24-07-2017	-	1750	175	175	
	12	194A	18-02-2017	F	24-07-2017	-	5250	525	525	
	13	194A	16-02-2017	F	24-07-2017	-	75	8	8	
	14	194A	15-02-2017	F	24-07-2017	-	59	6	6	
	15	194A	14-02-2017	F	24-07-2017	-	610	61	61	
	16	194A	13-02-2017	F	24-07-2017	-	88	9	9	
	17	194A	04-02-2017	F	24-07-2017	-	7258	726	726	
	18	194A	31-01-2017	F	24-07-2017	-	9	1	1	
	19	194A	30-01-2017	F	24-07-2017	-	6	1	1	
	20	194A	30-01-2017	F	24-07-2017	-	590	59	59	
	21	194A	30-01-2017	F	24-07-2017	-	1780	178	178	
	22	194A	25-01-2017	F	24-07-2017	-	129	13	13	
	23	194A	21-01-2017	F	24-07-2017	-	10	1	1	
	24	194A	21-01-2017	F	24-07-2017	-	1484	149	149	
	25	194A	19-01-2017	F	24-07-2017	-	710	71	71	
	26	194A	17-01-2017	F	24-07-2017	-	390	39	39	
	27	194A	10-01-2017	F	24-07-2017	-	3610	361	361	
	28	194A	07-01-2017	F	24-07-2017	-	16	2	2	
	29	194A	07-01-2017	F	24-07-2017	-	2140	214	214	
	30	194A	06-01-2017	F	24-07-2017	-	213	22	22	
	31	194A	05-01-2017	F	24-07-2017	-	2080	208	208	
	32	194A	04-01-2017	F	24-07-2017	-	50	5	5	
	33	194A	03-01-2017	F	24-07-2017	-	80	8	8	
	34	194A	02-01-2017	F	24-07-2017	-	3	1	1	
	35	194A	02-01-2017	F	24-07-2017	-	270	27	27	
	36	194A	23-12-2016	F	21-01-2017	-	2140	214	214	
	37	194A	17-12-2016	F	21-01-2017	-	355	36	36	
	38	194A	16-12-2016	F	21-01-2017	-	270	27	27	
	39	194A	16-12-2016	F	21-01-2017	-	480	48	48	
	40	194A	14-12-2016	F	21-01-2017	-	69	7	7	
	41	194A	09-12-2016	F	21-01-2017	-	197	20	20	
	42	194A	08-12-2016	F	21-01-2017	-	20	2	2	
	43	194A	08-12-2016	F	21-01-2017	-	2917	292	292	
	44	194A	05-12-2016	F	21-01-2017	-	2000	200	200	
	45	194A	01-12-2016	F	21-01-2017	-	630	63	63	
	46	194A	30-11-2016	F	21-01-2017	-	1810	181	181	
	47	194A	23-11-2016	F	21-01-2017	-	17	2	2	
	48	194A	23-11-2016	F	21-01-2017	-	1950	195	195	
	49	194A	21-11-2016	F	21-01-2017	-	60	6	6	
	50	194A	19-11-2016	F	21-01-2017	-	55	6	6	
	51	194A	19-11-2016	F	21-01-2017	-	3030	303	303	
	52	194A	18-11-2016	F	21-01-2017	-	630	63	63	
	53	194A	08-11-2016	F	21-01-2017	-	4355	436	436	
	54	194A	05-11-2016	F	21-01-2017	-	3930	393	393	
	55	194A	04-11-2016	F	21-01-2017	-	44	5	5	
	56	194A	02-11-2016	F	21-01-2017	-	20	2	2	
	57	194A	01-11-2016	F	21-01-2017	-	6	1	1	
	58	194A	21-10-2016	F	21-01-2017	-	5000	500	500	
	59	194A	20-10-2016	F	21-01-2017	-	70	7	7	
	60	194A	14-10-2016	F	21-01-2017	-	19	2	2	
	61	194A	14-10-2016	F	21-01-2017	-	145	15	15	
	62	194A	07-10-2016	F	21-01-2017	-	149	15	15	
	63	194A	05-10-2016	F	21-01-2017	-	7980	798	798	
	64	194A	29-09-2016	F	25-10-2016	-	250	25	25	
	65	194A	25-09-2016	F	25-10-2016	-	17	2	2	
	66	194A	25-09-2016	F	25-10-2016	-	3517	352	352	
	67	194A	25-09-2016	F	25-10-2016	-	1450	145	145	
	68	194A	17-09-2016	F	25-10-2016	-	390	39	39	
	69	194A	09-09-2016	F	25-10-2016	-	4855	486	486	
	70	194A	09-09-2016	F	25-10-2016	-	1400	140	140	
	71	194A	07-09-2016	F	25-10-2016	-	39	4	4	
	72	194A	06-09-2016	F	25-10-2016	-	1240	124	124	
	73	194A	05-09-2016	F	25-10-2016	-	427	43	43	
	74	194A	03-09-2016	F	25-10-2016	-	290	29	29	

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	75	194A	25-08-2016	F	25-10-2016	-	1403	141	141	
	76	194A	20-08-2016	F	25-10-2016	-	30	3	3	
	77	194A	18-08-2016	F	25-10-2016	-	19	2	2	
	78	194A	10-08-2016	F	25-10-2016	-	2839	284	284	
	79	194A	09-08-2016	F	25-10-2016	-	510	51	51	
	80	194A	03-08-2016	F	25-10-2016	-	1450	145	145	
	81	194A	03-08-2016	F	25-10-2016	-	32	4	4	
	82	194A	02-08-2016	F	25-10-2016	-	169	17	17	
	83	194A	28-07-2016	F	25-10-2016	-	3580	358	358	
	84	194A	19-07-2016	F	25-10-2016	-	2160	216	216	
	85	194A	13-07-2016	F	25-10-2016	-	4350	435	435	
	86	194A	12-07-2016	F	25-10-2016	-	290	29	29	
	87	194A	11-07-2016	F	25-10-2016	-	450	45	45	
	88	194A	24-06-2016	F	01-08-2016	-	250	25	25	
	89	194A	10-06-2016	F	01-08-2016	-	2540	254	254	
	90	194A	09-06-2016	F	01-08-2016	-	274	28	28	
	91	194A	08-06-2016	F	01-08-2016	-	10	1	1	
	92	194A	07-06-2016	F	01-08-2016	-	120	12	12	
	93	194A	06-06-2016	F	01-08-2016	-	137	14	14	
	94	194A	04-06-2016	F	01-08-2016	-	206	81	81	
	95	194A	03-06-2016	F	01-08-2016	-	140	14	14	
	96	194A	27-05-2016	F	01-08-2016	-	2048	205	205	
	97	194A	25-05-2016	F	01-08-2016	-	270	27	27	
	98	194A	24-05-2016	F	01-08-2016	-	116	12	12	
	99	194A	12-05-2016	F	01-08-2016	-	5200	1263	1263	
14	UNITED BANK OF INDIA, PURULIA BRANCH	CALU02654B						54318	6383	6383
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	30-03-2017	F	15-05-2017	-	850	85	85	
	2	194A	29-03-2017	F	15-05-2017	-	100	10	10	
	3	194A	28-03-2017	F	15-05-2017	-	524	53	53	
	4	194A	27-03-2017	F	15-05-2017	-	20	2	2	
	5	194A	26-03-2017	F	15-05-2017	-	30	3	3	
	6	194A	06-03-2017	F	15-05-2017	-	107	11	11	
	7	194A	04-03-2017	F	15-05-2017	-	20	2	2	
	8	194A	03-03-2017	F	15-05-2017	-	20	2	2	
	9	194A	02-03-2017	F	15-05-2017	-	138	14	14	
	10	194A	02-03-2017	F	15-05-2017	-	286	29	29	
	11	194A	01-03-2017	F	15-05-2017	-	270	27	27	
	12	194A	27-02-2017	F	15-05-2017	-	1388	139	139	
	13	194A	18-02-2017	F	15-05-2017	-	429	43	43	
	14	194A	17-02-2017	F	15-05-2017	-	30	3	3	
	15	194A	16-02-2017	F	15-05-2017	-	729	73	73	
	16	194A	14-02-2017	F	15-05-2017	-	70	7	7	
	17	194A	13-02-2017	F	15-05-2017	-	217	22	22	
	18	194A	04-02-2017	F	15-05-2017	-	2450	245	245	
	19	194A	02-02-2017	F	15-05-2017	-	10	1	1	
	20	194A	31-01-2017	F	15-05-2017	-	967	97	97	
	21	194A	25-01-2017	F	15-05-2017	-	2500	250	250	
	22	194A	18-01-2017	F	15-05-2017	-	20	2	2	
	23	194A	17-01-2017	F	15-05-2017	-	6	1	1	
	24	194A	10-01-2017	F	15-05-2017	-	3129	313	313	
	25	194A	09-01-2017	F	15-05-2017	-	90	9	9	
	26	194A	07-01-2017	F	15-05-2017	-	677	68	68	
	27	194A	07-01-2017	F	15-05-2017	-	1590	159	159	
	28	194A	06-01-2017	F	15-05-2017	-	160	16	16	
	29	194A	04-01-2017	F	15-05-2017	-	10	1	1	
	30	194A	04-01-2017	F	15-05-2017	-	123	13	13	
	31	194A	28-12-2016	F	21-01-2017	-	930	93	93	
	32	194A	23-12-2016	F	21-01-2017	-	1597	160	160	
	33	194A	13-12-2016	F	21-01-2017	-	96	10	10	
	34	194A	09-12-2016	F	21-01-2017	-	39	4	4	
	35	194A	08-12-2016	F	21-01-2017	-	16	2	2	
	36	194A	08-12-2016	F	21-01-2017	-	1650	165	165	
	37	194A	05-12-2016	F	21-01-2017	-	20	2	2	
	38	194A	05-12-2016	F	21-01-2017	-	1117	112	112	
	39	194A	03-12-2016	F	21-01-2017	-	317	32	32	
	40	194A	01-12-2016	F	21-01-2017	-	60	6	6	
	41	194A	30-11-2016	F	21-01-2017	-	530	53	53	
	42	194A	30-11-2016	F	21-01-2017	-	1090	109	109	
	43	194A	23-11-2016	F	21-01-2017	-	1600	160	160	
	44	194A	19-11-2016	F	21-01-2017	-	350	35	35	
	45	194A	19-11-2016	F	21-01-2017	-	1200	120	120	
	46	194A	18-11-2016	F	21-01-2017	-	75	8	8	
	47	194A	08-11-2016	F	21-01-2017	-	1930	193	193	
	48	194A	05-11-2016	F	21-01-2017	-	1240	124	124	

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	49	194A	04-11-2016	F	21-01-2017	-	484	49	49	
	50	194A	03-11-2016	F	21-01-2017	-	200	20	20	
	51	194A	31-10-2016	F	21-01-2017	-	56	6	6	
	52	194A	21-10-2016	F	21-01-2017	-	1400	140	140	
	53	194A	20-10-2016	F	21-01-2017	-	480	48	48	
	54	194A	19-10-2016	F	21-01-2017	-	20	2	2	
	55	194A	17-10-2016	F	21-01-2017	-	65	7	7	
	56	194A	14-10-2016	F	21-01-2017	-	207	21	21	
	57	194A	07-10-2016	F	21-01-2017	-	60	6	6	
	58	194A	05-10-2016	F	21-01-2017	-	3110	311	311	
	59	194A	04-10-2016	F	21-01-2017	-	227	23	23	
	60	194A	03-10-2016	F	21-01-2017	-	470	47	47	
	61	194A	01-10-2016	F	21-01-2017	-	140	14	14	
	62	194A	29-09-2016	F	25-10-2016	-	80	8	8	
	63	194A	28-09-2016	F	25-10-2016	-	1103	111	111	
	64	194A	25-09-2016	F	25-10-2016	-	30	3	3	
	65	194A	25-09-2016	F	25-10-2016	-	1130	113	113	
	66	194A	17-09-2016	F	25-10-2016	-	175	18	18	
	67	194A	12-09-2016	F	25-10-2016	-	290	29	29	
	68	194A	09-09-2016	F	25-10-2016	-	4210	421	421	
	69	194A	09-09-2016	F	25-10-2016	-	1097	110	110	
	70	194A	08-09-2016	F	25-10-2016	-	90	9	9	
	71	194A	07-09-2016	F	25-10-2016	-	29	3	3	
	72	194A	06-09-2016	F	25-10-2016	-	27	3	3	
	73	194A	05-09-2016	F	25-10-2016	-	130	13	13	
	74	194A	03-09-2016	F	25-10-2016	-	200	20	20	
	75	194A	25-08-2016	F	25-10-2016	-	1177	118	118	
	76	194A	23-08-2016	F	25-10-2016	-	147	15	15	
	77	194A	22-08-2016	F	25-10-2016	-	29	3	3	
	78	194A	20-08-2016	F	25-10-2016	-	30	3	3	
	79	194A	19-08-2016	F	25-10-2016	-	30	3	3	
	80	194A	17-08-2016	F	25-10-2016	-	85	9	9	
	81	194A	10-08-2016	F	25-10-2016	-	3548	355	355	
	82	194A	08-08-2016	F	25-10-2016	-	250	25	25	
	83	194A	06-08-2016	F	25-10-2016	-	40	4	4	
	84	194A	04-08-2016	F	25-10-2016	-	254	26	26	
	85	194A	28-07-2016	F	25-10-2016	-	16	2	2	
	86	194A	28-07-2016	F	25-10-2016	-	839	84	84	
	87	194A	22-07-2016	F	25-10-2016	-	29	3	3	
	88	194A	13-07-2016	F	25-10-2016	-	1517	1090	1090	
15	UNITED BANK OF INDIA	CALU02829B						107400	11767	11767
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	19-05-2017	-	797	80	80	
	2	194A	30-03-2017	F	19-05-2017	-	358	36	36	
	3	194A	29-03-2017	F	19-05-2017	-	860	86	86	
	4	194A	29-03-2017	F	19-05-2017	-	180	18	18	
	5	194A	22-03-2017	F	19-05-2017	-	48	5	5	
	6	194A	21-03-2017	F	19-05-2017	-	839	84	84	
	7	194A	16-03-2017	F	19-05-2017	-	7	1	1	
	8	194A	07-03-2017	F	19-05-2017	-	980	98	98	
	9	194A	06-03-2017	F	19-05-2017	-	946	95	95	
	10	194A	04-03-2017	F	19-05-2017	-	920	92	92	
	11	194A	03-03-2017	F	19-05-2017	-	628	63	63	
	12	194A	01-03-2017	F	19-05-2017	-	280	28	28	
	13	194A	28-02-2017	F	19-05-2017	-	307	31	31	
	14	194A	27-02-2017	F	19-05-2017	-	1620	162	162	
	15	194A	18-02-2017	F	19-05-2017	-	1268	127	127	
	16	194A	16-02-2017	F	19-05-2017	-	39	4	4	
	17	194A	15-02-2017	F	19-05-2017	-	30	3	3	
	18	194A	14-02-2017	F	19-05-2017	-	2697	270	270	
	19	194A	04-02-2017	F	19-05-2017	-	7160	716	716	
	20	194A	02-02-2017	F	19-05-2017	-	77	8	8	
	21	194A	31-01-2017	F	19-05-2017	-	15	2	2	
	22	194A	31-01-2017	F	19-05-2017	-	8	1	1	
	23	194A	31-01-2017	F	19-05-2017	-	1530	153	153	
	24	194A	31-01-2017	F	19-05-2017	-	780	78	78	
	25	194A	30-01-2017	F	19-05-2017	-	335	34	34	
	26	194A	21-01-2017	F	19-05-2017	-	30	3	3	
	27	194A	21-01-2017	F	19-05-2017	-	2677	268	268	
	28	194A	16-01-2017	F	19-05-2017	-	58	6	6	
	29	194A	07-01-2017	F	19-05-2017	-	3980	398	398	
	30	194A	07-01-2017	F	19-05-2017	-	30	3	3	
	31	194A	05-01-2017	F	19-05-2017	-	304	31	31	
	32	194A	05-01-2017	F	19-05-2017	-	90	9	9	
	33	194A	05-01-2017	F	19-05-2017	-	30	3	3	
	34	194A	04-01-2017	F	19-05-2017	-	211	22	22	
	35	194A	02-01-2017	F	19-05-2017	-	230	23	23	

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	36	194A	29-12-2016	F	25-01-2017	-	1410	141	141	
	37	194A	27-12-2016	F	25-01-2017	-	96	10	10	
	38	194A	23-12-2016	F	25-01-2017	-	4450	445	445	
	39	194A	22-12-2016	F	25-01-2017	-	97	10	10	
	40	194A	20-12-2016	F	25-01-2017	-	10	1	1	
	41	194A	17-12-2016	F	25-01-2017	-	66	7	7	
	42	194A	15-12-2016	F	25-01-2017	-	150	15	15	
	43	194A	14-12-2016	F	25-01-2017	-	60	6	6	
	44	194A	13-12-2016	F	25-01-2017	-	385	39	39	
	45	194A	09-12-2016	F	25-01-2017	-	20	2	2	
	46	194A	08-12-2016	F	25-01-2017	-	30	3	3	
	47	194A	08-12-2016	F	25-01-2017	-	4600	460	460	
	48	194A	06-12-2016	F	25-01-2017	-	100	10	10	
	49	194A	05-12-2016	F	25-01-2017	-	4	1	1	
	50	194A	05-12-2016	F	25-01-2017	-	30	3	3	
	51	194A	05-12-2016	F	25-01-2017	-	2533	254	254	
	52	194A	03-12-2016	F	25-01-2017	-	50	5	5	
	53	194A	03-12-2016	F	25-01-2017	-	550	55	55	
	54	194A	02-12-2016	F	25-01-2017	-	80	8	8	
	55	194A	01-12-2016	F	25-01-2017	-	47	5	5	
	56	194A	30-11-2016	F	25-01-2017	-	10	1	1	
	57	194A	30-11-2016	F	25-01-2017	-	1450	145	145	
	58	194A	23-11-2016	F	25-01-2017	-	4483	449	449	
	59	194A	19-11-2016	F	25-01-2017	-	550	55	55	
	60	194A	19-11-2016	F	25-01-2017	-	2530	253	253	
	61	194A	16-11-2016	F	25-01-2017	-	7	1	1	
	62	194A	08-11-2016	F	25-01-2017	-	5120	512	512	
	63	194A	05-11-2016	F	25-01-2017	-	2484	249	249	
	64	194A	04-11-2016	F	25-01-2017	-	580	58	58	
	65	194A	03-11-2016	F	25-01-2017	-	100	10	10	
	66	194A	01-11-2016	F	25-01-2017	-	13	2	2	
	67	194A	31-10-2016	F	25-01-2017	-	30	3	3	
	68	194A	21-10-2016	F	25-01-2017	-	2484	249	249	
	69	194A	20-10-2016	F	25-01-2017	-	580	58	58	
	70	194A	18-10-2016	F	25-01-2017	-	19	2	2	
	71	194A	07-10-2016	F	25-01-2017	-	30	3	3	
	72	194A	05-10-2016	F	25-01-2017	-	3200	320	320	
	73	194A	04-10-2016	F	25-01-2017	-	997	100	100	
	74	194A	03-10-2016	F	25-01-2017	-	1040	104	104	
	75	194A	01-10-2016	F	25-01-2017	-	1028	103	103	
	76	194A	29-09-2016	F	26-10-2016	-	76	8	8	
	77	194A	29-09-2016	F	26-10-2016	-	380	38	38	
	78	194A	29-09-2016	F	26-10-2016	-	967	97	97	
	79	194A	25-09-2016	F	26-10-2016	-	17	2	2	
	80	194A	25-09-2016	F	26-10-2016	-	1267	127	127	
	81	194A	22-09-2016	F	26-10-2016	-	10	1	1	
	82	194A	22-09-2016	F	26-10-2016	-	217	22	22	
	83	194A	22-09-2016	F	26-10-2016	-	1100	110	110	
	84	194A	17-09-2016	F	26-10-2016	-	7	1	1	
	85	194A	12-09-2016	F	26-10-2016	-	7	1	1	
	86	194A	09-09-2016	F	26-10-2016	-	40	4	4	
	87	194A	09-09-2016	F	26-10-2016	-	2355	236	236	
	88	194A	08-09-2016	F	26-10-2016	-	10	1	1	
	89	194A	07-09-2016	F	26-10-2016	-	210	21	21	
	90	194A	07-09-2016	F	26-10-2016	-	1065	107	107	
	91	194A	03-09-2016	F	26-10-2016	-	7	1	1	
	92	194A	02-09-2016	F	26-10-2016	-	10	1	1	
	93	194A	25-08-2016	F	26-10-2016	-	2350	235	235	
	94	194A	23-08-2016	F	26-10-2016	-	210	21	21	
	95	194A	23-08-2016	F	26-10-2016	-	1065	107	107	
	96	194A	22-08-2016	F	26-10-2016	-	19	2	2	
	97	194A	20-08-2016	F	26-10-2016	-	10	1	1	
	98	194A	17-08-2016	F	26-10-2016	-	73	8	8	
	99	194A	10-08-2016	F	26-10-2016	-	2740	274	274	
	100	194A	08-08-2016	F	26-10-2016	-	210	21	21	
	101	194A	08-08-2016	F	26-10-2016	-	1080	108	108	
	102	194A	06-08-2016	F	26-10-2016	-	50	5	5	
	103	194A	05-08-2016	F	26-10-2016	-	860	86	86	
	104	194A	03-08-2016	F	26-10-2016	-	522	53	53	
	105	194A	28-07-2016	F	26-10-2016	-	1000	100	100	
	106	194A	26-07-2016	F	26-10-2016	-	2460	246	246	
	107	194A	25-07-2016	F	26-10-2016	-	4	1	1	
	108	194A	22-07-2016	F	26-10-2016	-	1140	114	114	
	109	194A	22-07-2016	F	26-10-2016	-	210	21	21	
	110	194A	20-07-2016	F	26-10-2016	-	119	12	12	
	111	194A	13-07-2016	F	26-10-2016	-	1583	159	159	
	112	194A	11-07-2016	F	26-10-2016	-	2580	258	258	
	113	194A	08-07-2016	F	26-10-2016	-	17	2	2	
	114	194A	08-07-2016	F	26-10-2016	-	1217	122	122	
	115	194A	08-07-2016	F	26-10-2016	-	210	21	21	

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	116	194A	05-07-2016	F	26-10-2016	-	70	7	7	
	117	194A	24-06-2016	F	01-08-2016	-	217	22	22	
	118	194A	24-06-2016	F	01-08-2016	-	1210	121	121	
	119	194A	24-06-2016	F	01-08-2016	-	2523	259	259	
	120	194A	23-06-2016	F	01-08-2016	-	20	2	2	
	121	194A	22-06-2016	F	01-08-2016	-	7	1	1	
	122	194A	10-06-2016	F	01-08-2016	-	2530	253	253	
	123	194A	09-06-2016	F	01-08-2016	-	258	258	258	
	124	194A	09-06-2016	F	01-08-2016	-	1194	846	846	
	125	194A	08-06-2016	F	01-08-2016	-	16	16	16	
	126	194A	08-06-2016	F	01-08-2016	-	29	29	29	
16	UNITED BANK OF INDIA	CALU02839E						308119	31634	31634
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	15-05-2017	-	65	7	7	
	2	194A	30-03-2017	F	15-05-2017	-	40	4	4	
	3	194A	29-03-2017	F	15-05-2017	-	294	30	30	
	4	194A	23-03-2017	F	15-05-2017	-	740	74	74	
	5	194A	22-03-2017	F	15-05-2017	-	8660	866	866	
	6	194A	21-03-2017	F	15-05-2017	-	16548	1655	1655	
	7	194A	16-03-2017	F	15-05-2017	-	329	33	33	
	8	194A	15-03-2017	F	15-05-2017	-	30	3	3	
	9	194A	08-03-2017	F	15-05-2017	-	2214	222	222	
	10	194A	07-03-2017	F	15-05-2017	-	10000	1000	1000	
	11	194A	06-03-2017	F	15-05-2017	-	18350	1835	1835	
	12	194A	04-03-2017	F	15-05-2017	-	599	60	60	
	13	194A	03-03-2017	F	15-05-2017	-	107	11	11	
	14	194A	21-02-2017	F	15-05-2017	-	8607	861	861	
	15	194A	18-02-2017	F	15-05-2017	-	18350	1835	1835	
	16	194A	17-02-2017	F	15-05-2017	-	157	16	16	
	17	194A	16-02-2017	F	15-05-2017	-	2286	229	229	
	18	194A	15-02-2017	F	15-05-2017	-	20	2	2	
	19	194A	13-02-2017	F	15-05-2017	-	90	9	9	
	20	194A	09-02-2017	F	15-05-2017	-	1016	102	102	
	21	194A	06-02-2017	F	15-05-2017	-	14160	1416	1416	
	22	194A	04-02-2017	F	15-05-2017	-	16900	1690	1690	
	23	194A	02-02-2017	F	15-05-2017	-	102	11	11	
	24	194A	25-01-2017	F	15-05-2017	-	6250	625	625	
	25	194A	24-01-2017	F	15-05-2017	-	11	2	2	
	26	194A	21-01-2017	F	15-05-2017	-	14240	1424	1424	
	27	194A	19-01-2017	F	15-05-2017	-	40	4	4	
	28	194A	18-01-2017	F	15-05-2017	-	10	1	1	
	29	194A	10-01-2017	F	15-05-2017	-	6484	649	649	
	30	194A	07-01-2017	F	15-05-2017	-	15129	1513	1513	
	31	194A	06-01-2017	F	15-05-2017	-	9	1	1	
	32	194A	05-01-2017	F	15-05-2017	-	140	14	14	
	33	194A	23-12-2016	F	21-01-2017	-	15129	1513	1513	
	34	194A	21-12-2016	F	21-01-2017	-	140	14	14	
	35	194A	20-12-2016	F	21-01-2017	-	49	5	5	
	36	194A	19-12-2016	F	21-01-2017	-	1070	107	107	
	37	194A	16-12-2016	F	21-01-2017	-	276	28	28	
	38	194A	15-12-2016	F	21-01-2017	-	240	24	24	
	39	194A	14-12-2016	F	21-01-2017	-	49	5	5	
	40	194A	13-12-2016	F	21-01-2017	-	87	9	9	
	41	194A	12-12-2016	F	21-01-2017	-	107	11	11	
	42	194A	08-12-2016	F	21-01-2017	-	20	2	2	
	43	194A	08-12-2016	F	21-01-2017	-	15630	1563	1563	
	44	194A	07-12-2016	F	21-01-2017	-	15	2	2	
	45	194A	06-12-2016	F	21-01-2017	-	100	10	10	
	46	194A	05-12-2016	F	21-01-2017	-	6780	678	678	
	47	194A	03-12-2016	F	21-01-2017	-	880	88	88	
	48	194A	02-12-2016	F	21-01-2017	-	45	5	5	
	49	194A	02-12-2016	F	21-01-2017	-	340	34	34	
	50	194A	01-12-2016	F	21-01-2017	-	87	9	9	
	51	194A	23-11-2016	F	21-01-2017	-	6000	600	600	
	52	194A	21-11-2016	F	21-01-2017	-	20	2	2	
	53	194A	19-11-2016	F	21-01-2017	-	183	19	19	
	54	194A	19-11-2016	F	21-01-2017	-	7400	740	740	
	55	194A	18-11-2016	F	21-01-2017	-	80	8	8	
	56	194A	17-11-2016	F	21-01-2017	-	15	2	2	
	57	194A	08-11-2016	F	21-01-2017	-	6750	675	675	
	58	194A	05-11-2016	F	21-01-2017	-	7597	760	760	
	59	194A	04-11-2016	F	21-01-2017	-	450	45	45	
	60	194A	01-11-2016	F	21-01-2017	-	360	36	36	
	61	194A	24-10-2016	F	21-01-2017	-	2790	279	279	
	62	194A	21-10-2016	F	21-01-2017	-	8210	821	821	
	63	194A	19-10-2016	F	21-01-2017	-	48	5	5	
	64	194A	18-10-2016	F	21-01-2017	-	20	2	2	

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	65	194A	17-10-2016	F	21-01-2017	-	10	1	1	
	66	194A	07-10-2016	F	21-01-2017	-	30	3	3	
	67	194A	07-10-2016	F	21-01-2017	-	67	7	7	
	68	194A	07-10-2016	F	21-01-2017	-	3033	304	304	
	69	194A	05-10-2016	F	21-01-2017	-	9500	950	950	
	70	194A	04-10-2016	F	21-01-2017	-	510	51	51	
	71	194A	25-09-2016	F	25-10-2016	-	5760	576	576	
	72	194A	25-09-2016	F	25-10-2016	-	3033	304	304	
	73	194A	20-09-2016	F	25-10-2016	-	10	1	1	
	74	194A	12-09-2016	F	25-10-2016	-	4	1	1	
	75	194A	09-09-2016	F	25-10-2016	-	6370	637	637	
	76	194A	09-09-2016	F	25-10-2016	-	4919	492	492	
	77	194A	08-09-2016	F	25-10-2016	-	377	38	38	
	78	194A	07-09-2016	F	25-10-2016	-	240	24	24	
	79	194A	06-09-2016	F	25-10-2016	-	328	33	33	
	80	194A	05-09-2016	F	25-10-2016	-	150	15	15	
	81	194A	25-08-2016	F	25-10-2016	-	4919	492	492	
	82	194A	24-08-2016	F	25-10-2016	-	50	5	5	
	83	194A	19-08-2016	F	25-10-2016	-	7	1	1	
	84	194A	17-08-2016	F	25-10-2016	-	28	3	3	
	85	194A	10-08-2016	F	25-10-2016	-	5270	527	527	
	86	194A	09-08-2016	F	25-10-2016	-	10	1	1	
	87	194A	06-08-2016	F	25-10-2016	-	44	5	5	
	88	194A	05-08-2016	F	25-10-2016	-	48	5	5	
	89	194A	04-08-2016	F	25-10-2016	-	80	8	8	
	90	194A	03-08-2016	F	25-10-2016	-	340	34	34	
	91	194A	02-08-2016	F	25-10-2016	-	28	3	3	
	92	194A	26-07-2016	F	25-10-2016	-	2950	295	295	
	93	194A	25-07-2016	F	25-10-2016	-	113	12	12	
	94	194A	21-07-2016	F	25-10-2016	-	10	1	1	
	95	194A	13-07-2016	F	25-10-2016	-	600	60	60	
	96	194A	11-07-2016	F	25-10-2016	-	3550	355	355	
	97	194A	24-06-2016	F	01-08-2016	-	3550	355	355	
	98	194A	10-06-2016	F	01-08-2016	-	4030	403	403	
	99	194A	09-06-2016	F	01-08-2016	-	24	8	8	
	100	194A	08-06-2016	F	01-08-2016	-	29	3	3	
	101	194A	07-06-2016	F	01-08-2016	-	35	4	4	
	102	194A	06-06-2016	F	01-08-2016	-	20	2	2	
	103	194A	04-06-2016	F	01-08-2016	-	116	12	12	
	104	194A	03-06-2016	F	01-08-2016	-	20	2	2	
	105	194A	27-05-2016	F	01-08-2016	-	1129	113	113	
	106	194A	26-05-2016	F	01-08-2016	-	45	5	5	
	107	194A	23-05-2016	F	01-08-2016	-	290	29	29	
	108	194A	19-05-2016	F	01-08-2016	-	299	30	30	
	109	194A	12-05-2016	F	01-08-2016	-	3200	1119	1119	
17	WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	CALW02888E						11980338028	1174334133	1174334133
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194J	28-03-2017	F	24-05-2017	-	12881115	1288112	1288112	
	2	194J	28-03-2017	F	24-05-2017	-	900000000	90000000	90000000	
	3	194J	28-03-2017	F	24-05-2017	-	13557020	1355702	1355702	
	4	194J	28-03-2017	F	24-05-2017	-	104414817	10441482	10441482	
	5	194C	15-03-2017	F	24-05-2017	-	1103000	22060	22060	
	6	194C	15-03-2017	F	24-05-2017	-	36687850	733757	733757	
	7	194C	15-03-2017	F	24-05-2017	-	131078000	2621560	2621560	
	8	194J	10-03-2017	F	24-05-2017	-	900000000	90000000	90000000	
	9	194J	10-03-2017	F	24-05-2017	-	24159255	2415926	2415926	
	10	194J	10-03-2017	F	24-05-2017	-	11458435	1145844	1145844	
	11	194J	10-03-2017	F	24-05-2017	-	104414817	10441482	10441482	
	12	194C	15-02-2017	F	24-05-2017	-	2268000	45360	45360	
	13	194J	10-02-2017	F	24-05-2017	-	900000000	90000000	90000000	
	14	194J	10-02-2017	F	24-05-2017	-	104414817	10441482	10441482	
	15	194C	19-01-2017	F	24-05-2017	-	56929000	1138580	1138580	
	16	194C	19-01-2017	F	24-05-2017	-	119050	2381	2381	
	17	194C	19-01-2017	F	24-05-2017	-	95200	1904	1904	
	18	194J	10-01-2017	F	24-05-2017	-	900000000	90000000	90000000	
	19	194J	10-01-2017	F	24-05-2017	-	104414817	10441482	10441482	
	20	194J	10-12-2016	F	23-01-2017	-	900000000	90000000	90000000	
	21	194J	10-12-2016	F	23-01-2017	-	30852750	3085276	3085276	
	22	194J	10-12-2016	F	23-01-2017	-	104414820	10441482	10441482	
	23	194J	17-11-2016	F	23-01-2017	-	3072580	307258	307258	
	24	194J	10-11-2016	F	23-01-2017	-	923979967	92397997	92397997	
	25	194J	22-10-2016	F	23-01-2017	-	923979967	92397997	92397997	
	26	194C	20-10-2016	F	23-01-2017	-	2431250	48625	48625	

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	27	194C	20-10-2016	F	23-01-2017	-	74750	1495	1495	
	28	194C	20-10-2016	F	23-01-2017	-	100000	2000	2000	
	29	194C	20-10-2016	F	23-01-2017	-	100000	2000	2000	
	30	194C	20-10-2016	F	23-01-2017	-	15939000	318780	318780	
	31	194J	20-09-2016	F	28-10-2016	-	923979967	92397997	92397997	
	32	194J	20-09-2016	F	28-10-2016	-	46112060	4611206	4611206	
	33	194C	17-09-2016	F	28-10-2016	-	48720850	974417	974417	
	34	194J	19-08-2016	F	28-10-2016	-	923979967	92397997	92397997	
	35	194J	20-07-2016	F	28-10-2016	-	923979967	92397997	92397997	
	36	194J	20-06-2016	F	21-07-2016	-	923979967	92397997	92397997	
	37	194J	20-06-2016	F	21-07-2016	-	27047556	2704756	2704756	
	38	194C	15-06-2016	F	21-07-2016	-	600000	12000	12000	
	39	194J	20-05-2016	F	21-07-2016	-	948997417	94899742	94899742	
18	PTC INDIA LIMITED	DELP10371E						9358889	187178	187178
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194C	31-12-2016	F	22-01-2017	-	7881170	157624	157624	
	2	194C	09-09-2016	F	20-10-2016	-	1477719	29554	29554	
19	SOLITAIRE INDUSTRIAL INFRASTRUCTURE PRIVATE LIMITED	DELS39965C						1374774	137478	137478
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194J	04-03-2017	F	09-06-2017	-	468048	46805	46805	
	2	194J	18-11-2016	F	30-01-2017	-	461207	46121	46121	
	3	194J	08-07-2016	F	28-11-2016	-	445519	44552	44552	
20	HDFC BANK LIMITED	MUMH03189E						11515515	1151551.5	1151551.5
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	19-05-2017	-	2981861	298186.1	298186.1	
	2	194A	15-02-2017	F	19-05-2017	-	288009	28800.9	28800.9	
	3	194A	31-01-2017	F	19-05-2017	-	2369725	236972.5	236972.5	
	4	194A	17-12-2016	F	30-01-2017	-	891091	89109.1	89109.1	
	5	194A	02-11-2016	F	30-01-2017	-	164471	16447.1	16447.1	
	6	194A	19-10-2016	F	30-01-2017	-	1661273	166127.3	166127.3	
	7	194A	17-09-2016	F	26-10-2016	-	859723	85972.3	85972.3	
	8	194A	15-08-2016	F	26-10-2016	-	160349	16034.9	16034.9	
	9	194A	18-07-2016	F	26-10-2016	-	1249144	124914.4	124914.4	
	10	194A	17-06-2016	F	26-07-2016	-	635806	63580.6	63580.6	
	11	194A	12-05-2016	F	26-07-2016	-	92559	9255.9	9255.9	
	12	194A	30-04-2016	F	26-07-2016	-	161504	16150.4	16150.4	
21	TATA POWER TRADING COMPANY LIMITED	MUMT09520A						25538020	2553802	2553802
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194J	29-03-2017	F	24-05-2017	-	55130	5513	5513	
	2	194J	22-03-2017	F	24-05-2017	-	57930	5793	5793	
	3	194J	22-03-2017	F	24-05-2017	-	41920	4192	4192	
	4	194J	22-03-2017	F	24-05-2017	-	57930	5793	5793	
	5	194J	16-03-2017	F	24-05-2017	-	53420	5342	5342	
	6	194J	16-03-2017	F	24-05-2017	-	50000	5000	5000	
	7	194J	15-03-2017	F	24-05-2017	-	64770	6477	6477	
	8	194J	15-03-2017	F	24-05-2017	-	60200	6020	6020	
	9	194J	15-03-2017	F	24-05-2017	-	55610	5561	5561	
	10	194J	15-03-2017	F	24-05-2017	-	62390	6239	6239	
	11	194J	14-03-2017	F	24-05-2017	-	65870	6587	6587	
	12	194J	14-03-2017	F	24-05-2017	-	58970	5897	5897	
	13	194J	14-03-2017	F	24-05-2017	-	2136800	213680	213680	
	14	194J	14-03-2017	F	24-05-2017	-	2068390	206839	206839	
	15	194J	14-03-2017	F	24-05-2017	-	67100	6710	6710	
	16	194J	14-03-2017	F	24-05-2017	-	2068390	206839	206839	
	17	194J	14-03-2017	F	24-05-2017	-	65870	6587	6587	
	18	194J	14-03-2017	F	24-05-2017	-	61350	6135	6135	
	19	194J	14-03-2017	F	24-05-2017	-	67100	6710	6710	
	20	194J	10-03-2017	F	24-05-2017	-	1187030	118703	118703	
	21	194J	10-03-2017	F	24-05-2017	-	621840	62184	62184	
	22	194J	07-03-2017	F	24-05-2017	-	64310	6431	6431	
	23	194J	07-03-2017	F	24-05-2017	-	20270	2027	2027	
	24	194J	07-03-2017	F	24-05-2017	-	32310	3231	3231	

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	25	194J	07-03-2017	F	24-05-2017	-	59610	5961	5961	
	26	194J	01-03-2017	F	24-05-2017	-	36590	3659	3659	
	27	194J	27-02-2017	F	24-05-2017	-	39240	3924	3924	
	28	194J	27-02-2017	F	24-05-2017	-	32120	3212	3212	
	29	194J	27-02-2017	F	24-05-2017	-	15490	1549	1549	
	30	194J	27-02-2017	F	24-05-2017	-	36650	3665	3665	
	31	194J	27-02-2017	F	24-05-2017	-	48230	4823	4823	
	32	194J	27-02-2017	F	24-05-2017	-	39530	3953	3953	
	33	194J	18-02-2017	F	24-05-2017	-	1342270	134227	134227	
	34	194J	15-02-2017	F	24-05-2017	-	5920	592	592	
	35	194J	15-02-2017	F	24-05-2017	-	21440	2144	2144	
	36	194J	09-02-2017	F	24-05-2017	-	7410	741	741	
	37	194J	09-02-2017	F	24-05-2017	-	7050	705	705	
	38	194J	09-02-2017	F	24-05-2017	-	9420	942	942	
	39	194J	06-02-2017	F	24-05-2017	-	8190	819	819	
	40	194J	06-02-2017	F	24-05-2017	-	8810	881	881	
	41	194J	03-02-2017	F	24-05-2017	-	7350	735	735	
	42	194J	03-02-2017	F	24-05-2017	-	9920	992	992	
	43	194J	03-02-2017	F	24-05-2017	-	3890	389	389	
	44	194J	03-02-2017	F	24-05-2017	-	4720	472	472	
	45	194J	03-02-2017	F	24-05-2017	-	7350	735	735	
	46	194J	03-02-2017	F	24-05-2017	-	5910	591	591	
	47	194J	03-02-2017	F	24-05-2017	-	5320	532	532	
	48	194J	03-02-2017	F	24-05-2017	-	8170	817	817	
	49	194J	03-02-2017	F	24-05-2017	-	9470	947	947	
	50	194J	24-01-2017	F	24-05-2017	-	5260	526	526	
	51	194J	23-01-2017	F	24-05-2017	-	1213920	121392	121392	
	52	194J	20-01-2017	F	24-05-2017	-	12570	1257	1257	
	53	194J	20-01-2017	F	24-05-2017	-	18730	1873	1873	
	54	194J	20-01-2017	F	24-05-2017	-	9810	981	981	
	55	194J	09-01-2017	F	24-05-2017	-	13120	1312	1312	
	56	194J	09-01-2017	F	24-05-2017	-	12850	1285	1285	
	57	194J	09-01-2017	F	24-05-2017	-	12570	1257	1257	
	58	194J	09-01-2017	F	24-05-2017	-	12570	1257	1257	
	59	194J	09-01-2017	F	24-05-2017	-	13990	1399	1399	
	60	194J	09-01-2017	F	24-05-2017	-	13120	1312	1312	
	61	194J	09-01-2017	F	24-05-2017	-	12850	1285	1285	
	62	194J	09-01-2017	F	24-05-2017	-	12260	1226	1226	
	63	194J	09-01-2017	F	24-05-2017	-	11980	1198	1198	
	64	194J	09-01-2017	F	24-05-2017	-	12850	1285	1285	
	65	194J	09-01-2017	F	24-05-2017	-	13710	1371	1371	
	66	194J	09-01-2017	F	24-05-2017	-	11120	1112	1112	
	67	194J	09-01-2017	F	24-05-2017	-	12260	1226	1226	
	68	194J	30-12-2016	F	30-01-2017	-	12570	1257	1257	
	69	194J	30-12-2016	F	30-01-2017	-	11980	1198	1198	
	70	194J	30-12-2016	F	30-01-2017	-	12570	1257	1257	
	71	194J	30-12-2016	F	30-01-2017	-	11980	1198	1198	
	72	194J	30-12-2016	F	30-01-2017	-	12850	1285	1285	
	73	194J	30-12-2016	F	30-01-2017	-	12260	1226	1226	
	74	194J	30-12-2016	F	30-01-2017	-	11700	1170	1170	
	75	194J	30-12-2016	F	30-01-2017	-	12260	1226	1226	
	76	194J	26-12-2016	F	30-01-2017	-	1342270	134227	134227	
	77	194J	20-12-2016	F	30-01-2017	-	28570	2857	2857	
	78	194J	20-12-2016	F	30-01-2017	-	11120	1112	1112	
	79	194J	20-12-2016	F	30-01-2017	-	25320	2532	2532	
	80	194J	20-12-2016	F	30-01-2017	-	22140	2214	2214	
	81	194J	20-12-2016	F	30-01-2017	-	25320	2532	2532	
	82	194J	20-12-2016	F	30-01-2017	-	9390	939	939	
	83	194J	20-12-2016	F	30-01-2017	-	13120	1312	1312	
	84	194J	20-12-2016	F	30-01-2017	-	11120	1112	1112	
	85	194J	20-12-2016	F	30-01-2017	-	11120	1112	1112	
	86	194J	20-12-2016	F	30-01-2017	-	22460	2246	2246	
	87	194J	20-12-2016	F	30-01-2017	-	10840	1084	1084	
	88	194J	20-12-2016	F	30-01-2017	-	23320	2332	2332	
	89	194J	20-12-2016	F	30-01-2017	-	25050	2505	2505	
	90	194J	20-12-2016	F	30-01-2017	-	22140	2214	2214	
	91	194J	20-12-2016	F	30-01-2017	-	22730	2273	2273	
	92	194J	20-12-2016	F	30-01-2017	-	11980	1198	1198	
	93	194J	05-12-2016	F	30-01-2017	-	22460	2246	2246	
	94	194J	05-12-2016	F	30-01-2017	-	1563310	156331	156331	
	95	194J	05-12-2016	F	30-01-2017	-	22140	2214	2214	
	96	194J	05-12-2016	F	30-01-2017	-	22730	2273	2273	
	97	194J	05-12-2016	F	30-01-2017	-	22140	2214	2214	
	98	194J	05-12-2016	F	30-01-2017	-	22460	2246	2246	
	99	194J	05-12-2016	F	30-01-2017	-	21870	2187	2187	
	100	194J	29-11-2016	F	30-01-2017	-	23010	2301	2301	
	101	194J	29-11-2016	F	30-01-2017	-	23010	2301	2301	
	102	194J	29-11-2016	F	30-01-2017	-	23010	2301	2301	
	103	194J	29-11-2016	F	30-01-2017	-	21590	2159	2159	
	104	194J	29-11-2016	F	30-01-2017	-	23010	2301	2301	

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	105	194J	29-11-2016	F	30-01-2017	-	23010	2301	2301	
	106	194J	23-11-2016	F	30-01-2017	-	21590	2159	2159	
	107	194J	23-11-2016	F	30-01-2017	-	96730	9673	9673	
	108	194J	23-11-2016	F	30-01-2017	-	43180	4318	4318	
	109	194J	23-11-2016	F	30-01-2017	-	20140	2014	2014	
	110	194J	23-11-2016	F	30-01-2017	-	64920	6492	6492	
	111	194J	23-11-2016	F	30-01-2017	-	22140	2214	2214	
	112	194J	23-11-2016	F	30-01-2017	-	21590	2159	2159	
	113	194J	23-11-2016	F	30-01-2017	-	85120	8512	8512	
	114	194J	23-11-2016	F	30-01-2017	-	48920	4892	4892	
	115	194J	23-11-2016	F	30-01-2017	-	86370	8637	8637	
	116	194J	23-11-2016	F	30-01-2017	-	23010	2301	2301	
	117	194J	23-11-2016	F	30-01-2017	-	45460	4546	4546	
	118	194J	11-11-2016	F	30-01-2017	-	46410	4641	4641	
	119	194J	11-11-2016	F	30-01-2017	-	108830	10883	10883	
	120	194J	11-11-2016	F	30-01-2017	-	83370	8337	8337	
	121	194J	11-11-2016	F	30-01-2017	-	46410	4641	4641	
	122	194J	11-11-2016	F	30-01-2017	-	92830	9283	9283	
	123	194J	11-11-2016	F	30-01-2017	-	89300	8930	8930	
	124	194J	05-10-2016	F	30-01-2017	-	19680	1968	1968	
	125	194J	05-10-2016	F	30-01-2017	-	281440	28144	28144	
	126	194J	05-10-2016	F	30-01-2017	-	21440	2144	2144	
	127	194J	05-10-2016	F	30-01-2017	-	43450	4345	4345	
	128	194J	30-09-2016	F	02-11-2016	-	14390	1439	1439	
	129	194J	30-09-2016	F	02-11-2016	-	15560	1556	1556	
	130	194J	22-09-2016	F	02-11-2016	-	14400	1440	1440	
	131	194J	22-09-2016	F	02-11-2016	-	118500	11850	11850	
	132	194J	16-09-2016	F	02-11-2016	-	13230	1323	1323	
	133	194J	16-09-2016	F	02-11-2016	-	67010	6701	6701	
	134	194J	14-09-2016	F	02-11-2016	-	39020	3902	3902	
	135	194J	12-09-2016	F	02-11-2016	-	92320	9232	9232	
	136	194J	12-09-2016	F	02-11-2016	-	5660	566	566	
	137	194J	30-08-2016	F	02-11-2016	-	4180	418	418	
	138	194J	26-08-2016	F	02-11-2016	-	8870	887	887	
	139	194J	26-08-2016	F	02-11-2016	-	7380	738	738	
	140	194J	26-08-2016	F	02-11-2016	-	7110	711	711	
	141	194J	26-08-2016	F	02-11-2016	-	5660	566	566	
	142	194J	19-08-2016	F	02-11-2016	-	8870	887	887	
	143	194J	19-08-2016	F	02-11-2016	-	7110	711	711	
	144	194J	19-08-2016	F	02-11-2016	-	8590	859	859	
	145	194J	19-08-2016	F	02-11-2016	-	6550	655	655	
	146	194J	19-08-2016	F	02-11-2016	-	6550	655	655	
	147	194J	19-08-2016	F	02-11-2016	-	7990	799	799	
	148	194J	03-08-2016	F	02-11-2016	-	500290	50029	50029	
	149	194J	03-08-2016	F	02-11-2016	-	23330	2333	2333	
	150	194J	03-08-2016	F	02-11-2016	-	95680	9568	9568	
	151	194J	03-08-2016	F	02-11-2016	-	22710	2271	2271	
	152	194J	30-07-2016	F	02-11-2016	-	1327960	132796	132796	
	153	194J	18-07-2016	F	02-11-2016	-	7890	789	789	
	154	194J	13-07-2016	F	02-11-2016	-	223830	22383	22383	
	155	194J	05-07-2016	F	02-11-2016	-	1327960	132796	132796	
	156	194J	07-06-2016	F	01-08-2016	-	317410	31741	31741	
	157	194J	07-06-2016	F	01-08-2016	-	1285640	128564	128564	
	158	194J	27-04-2016	F	01-08-2016	-	1327960	132796	132796	
	159	194J	06-04-2016	F	01-08-2016	-	1285640	128564	128564	
22	AXIS BANK LIMITED	MUMU05151G						85926581	8592659	8592659
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	28-05-2017	-	1941548	194155	194155	
	2	194A	31-03-2017	F	28-05-2017	-	1941548	194155	194155	
	3	194A	31-03-2017	F	28-05-2017	-	4038419	403842	403842	
	4	194A	31-03-2017	F	28-05-2017	-	784811	78481	78481	
	5	194A	31-03-2017	F	28-05-2017	-	647015	64702	64702	
	6	194A	24-03-2017	F	28-05-2017	-	5437057	543705	543705	
	7	194A	20-03-2017	F	28-05-2017	-	22149	2215	2215	
	8	194A	18-03-2017	F	28-05-2017	-	1853098	185310	185310	
	9	194A	31-12-2016	F	20-01-2017	-	636781	63678	63678	
	10	194A	31-12-2016	F	20-01-2017	-	775495	77550	77550	
	11	194A	31-12-2016	F	20-01-2017	-	1914387	191439	191439	
	12	194A	31-12-2016	F	20-01-2017	-	1914388	191439	191439	
	13	194A	31-12-2016	F	20-01-2017	-	1914388	191439	191439	
	14	194A	31-12-2016	F	20-01-2017	-	3981926	398192	398192	
	15	194A	31-12-2016	F	20-01-2017	-	5266643	526664	526664	
	16	194A	31-12-2016	F	20-01-2017	B	-636781	-63678	-63678	
	17	194A	31-12-2016	F	20-01-2017	-	636781	63678	63678	
	18	194A	31-12-2016	F	20-01-2017	B	-3981926	-398192	-398192	
	19	194A	31-12-2016	F	20-01-2017	-	3981926	398192	398192	
	20	194A	31-12-2016	F	20-01-2017	B	-5266643	-526664	-526664	

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	21	194A	31-12-2016	F	20-01-2017	-	5266643	526664	526664	
	22	194A	20-10-2016	F	20-01-2017	-	600995	60099	60099	
	23	194A	20-10-2016	F	20-01-2017	B	-600995	-60099	-60099	
	24	194A	20-10-2016	F	20-01-2017	-	600995	60099	60099	
	25	194A	13-10-2016	F	20-01-2017	-	308115	30812	30812	
	26	194A	13-10-2016	F	20-01-2017	B	-308115	-30812	-30812	
	27	194A	13-10-2016	F	20-01-2017	-	308115	30812	30812	
	28	194A	07-10-2016	F	20-01-2017	-	3029126	302912	302912	
	29	194A	07-10-2016	F	20-01-2017	B	-3029126	-302912	-302912	
	30	194A	07-10-2016	F	20-01-2017	-	3029126	302912	302912	
	31	194A	29-09-2016	F	20-10-2016	-	8824380	882438	882438	
	32	194A	29-09-2016	F	20-10-2016	-	5115023	511503	511503	
	33	194A	29-09-2016	F	20-10-2016	-	3875769	387577	387577	
	34	194A	29-09-2016	F	20-10-2016	-	1863351	186335	186335	
	35	194A	29-09-2016	F	20-10-2016	-	1863350	186335	186335	
	36	194A	29-09-2016	F	20-10-2016	-	1863350	186335	186335	
	37	194A	29-09-2016	F	20-10-2016	-	753169	75317	75317	
	38	194A	29-09-2016	F	20-10-2016	-	620981	62098	62098	
	39	194A	30-06-2016	F	27-07-2016	-	1813795	181379	181379	
	40	194A	30-06-2016	F	27-07-2016	-	1813795	181379	181379	
	41	194A	30-06-2016	F	27-07-2016	-	731543	73154	73154	
	42	194A	30-06-2016	F	27-07-2016	-	605601	60560	60560	
	43	194A	30-06-2016	F	27-07-2016	-	8619943	861995	861995	
	44	194A	30-06-2016	F	27-07-2016	-	4968154	496815	496815	
	45	194A	30-06-2016	F	27-07-2016	-	3772693	377270	377270	
	46	194A	30-06-2016	F	27-07-2016	-	1813795	181380	181380	
	47	194A	30-06-2016	F	27-07-2016	B	-605601	-60560	-60560	
	48	194A	30-06-2016	F	27-07-2016	-	605601	60560	60560	
	49	194A	30-06-2016	F	27-07-2016	B	-731543	-73154	-73154	
	50	194A	30-06-2016	F	27-07-2016	-	731543	73154	73154	
	51	194A	30-06-2016	F	27-07-2016	B	-1813795	-181379	-181379	
	52	194A	30-06-2016	F	27-07-2016	-	1813795	181379	181379	
	53	194A	30-06-2016	F	27-07-2016	B	-1813795	-181379	-181379	
	54	194A	30-06-2016	F	27-07-2016	-	1813795	181379	181379	
	55	194A	30-06-2016	F	27-07-2016	B	-4968154	-496815	-496815	
	56	194A	30-06-2016	F	27-07-2016	-	4968154	496815	496815	
23	YES BANK LIMITED	MUMY02084F						13278379.65	1327837.96	1327837.96
	Sr No	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)	
	1	194A	31-03-2017	F	03-06-2017	-	5845220.43	584522.04	584522.04	
	2	194A	20-01-2017	F	03-06-2017	-	7433159.22	743315.92	743315.92	

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Summerised statement of Income Tax provided in the Annual Accounts, Tax deposited and reconcilation of amount claimed from Income Tax Department with Cash Flow Statement for the Financial Year 2016-17

Sl No	Particulars	Amnount as considered in Cash Flow Statement	Amount as claimed from Income Tax Department as per 26AS Statement	Difference	Remarks
1	Tax Deducted at Source (TDS) from Long Term Open Access Charges by WBSEDCL	11514.95	11514.95	0.00	Nil
2	Tax Deducted at Source (TDS) from Short Term Open Access Charges by WBSEDCL and Other Parties	209.83	210.15	-0.32	Tax Deducted at Source (TDS)of Rs.1.25 Lakhs by PTC on STOA during the F.Y-2015-16 has been accounted for by SLDC in the F.Y-2016-17 and Rs.1.58 Lakhs was deducted but in the absence of sufficient record the same was not accounted for in the books of SLDC
3	Tax Deducted at Source (TDS) by Banks & Others	291.44	331.44	-40.00	Tax Deducted at Source (TDS) by PGCIL but not accounted for due to lack of supporting evidence at the time of account closing.
4	Income Tax Refund	-1966.85	0.00	-1966.85	An amount of Rs.1966.85 lakhs pertaining to Assessment Year 2015-16 (FY 2014-15) received as refund from Income Tax Department vide Draft No 839369 dtd 21.12.2016.
GRAND TOTAL		10049.38	12056.54	-2007.17	

Tax provided in Accounts for 2016-17: 11687.49 Lakhs

Tax Assessed for Financial Year 2016-17: Assessment not completed

Tax deducted/deposited during Financial Year 2016-17: 12056.54 Lakhs

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INCOME TAX DEPARTMENT

01.	Name of the Assessee	M/s. West Bengal State Electricity Transmission Co. Ltd
02.	Address	Vidyut Bhavan, Sec.II, Kolkata-91
03.	P.A.No. / G.I.R. No.	AAACW6952G
04.	Ward / Circle / Range	D.C.I.T., Cir.2(2), Kolkata
05.	Status (a). If HUF, is higher rate of tax applicable ..... (b). If Company, whether (i). Domestic / Others ..... (ii). Public substantially interested/ public not substantially interest. (iii). Industrial / Non-industrial ..... (iv).Section 108/other than section 108	Company
06.	Assessment Year	2012-13
07.	Whether Resident/Resident but not ordinarily resident/Non-resident.	Resident.
08.	Method of Accounting	Mercantile system of accounting.
09.	Previous Year	2011-12
10.	Nature of Business(es)	Transmission of Electricity
11.	Date(s) of Hearing	As per order sheet.
12.	Date of Order	29/03/2015
13.	Section and sub-section under which the assessment is made.	U/S. 143(3) of the I.T. Act, 1961.

ASSESSMENT ORDER

Return of income for the assessment year 2012-13 was filed on 29.03.2014 declaring Nil income. The case was selected for scrutiny and as such notice u/s.143(2) dt. 08.08.2013 was issued by DCIT, Cir.2, Kolkata and duly served.

2. Subsequently, the assessment record was transferred under the jurisdiction of Cir. 2(2), Kolkata and thereafter, notice u/s. 142(1) was issued on 29.01.2015 and duly served.

2.1 Sri P. Chatterjee, Asst. Manager(Finance & Accounts) appeared as A/R and furnished copy of accounts, bank accounts details etc. The assessee was served a questionnaire for compliance. It is learnt that the assessee is engaged in the business of transmission of electricity. During the course of asst. proceedings,

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Mr. Chatterjee, Asst. Manager(Finance & Accounts)/ A/R of the assessee company appeared from time to time and explained the return. The details filed have been randomly examined with the accounts of the assessee.

During the course of asst. proceedings, the following issues emerged:

3. Amount inadmissible as per TAR:

3.1 Provision for Gratuity not allowable u/s. 40A(7):

In course of asst. proceedings, the assessee was requested to explain as to why provision for Gratuity of Rs. 62,67,746/- will not be disallowed. The assessee in its computation of total income has offered the same for taxation. Accordingly, the amount of Rs. 62,67,746/- is disallowed and added to the total income of the assessee.

3.2. Employees contribution to C.P.F./E.P.F./G.P.F.:

It is found from Annexure-'C' of the TAR that the Employees (of WBSETCL on Deputation) contribution to C.P.F./E.P.F. of Rs. 779770 & to G.P.F. of Rs. 11095194/- for the month of November, 2011 and Contribution to C.P.F./E.P.F. of Rs.736815/- & to G.P.F. of Rs. 10489905 for the month of March,2012 are found to have been deposited to Government A/c beyond due date. The issue was drawn under the knowledge of assessee.

3.2(i) It is found from Annexure-'C' of the TAR that the Employees (for own employees) Contribution of Rs. 14521142/- to G.P.F. were deposited beyond the due date.

3.2(ii) It is found from Annexure-'C' of the TAR that the Employees (for own employees) Contribution to C.P.F./E.P.F. were deposited beyond the due date as per following chart:

Month	C.P.F./E.P.F. recovery of employees
July	863858
August	866170
September	866914
October	1003428
November	1208734
December	1187491
March	1315016
TOTAL:	73,11,611

3.2(iii) The above issues were drawn under the knowledge of the A/R in course of assessment proceedings and it prefers silent, which suggests that the assessee is not in a position to confront the issue as to why provision of sec. 36(1)(va) read with 2(24)(x) will not be invoked.

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3.2(iv) As per I. T. Act, 1961, employees' contribution to C.P.F./E.P.F./G.P.F. is guided by the provision of section 36(1)(va). Since the assessee failed to deposit the said contributions to the welfare funds of the employee within the due date as mentioned in the provision of section 36(1)(va) of the Act, provision of section 43B cannot be invoked. The Hon'ble ITAT, Kolkata Bench – 'C' in the case of DCIT, Circle-12, Kolkata Vs Bengal Chemicals Ltd. in ITA no.1680 (Kol) of 2010 has held that the assessee is not entitled to deduction u/s.36(1)(va) of the employees' contribution to C.P.F./E.P.F./G.P.F. which were paid after the due date as specified in Explanation to section 36(1)(va) of the Act, as section 43B cannot be pressed into service because section 43B comes into play only when a deduction is otherwise allowable under the Income-tax Act. In view of the above, total of the above issues of Rs. 4,49,34,437/- is treated as income of the assessee and disallowed for violation of provision of section sec 2(24)(x) read with section 36(1)(va) of the Act.

4. Additional Depreciation:

4.1 On perusal of Annexure-'B' to the TAR, it is noted that the assessee has claimed additional depreciation on Plant & Machinery of Rs.252002400/-, on Hydraulic Works of Rs. 589285/-, totaling to Rs. 252591685/-. The assessee was requested to explain as to why the said additional depreciation will not be disallowed, since it was not engaged in the manufacturing or production of any article or thing. Vide letter dt. 27.02.2015, the assessee admitted that it was not entitled to the said claim of additional depreciation. Relevant portion of the said reply is reproduced herein under:

"We have now located a mistake committed in the Depreciation Schedule by way of wrongly mentioning the figures of Rs. 21,65,59,763/- and Rs. 3,60,31,922/- aggregating to Rs. 25,25,91,685/- as claim for Additional Depreciation in respect of computers. Since there could not arise any question of claiming the Additional Depreciation in relation to the additions made to computers, there occurred mistakes by way of mentioning the above mentioned two sums aggregating to Rs. 25,25,91,685/-. Accordingly, we bring to your kind attention that claim of Depreciation allowable u/s. 32(1)(ii) of Rs. 324,26,09,045/- should now be reduced to Rs. 299,00,17,360/- (Rs. 324,26,09,045 less Rs. 25,25,91,685).

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On the basis of the above facts, we would request you kindly to consider the allowable depreciation at Rs. 299,00,17,360/- instead of Rs. 324,26,09,045) for the A.Y. 2012-13. We further mention here that the above mistake had crept in the depreciation schedule due to some technical errors committed at the time of filling up the said depreciation schedule."

4.2. The observation made by the Department has been admitted by the assessee without any protest. As the assessee was not engaged into any manufacturing activity, it is not entitled for additional depreciation and so, the claim is rejected. Hence, the claim of additional depreciation of Rs. 25,20,02,400/- is, therefore, disallowed and added to the total income of the assessee. Penalty proceeding u/s. 271(1)(c) is initiated separately for furnishing inaccurate particulars of income.

5. Leave Encashment :

5.1 In course of asst. proceedings, the assessee was requested to explain as to why leave encashment of Rs. 12634784/- will not be disallowed, since it was not paid before the due date for furnishing the return of income. It is noted that the assessee in its computation of total income has offered the same for taxation. Accordingly, the amount of Rs. 1,26,34,784/- is disallowed for violation of provision of sec. 43B of the Act and added to the total income of the assessee.

6. Prior period expenditure:

6.1 It is noted from Annexure-'F' to TAR that the assessee has debited Prior period expenditure of Rs.84,63,000/- on account of Depreciation to P&L A/c. The issue was drawn under the knowledge of the assessee during the course of hearing. The A/R of the assessee prefers silent. It is, therefore, presumed that the assessee is not in a position to rebut the issue. Accordingly, the amount of Rs. 84,63,000/- is disallowed and added to the total income of the assessee.

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In view of the above, total income of the assessee is computed as under:

Profit before Tax as per computation	2,14,61,16,000/-
Add: Depn. as per Co. Act.	1,25,12,90,000/-
	3,39,74,06,000/-
Less: Depreciation allowable u/s. 32(1)(ii)	3,06,71,70,390/-
	33,02,35,610/-
Add: Disallowance under the following heads, as discussed above:	
1. Provision for Gratuity u/s. 40A(7)	62,67,746/-
2. U/s. 36(1)(va)	4,49,34,437/-
3. Additional Depreciation	25,20,02,400/-
4. Leave Encashment u/s. 43B	1,26,34,784/-
5. Prior Period Expenditure	84,63,000/-
Assessed Income:	65,45,37,977/-
R/O.	65,45,37,980/-

MAT CALCULATION U/S. 115JB

Book Profit as per computation	214,61,16,000/-
Add: Prior period expenditure	84,63,000/-
Adjusted Book Profit:	2,15,45,79,000/-

Tax thereon 39,85,97,115/-

Calculation of Tax liability

As per separate sheet attached

Penalty proceeding u/s.271(1)(c) is initiated separately.
Issue D.N. and copy of assessment order to the assessee.

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Circle-2(2), Kolkata

Office of the D.C.I.T. Circle-2(2), Kolkata

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INCOME TAX COMPUTATION FORM

PAN	AAACW6952G	Status	Domestic company in which public is substantially interested
Asmt Year	2012-13		
Name	M/S WEST BENGAL STATE ELECTRICITY TRANSMISSION		
Address	COMPANY LIMITED	Residential Status	Resident
	BLOCK DJ	D&CR No	002 001
	VIDYUT BHAVAN		
	SECTOR II	Order U/s	143 (3)
	BIDHANNAGAR	Read/With Sec	
	KOLKATA	Date of Order	29/03/2015
	700091		

	Amount(Rs.)
1. Income from Salary	
2. Income from House Property	
3a.Income from non-speculative business	65,45,37,980
3b.Income from speculative business	
3c.Profit and gains from specified business	
4a.Short term capital gains(u/s 111A)	
4b.Short term capital gains (Others)	
4c.Long term capital gains (With Indexation)	
4d.Long term capital gains (Without Indexation)	
4e.Total long term capital gains	
5a Income from other source other than from owning Race	
5b.Winning from lotteries/ crossword puzzles etc.	
5c.Income from owning race horses	
5d.Total income from other sources	
6. Total of five heads of income	65,45,37,980
Detail income after current year losses	
7a.Current year loss adjusted against Salary Income	
7b.Current year loss adjusted against House Property Income	
7c.Current year loss adjusted against business Income	
7d.Current year loss adjusted against Short Term Capital Gain	
7e.Current year loss adjusted against Long Term Capital Gain	
7f.Current year loss adjusted against Other Sources Income	
7g.Total Current Year Loss Adjustment	
8 Total Income remaining after Current year loss adjustment	65,45,37,980
Detail income after Brought Forward losses	
9a.Brought forward Loss Adjusted Against House property	
9b.Brought forward Loss Adjusted Against Business Income	65,45,37,980
9c.Brought forward Loss Adjusted Against Short Term Capital Gain	
9d.Brought forward Loss Adjusted Against Long Term Capital Gain	
9e Brought forward Loss Adjusted Against Other Sources	
9f.Total Brought Forwarded Loss Adjustment	65,45,37,980
10.Gross Total Income	
11.Miscellaneous Incomes	
12.Deductions under Chapter VIA	
13.Assessed Income	
14.Agricultural Income	
15.Aggregate Income	
16.Deemed Income U/s 115JB (MAT INCOME)	2,15,45,79,000
17.Deemed income u/s 115JC (AMT Income)	

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INCOME TAX COMPUTATION FORM

TAX CALCULATION

1.Gross Tax	39,85,97,115
2.Rebate	1,99,29,856
3.Surcharge	1,25,55,809
4.Education Cess	
5.Tax credit u/s 115JAA/115JD	
6.Relief u/s 89(1) / u/s 90 / u/s 91	
7.Net Tax	43,10,82,780
8.Interest u/s 234A	
8a.Delay Period	
9.Interest u/s 234B	
10.Interest u/s 234C	
11.Gross Demand	43,10,82,780

TAXES PAYMENT DETAILS

1.TDS/TCS	65,39,56,599
2.Advance Tax	1,66,00,000
3.Self Assessment Tax	0
4.Regular Assessment Tax	-22,45,67,075
5.Amount already refunded	24,11,67,075
6.Total Tax paid	42,93,89,524

DIVIDEND DISTRIBUTION TAX DETAILS

1.Additional Income Tax And Interest Payable on Distributed Profits	0
2.Additional Income Tax And Interest Paid	0

FINAL DETAILS

1.Total tax and Interest Payable	1693256
2.Interest u/s 244A	-2,87,36,868
3.Interest made u/s 244A recovered	2,89,40,052
4.Delay period attributable to Assessee	
5.Interest u/s 234D	1,23,269
6.Interest u/s 220	

DEMAND/REFUND

1.Net amount payable/refundable	20,19,710

In Words Rupees:

TWENTY LAKH NINETEEN THOUSAND SEVEN HUNDRED AND TEN ONLY.

Signature of the UDC/TA
Name of the UDC/TA

Signature of the Officer
AO Code WBG C 102 02
CIRCLE 2(2), KOLKATA

एस. पाल
S. PAL
उप आयकर आयुक्त, सर्कल–2(2), कोल.
Deputy C.I.T. Circle-2(2), Kolkata
कोड न.WBG-C-102(2)/Code No. WBG-C-102(2)

Office of the Dy. C.I.T. Circle-2(2), Kolkata

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

FORM NO. 7

[See rule 15]

Notice of demand under section 156 of the Income tax Act, 1961

To
The Principal Officer
M/s West Bengal State Electricity Transmission Company Limited.
Block-DJ, Vidyut Bhavan, Sector- II,
Bidhannagar
Kolkata- 700 091.

Status Company
PAN . AAACW6952G

1. This is to give you notice that for the assessment year **2012-13** a sum of Rs. **20,19,710/-D)** details of which are given on the reverse, has been determined to be payable by you u/s. **143(3)** of the I.T. Act 1961.

2. The amount should be paid to the Manager, authorised bank/State Bank of India/Reserve Bank of India at within 30 days of the service of this notice. The previous approval of the Deputy Commissioner of Income-tax has been obtained for allowing a period of less than 30 days for the payment of the above sum. A challan is enclosed for the purpose of payment.

3. If you do not pay the amount within the period specified above, you shall be liable to pay simple interest at one and one-half percent for every month or part if a month from the date commencing after end of the period aforesaid in accordance with section 220(2)

4. If you do not pay the amount of tax within the period specified above, penalty (which may be as much as the amount of tax in arrear) may be imposed upon you after giving you reasonable opportunity of being heard in accordance with section 221.

5. If you do not pay the amount within the period specified above, proceedings for the recovery thereof will be taken in accordance within the period specified above, proceedings for the recovery thereof will be taken in accordance with sections 22 to 229, 231 and 232 of the Income-tax Act, 1961,

6. If you intend to appeal against he assessment/fine/penalty you may present an appeal under Part of Chapter XX of the Income-tax 1961, to the Deputy Commissioner (Appeals) of Income- tax/ Commissioner of Income-tax (Appeals) I/Kol. within thirty days of the receipt of this notice, in Form No. 35, duly stamped and verified as laid down in that form.

7. The amount has become due as a result of the order of the Deputy Commissioner (Appeals) of Income-tax/Deputy Commissioner of Income-tax/Commissioner of Income-tax (Appeals)/Chief Commissioner or Commissioner of Income-tax under section of the Income-tax, Act,1961. If you intend to appeal against the aforesaid order, you may present an appeal under Part B of Chapter XX of the said Act to the Income-tax Appellate Tribunal within sixty days of the receipt of that order, in Form No. 36, duly stamped and verified as laid down in that form.

Place Kolkata
Date 29.03.2015

(SUPRIYO PAL)
Assessing Officer
D.C.I.T.CIR-2(2),KOL
Address
एस. पाल
S. PAL
उप आयकर आयुक्त, सर्कल-2(2), कोल.
Deputy C.I.T. Circle-2(2), Kolkata
कोड नं. WBG-C-102(2) Code No. WBG-C-102(2)

Notes:
1. Delete inappropriate paragraphs and words
2. If you wish to pay the amount by cheque, the cheque should be drawn in favour of the Manager authorised bank/State Bank of India/Reserve Bank of India.
3. If you intend to seek extension of time for payment of the amount or propose to make the payment by Instalments, the application for such extension or, as the case may be, permission to pay by I Instalments should be made to the Assessing Officer before the expiry of the said period will be entertained in view of the specific provisions of section 220(3).

Office of the D.C.I.T. Circle-2(2) Kolkata

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Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

I.T.N.S.-29

NOTICE UNDER SECTION 274 READ WITH SECTION 271 OF THE INCOME TAX ACT.1961

PAN: AAACW6952G

Office of the D.C.I.T.
CIRCLE- 2(2), Kolkata

To,

Date : 29.03.2015

M/s West Bengal State Electricity Transmission Co. Ltd.
Vidyut Bhavan, Sector- II.
Kolkata - 700 091

U/s 271(1)(c)

Whereas in the course of proceedings before me for the assessment year 2012-13 appears to me that you:-

- have without reasonable cause failed to furnish me return of income which you were required to furnish by a notice given under section 22(1)/22(2)/34 of the Indian Income-Tax Act,1922 or which you were required to furnish under section 139(1) or by a notice given under section 139(2)/148 of the income-Tax Act,1961,No..... dated..... or have without reasonable cause failed to furnish it within the time allowed and the manner required by the said Section 139(1) or by such notice.
- Have without reasonable cause failed to comply with a notice under Section 22(4)/23(2) of the Indian Income-Tax Act, 1922 or under Section 142(1)/143(2) of the Income-tax Act, 1961.
- Have concealed the particulars of your Income or..... Furnished inaccurate particulars of such income.

You are hereby requested to appear before me at 11.30 A.M/P.M on 29/05/2015 and show cause why an order imposing a penalty on you should not be made under Section 271 of the income-tax Act, 1961. If you do not wish to avail yourself of this opportunity of being heard in person or through authorized representative, you may show cause in writing on or before the said date which will be considered before any such order is made under Section 271.

(Seal)

Assessing Officer
D.C.I.T. CIR- 2(2),Kolkata

एस. पाल
S. PAL
उप आयकर आयुक्त, सर्कल–2(2), कोल.
Deputy C.I.T. Circle-2(2), Kolkata
कोड न.WBG-C-102(2)/Code No: WBG-C-102(2)

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

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Annexure XI

SYSTEM AVILABILITY CALCULATION FOR THE YEAR 2016-2017

400 Kv Lines = 14 Nos.
220 Kv Lines = 70 Nos.
132 Kv Lines = 256 Nos.
66 Kv Lines = 17 Nos.
Total no. of EHT Lines = 357 Nos.
Total No. of EHV transformers = 394 Nos.
Total No of Bus reactors = 3 Nos.

A) Availability

1. 400 Kv Lines: Outage Period = 738.38Hrs.
Availability = [(8760*14)-738.38]/(8760*14)
= 0.994

2. 220 Kv Lines: Outage Period = 898.58 Hrs.
Availability = [(8760*70)-898.58]/(8760*70)
= **0.9985**

3. 132 Kv Lines: Outage Period = 4518.31 Hrs.
Availability = [(8760*256)-4518.31]/(8760*256)
= **0.9980**

4. 66 Kv Lines: Outage Period = 159.90 Hrs.
Availability = [(8760*17)-159.90]/(8760*17)
= **0.9989**

Average Availability of total 357 nos. EHT lines:
=[(0.994*14)+(0.9985*70)+(0.998*256)+(0.9989*17]/[14+70+256+17]
= [13.916+69.895+255.488+16.9813]/357 = 0.998

B) Availability

EHT transformers: Outage Period =7153.00 Hrs.
Availability = [(8760*394)-7153.00]/(8760*394)
= **0.9979**

C) Availability

Bus Reactors: Outage Period =0 Hr's
Availability =[(8760*3)-0)/(8760*3)
= **1.0**

WBSETCL System Availability: {(357* 0.998) + (394*0.9979) + (3*1)}/(357+394+3)
= {356.2803+393.1726+3}/754
= 0.9979 i.e. 99.79 %

23.08.17
Additional Chief Engineer,
STATE LOAD DESPATCH CENTRE
WBSETCL, HOWRAH

23/08/17
Chief Engineer
SLDC, WBSETCL
Howrah - 711 109

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

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Annexure XII

OUTAGE OF LINES & TRANSFORMERS OF WBSETCL IN 2016-17				
LINES:-	400 KV	220 KV	132 KV	66 KV
MONTHS	HOURS	HOURS	HOURS	HOURS
April' 2016	3:16:00	87:27:00	131:16:00	17:03:00
May'2016	532:40:00	126:25:00	449:42:00	35:51:00
June'2016	31:51:00	37:12:00	231:21:00	47:14:00
July'2016	6:28:00	107:17:00	1641:21:00	6:00:00
August'2016	8:55:00	98:43:00	308:22:00	28:42:00
September'2016	18:38:00	126:34:00	231:22:00	17:42:00
October'2016	30:25:00	9:58:00	262:41:00	0:00:00
November'2016	0:00:00	79:15:00	69:42:00	4:34:00
December'2016	4:01:00	70:26:00	37:08:00	0:00:00
January' 2017	0:00:00	82:27:00	975:09:00	0:00:00
February'2017	47:17:00	38:22:00	120:04:00	0:00:00
March'17	54:52:00	34:29:00	60:11:00	2:48:00
TOTAL	738:23:00	898:35:00	4518:19:00	159:54:00

TRANSFORMERS

MONTHS	HOURS
April' 2016	143:25:00
May,2016	322:00:00
June,2016	845:30:00
July,2016	2695:20:00
August,2016	1081:20:00
September,2016	899:43:00
October,2016	75:53:00
November,2016	80:18:00
December,2016	120:40:00
January' 2017	234:03:00
February'2017	54:10:00
March,2017	600:38:00
TOTAL	7153:00:00

Except 33/11kv & 33/0.4kv Tr.

Baldar
23.08.17
Additional Chief Engineer,
STATE LOAD DESPATCH CENTRE
WBSETCL, HOWRAH

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs Cell
WBSETCL

Annexure XIII

Details of expenditure incurred on account of the following during the Financial Year 2016-17

Sl. No.	Particulars	Amount
1	Penalty, fine and compensation paid under Electricity Act 2003	NIL
2	Any fine, penalty or compensation in any other statute other than Electricity Act 2003	NIL
3	List of expenditure arisen on account of penalty, fine and compensation due to non-compliance of any statute or statutory order	NIL

Kolkata
November 28, 2017

(T.Panda) 28/11/17
Director (F&A)
WBSETCL

Auditors' Certificate

We have checked the above statement with the books and records of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

L.B. Jha & Co.
Chartered Accountants
Firm Registration No. : 301088E

D.N. Roy
Partner
Membership No. 300389

Kolkata
November 28, 2017

❑ Registered Office : "Vidyut Bhavan", Bidhannagar, Block-DJ, Sector-II, Kolkata - 700 091
❑ CIN : U40101WB2007SGC113474, Website : www.wbsetcl.in

Annexure XIV

Statement showing the Manpower engaged in different field of activity which is outsourced as at 31.03.2017

Particulars	Outsourced	Own Employee	Total
Sweeper	266	0	266
Mali	77	0	77
Pump Operator	8	0	8
Security Services	1159	0	1159

Kolkata
November, 28, 2017

28/11/17
(Sabyasachi Dutta)
General Manager (HR&A)

Auditors' Certificate

We have checked the above statement with the books and records of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

L.B. Jha & Co.,
Chartered Accountants
Firm Registration No. : 301088E

Kolkata
November 28, 2017

D.N. Roy
Partner
Membership No. 300389

❑ Registered Office : "Vidyut Bhavan", Bidhannagar, Block-DJ, Sector-II, Kolkata - 700 091
❑ CIN : U40101WB2007SGC113474, Website : www.wbsetcl.in

Compliance to various directives of West Bengal Electricity Regulatory Commission given in Tariff Order dated 04.03.2015, 22.06.2015 & 28.10.2016

Sl no	Directives given by Hon'ble WBERC		Compliance Status
	Order Reference	Description	
	Tariff Order for 2014-15 dated 04.03.2015		
1	Para 7.3	In the notes of Financial statement of Annual Accounts of 2014-15 and onward or through Auditor's Certificate, the following information is to be provided by WBSETCL in a manner as described below: i) The penalty, fine and compensation under Electricity Act 2003 shall also be shown separately for transmission function. ii) Any fine, penalty or compensation in any other statute other than Electricity Act 2003 shall be mentioned separately for transmission function along with the reference of the statute	Auditor's Certificate has been enclosed as Annexure - XIII.
2	Para 7.4(a)(i)	Transmission Line length in CKM for each level of Voltage related to the asset of WBSETCL. For the asset which is not owned by the WBSETCL but maintained by WBSETCL shall be shown separately	Auditor's Certificate has been enclosed as Annexure – VI-B
3	Para 7.4(a)(ii)	Similarly the number of transformers and total installed capacity of transformers in MVA or KVA for each category of transformers for transmission system are to be provided.	
4	Para 7.4(a)(iii)	Similarly the voltage wise number of bays in each sub-station and the O&M cost of the each substation is to be given.	Auditor's Certificate has been enclosed as Annexure – VI-C
5	Para 7.4 (b)	List of expenditure arisen on account of penalty, fine and compensation due to non-compliance of any statute or statutory order along with the reasons for each such type of penalty, fine and compensation.	No such expenditure occurred as may be seen from auditor's Certificate enclosed in Annexure -XIII
6	Para 7.4 (c)	A statement showing the manpower engaged in different field of activity which are now outsourced partly or fully vis-à-vis the manpower engaged from regular establishment against the respective field of activities.	Auditor's Certificate has been enclosed as Annexure – XIV
7	Para 7.4 (d)	Copies of the audited accounts of all the funds related to different type of terminal benefit for the year for which APR is under consideration in a	Enclosed as Annexure – IIIA, IIIB and IIIC

Amitava Nag
Addl. Chief Engineer
Regulatory Affairs

Sl no	Directives given by Hon'ble WBERC		Compliance Status
	Order Reference	Description	
		complete shape, not by any selective pages.	
8	Para 7.4(e)	A statement showing monthly deposition in different terminal funds for the year for which APR is under consideration.	Auditor's Certificate has been enclosed as Annexure – III
9	Para 7.6	Consequential impact of recovery of net claim	As per submission made impact will be in tariff of 2018-19 and FY 2019-20, which is yet to be determined.
10	Para 7.6(a), (b) & (c)	Deposition of amount in terminal benefit fund	Enclosed as Annexure –Annexure III
	Tariff Order for 2015-16 dated 22.06.2015		
11	Para 4.3 (a)	Plan to improve efficiency level within specific time line	
12	Para 4.3 (b)	Plan to use the assets during idle hours to increase the revenue.	There is no such assets in WBSETCL.
13	Para 4.4	WBSETCL shall have to submit the followings through affidavit: a) That no expenditure has been claimed by WBSETCL through the APR petition on employee or infrastructure or any other support or O&M activity pertaining to any other business of WBSETCL not in relation to their licensed business. b) The list of cases related to Tariff and APR filed or applied for filing in Court of Law but the notice have not yet been served to the Commission.	Intimated in the affidavit in Vol –I.
	Tariff Order for 2016-17 dated 28.10.2016		
14	Para 4.3.i	The penalty, fine and compensation under Electricity Act 2003 shall also be shown separately for transmission function.	Auditor's Certificate has been enclosed as Annexure - XIII.
15	Para 4.3.ii	Any fine, penalty or compensation in any other statute other than Electricity Act 2003 shall be mentioned separately for transmission function along with the reference of the statute.	
16	Para 4.4.a.i	Transmission Line length in CKM for each level of Voltage related to the asset of WBSETCL. For the asset which is not owned by the WBSETCL but maintained by WBSETCL shall be shown separately.	Auditor's Certificate has been enclosed as Annexure – IVA, B,C,D
17	Para 4.4.a.ii	Similarly the number of transformers and total installed capacity of transformers in MVA or KVA for each category of transformers for	

Amitava Nag
Addl. Chief Engineer
Regulatory

Sl no	Directives given by Hon'ble WBERC		Compliance Status
	Order Reference	Description	
		transmission system are to be provided.	
18	Para 4.4.a.iii	Similarly the voltage wise number of bays in each sub-station and the O&M cost of the each substation is to be given.	
19	Para 4.4.b	List of expenditure arisen on account of penalty, fine and compensation due to non-compliance of any statute or statutory order along with the reasons for each such type of penalty, fine and compensation.	No such expenditure occurred as may be seen from auditor's Certificate enclosed in Annexure -XIII
20	Para 4.4.c	A statement showing the manpower engaged in different field of activity which are now outsourced partly or fully vis-à-vis the manpower engaged from regular establishment against the respective field of activities.	Auditor's Certificate has been enclosed as Annexure - XIV
21	Para 4.4.d	Copies of the audited accounts of all the funds related to different type of terminal benefit for the year for which APR is under consideration in a complete shape, not by any selective pages.	Enclosed as Annexure – IIIA, IIIB and IIIC
22	Para 4.4.e	A statement showing monthly deposition in different terminal benefit funds for the year for which APR is under consideration	Auditor's Certificate has been enclosed as Annexure - III
23	Para 4.7.a	WBSETCL shall ensure that henceforth the amount that is statutorily required to be deposited in a month in different funds on account of terminal benefit, as a part of employee cost admitted in the tariff order, is to be deposited in different terminal benefit funds every month as a first charge item.	
	Para 4.12	WBSETCL shall have to submit the followings through affidavit: a) That no expenditure has been claimed by WBSETCL through the APR petition on employee or infrastructure or any other support or O&M activity pertaining to any other business of WBSETCL not in relation to their licensed business. b) The list of cases related to Tariff and APR filed or applied for filing in Court of Law but the notice have not yet been served to the Commission.	Intimated in the affidavit in Vol –I.

Amitava Nag
Addl. Chief Engineer
Regulat...

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED
(A Govt. of West Bengal Enterprise)

WBSETCL

Vidyut Bhavan, Block – DJ, Sector – II, Bidhannagar, Pin – 700 091

Gist of Annual Performance Review (APR) Application for FY 2016-17

1. West Bengal State Electricity Transmission Company Limited (WBSETCL) has made an application before the West Bengal Electricity Regulatory Commission (Commission) for Annual Performance Review (APR) for FY 2016-17 and the APR application has been admitted by the Commission on _____

2. Gist of APR application is as follows:

   Gross fixed cost as claimed by WBSETCL for FY 2016-17 is INR 126954.43 lakhs. WBSETCL has proposed a negative adjustment of INR 3005.00 lakhs which may be passed in the ARR of FY 2018-19 to FY 2019-20 along with pending APR of FY 2013-14 to FY 2015-16, as deemed fit by the Hon'ble Commission.

3. Application submitted by West Bengal State Electricity Transmission Company Limited (WBSETCL) may be inspected at the office of the Commission at FD-415A, POURA BHAWAN (3rd Floor). Sector-III, Bidhannagar, Kolkata – 700106 and certified copies of the application or part thereof may be obtained from the office of the Commission during office hours on all working days upto _____

4. The APR application has been posted on the website of WBSETCL at www.wbsetcl.in.

5. The suggestions and objections, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned above by _____.

6. This gist has been published with the approval of the Commission.

Place: Kolkata
Date:

Addl. Chief Engineer
Regulatory Affairs Cell